

2013 JUL 22 P 2: 27

AZ CORP COMMISSION DOCKET CONTROL

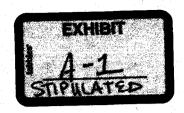
Transcript Exhibit(s)

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Exhibit #:	A1-A	5,51-56	

Arizona Corporation Commission DOCKETED

JUL 2 2 2013

DOCKETED BY NR



CORDES LAKES WATER COMPANY RATE INCREASE W-02060A-12-0356

	Application
1.	Additions to Rate Increase Application (8/6/12)
2.	Additions and Revisions to Rate Increase Application (9/24/12)
3.	Additions to Rate Increase Application (11/8/12)

NEW APPLICATION

ORIGINAL COMPANY -U-2060

CORDES LAKES WATER COMPANY -U-2060 NOTES



W-02060A-12-0356

Cordes Lakes Water Company last received a rate increase on March 1, 2008, based upon test year data for 2006. At the time that the increase data was submitted for consideration the economy was very strong and the increase granted was based upon the revenue of new lot development fees and on turnover fees. Since 2008, moves have been very slow and in 2011, no meters were installed.

The decision for the last increase required the Company to investigate methods of reducing water loss from leaks and old water meters. While we continue to look for and repair leaks, we have not had the finances to make a major effort to reduce leaks. We are proposing the approval of enough funds to run the system and additional funds to hire a leak detection company.

The leaks at Cordes Lakes are found to be in pipe installed before 1974. The pipe carries a pressure rating of Cl125 which was approved by the ADEQ and Commission at that time.

We are proposing an approximate increase of 20% to cover the cost of operating the system without the need to advance monies from outside sources.

Arizona Corporation Commission

DOCKETED

AUG - 6 2012

DOCKETED BY

CORDES LAKES WATER COMPANY DOCKET U-2060 CERTIFICATE FROM ARIZONA DEPT OF REVENUE MAPS RECEIPT FOR 2011 ADEQ COMPLIANCE LETTER SAMPLE BILL

Letter of Good Standing Certificate of Compliance Cordes Lakes Water Co.

This Certificate of Compliance is issued pursuant to Arizona Revised Statutes Section 42-1110 and/or Section 43-1151. It certifies that, according to department records, the above named taxpayer has filed and paid all taxes due under Title 42 and Title 43, specifically and only as to the following described tax types and identification/license numbers:

TAX TYPE

Federal Employer Identification Number Transaction Privilege Tax License

IDENTIFICATION

86-0289532

13-008635-5

Withholding License
Withholding License
This certification is made conditionally and is subject to the findings of any subsequent audit.

Issued To:

Cordes Lakes Water Co. Attn: Neil Folkman PO Box 219

Tempe, AZ 85280

Revenue Auditor II 602-716-6234

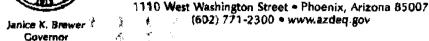
www.AZDOR.gov

2013 PUBLIC WATER INFORMATION UPDATE CARD A.A.C. R 18-4-303(B)

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PWS ID NUMBER: AZ,04 150 65	(Please Print)
PWS Name: Cordes Lakes	water Company
PWS Legal Owners Name:	
Legal Owners Phone : 480-966-56	104 Fax: 480-967-7857
Legal Owners Mailing Address PO	30x 219
ter	n De L A Z 85280
Certified Operators Name: Don Bo	SS Cert. Op # 05 277
Number of Service Connections: 12	88
Population Served: (# of persons regular)	y served by the water system)
	2417 (estimated)
Non-residential population	Full-time Residents (12 months / yr)
Or part time residents (6-11 months/ yr)	
Name of person completing this card (pri	nt):
Bradley Folkman	0:011
Title: Treas	Phone: 480-966-5804
Signature:	
Questions: Please Call 1(800) 234 - 5677	ext. 771 - 4518

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Henry R. Damein Director

November 21, 2011

Cordes Lakes Water Company Attn: Neil Folkman P.O. Box 219 Tempe, AZ \$5280

Public Water System (PWS) AZ0413023
ICE Database Inspection Identification Number 179862

Dear Mr. Folkman:

The Water Quality Utility Field Services Unit (WQUFSU) of the Arizona Department of Environmental Quality (ADEQ) has enclosed an inspection report regarding the inspection conducted at the above referenced facility on October 17, 2011. The inspection was conducted to determine compliance with Arizona Revised Statute (A.R.S.) §49-351 et seq. and Arizona Administrative Codes A.A.C. R18-4-101 et. seq and A.A.C. R18-5-101 et seq.

No significant deficiencies were noted during the course of the inspection. No ADEQ action will result from this inspection.

If you have any questions regarding this letter, or if I can be of any assistance, please feel free to contact me at (602) 771-4785 or 1-800-234-5677.

Sincerely,

Steve Camp

Environmental Engineering Specialist

Utility Field Services Unit

Cordes Lakes Water Company, 20175 E. Stagecoach Rd Mayer, AZ 86333

Southern Regional Office 400 West Congress Street • Suite 433 • Tucson, AZ 85701 (520) 628-6733

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Cordes Lakes Water Company November 21, 2011 Page 2 of 8 Docket U-2060

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY WATER QUALITY DIVISION - COMPLIANCE SECTION UTILITY FIELD SERVICES UNIT INSPECTION REPORT-DRINKING WATER

INSPECTION REPORT

Facility: Cordes Lakes Water Company	System # 13-023
Inspected By: Steve Camp	Date: October 17, 2011
Accompanied By: Donald Ross, Dick Ross	County: Yavapai
Recommendations By: Steve Camp	Report Date: November 21, 2011
Number of Plants: 4	Wells: 4
Population: 3000	Service Connections: 1450

The system is in compliance with the following ADEQ requirements:

		YES	NO	N/A	UNKNOWN
1.	A certified operator is employed by the owner per ADEQ regulations.	X			i e e e e e e e e e e e e e e e e e e e
2.	The system meets ADEQ monitoring and reporting requirements.	X			A
3.	This system meets ADEQ requirements for operation and maintenance of the physical facilities.	X			

Inspection Purpose and Scope:

This was an inspection to determine compliance with Arizona Administrative Code (A.C.C.).
R18-4-101 et seq.

Fasility Description:

This is a community water system and serves a subdivision in Cordes Junction. The system consists of four wells, six booster stations, and four active storage tanks.

Inspector Comments:

Donald Ross, operator of the Cordes Lakes Water Company, was furnished with a copy of the Notice of Inspection Rights form, which he reviewed and signed prior to the inspection.

This system serves a subdivision in Cordes Lakes with 1450 service connections. There are four active wells and one inactive well.

Cordes Lakes Water Company November 21, 2011 Page 3 of 8 Docket U-2060

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Well #1 (55-609346) has a dry pellet chlorinator installed on the well head. Chlorinating pellets used in the system meet the National Sanitation Foundation (NSF) standard 60 for materials that come into contact with drinking water systems. Treated water fills a 45,000 gallon storage tank and is pressurized into the distribution system with two pressure tanks and a hydropneumatic tank and enters as entry point to the distribution system #001 (EPDS001).

Well #2 (55-518196) has a similar pellet drop system and fills a 30,000 gallon storage tank and is pressurized in to the system with two pumps and a hydropneumatic tank and enters the distribution system as EPDS002.

Well #4 (55-609347) has the same type chlorinator. This well fills a 45,000 gallon storage tank.

Water is presentized with two pumps and a hydropneumatic tank and enters the distribution site at EPDS004. The well number posted for the well was 55-60347. This is not the full well number. The entire well number should be posted.

Well #5 (55-565855) has a pellet drop chlorinator. This well fills a 100,000 gallon storage tank.

A booster with two pumps and a hydropneumatic tank enter the distribution system as EPDS005.

Well #3 (55-609234) is abandoned and was physically disconnected from the system. There is a stank at the site that Cordes Lakes is planning on moving to the King Mountain booster site.

Two additional booster station are in the distribution system to boost pressure. The King Mountain and the Antelope booster stations have two pumps and a hydropneumatic tank. As stated above, Cordes Lakes is planning on moving the storage tank at the abandoned well site 003 to the King Mountain site for additional storage.

Monitoring and Reporting

This system participates in the Monitoring Assistance Program (MAP). Therefore, the system is only required to obtain distribution system samples, and any increased monitoring parameters identified through MAP sampling. The MAP program samples for regulated volatile organic chemicals (VOCs), regulated synthetic organic chemicals (SOCs), and regulated inorganic chemicals (IOCs). Because of the efficiency and the cost-effectiveness of the program, it was expanded in recent years to include asbestos, radionuclides, nitrite, nitrate, and nickel.

The following is a summary of the status of the sampling requirements of Cordes Lakes Water Company:

Total Coliform

Cordes Lakes has a population of 3,000 and is required to obtain two total coliform sample per month. Cordes Lakes is currently taking three total coliform samples. No deficiencies were noted in the monthly total coliform monitoring and reporting. Total coliform reports have been submitted to ADEQ in a timely fashion.

Cordes Lakes Water Company November 21, 2011 Page 4 of 8

Docket 0-2000

Lead and Copper

Cordes Lakes is on a triennial cycle and is current on lead and copper sampling. The facility is in compliance with lead and copper sampling.

Disinfection By Products (DBPs)

No deficiencies were noted in the disinfection by product monitoring and reporting.

Maximum Residual Disinfection Levels (MRDLs)

Cordes Lakes is required to btain MRDL readings each month. The MRDL readings are talent at the time and place the total coliform samples are obtained. No deficiencies were noted in the reporting of the monthly MRDL reading.

Consumer Confidence Report

Cordes Lakes is current with distributing Consumer Confidence reports annually, detailing the water quality for the previous calendar year. Therefore, no deficiencies were noted in the annual Consumer Confidence Report filing.

Compliance Summary

- 1. Monitoring and Reporting Requirements.
 - Cordes Lakes is not missing any monitoring or reporting data.
- 2. Operator Certification Requirements.
 - This is a grade 2 water treatment and grade 2 water distribution system. Donald Ross is the operator and holds a grade 4 water distribution and grade 3 water treatment confidence. Mr. Ross's certifications expire on July 31, 2014.
- 3. Operation & Maintenance (O&M) Requirements.
 - Post the entire well number for well # 4.

locket U-2060

CORDES LAKES WATER CO.

P O BOX 1207 EL CAJON CA 92022-1207

Service: (928) 632-5445

AMOUNT PAID

BILLING DATE 07/23/12

DUE DATE

Upon Receipt

ACCOUNT NUMBER

AMOUNT DUE

(\$4.49)

PLEASE MAKE ADDRESS CORRECTIONS BELOW



DETACH AND MAIL ABOVE PORTION WITH PAYMENT, KEEP BOTTOM PORTION FOR YOUR RECORDS,

Meter Readings				Readin	gs Dates	
Description	Previous	Present	Usage	Read Code	Previous	Present
Gallons	108270	108680	410	Final Reading	6/26/2012	7/20/2012
 Previous Balance		\$41	1.80			ann agus ann aite an agus an agus an agus agus agus agus agus agus agus agus
Unapplied Deposit		(\$60	.00)			
Water Charge		\$13	2.15			
Superfund Tax		\$0	00.0			
Sales Tax		\$1	0.94			
Late Fee		\$6	0.62			

CREDIT BALANCE - DO NOT PAY

Last Payment Date

05/08/12

Total Due

(\$4.49)

This bill is due and payable when rendered. Any amount not received in 15 days will be considered delinquent and subject to the company's termination procedure.

Consumption 3,450 2,875 2,300 1,725 1,150 575 May June July] Estimated 🏻 Actual

Lot# 0517 CUSTOMER SERVICE ADDRESS ACCOUNT NUMBER BILLING DATE 07/31/12 METER NUMBER DUE DATE Upon Receipt 123275 BILLING PERIOD From 06/30/12 to 07/31/12 = 31 Days

CORDES LAKES WATER CO.

P O BOX 1207 EL CAJON CA 92022-1207 Service: (928) 632-5445

CORDES LAKES WATER COMPANY DOCKET U-2060 SCHEDULES

CORDES LAKES WATER COMPANY --U-2060 NOTES TO SCHEDULES

Rental Expense: The Company maintains three offices. One office is located at Cordes Junction. This office is open for service for four hours per day. There is a one office person and three operators that work out of the Cordes Junction Office. This office is rented. A second office is located in El Cajon, California. This office handles all of the billing, mail collection, and has the computer server. A post office box is maintained at the El Cajon Office. All of the books and records for the company are kept in Tempe, Arizona, where the company maintains the third office. The meter reading computers are maintained in Tempe. Because of the shortage of funds, some of the rents have not been paid.

Billing Service: This fee is paid to the office in El Cajon to avoid maintaining a payroll in California. This arrangement avoids the higher cost for Medical insurance and 401K plan Expenses. The amounts are for a supervisor and one part time office person who do the mailing, folding, and checking deposits.

Payroll & Payroll Taxes: Several of the employees and officers are paid by more than one entity. To save money on payroll services and taxes the payroll account for the Cordes Lakes Water Company is charged or credited as required to allow the companies to write only a single paycheck. Cordes water's senior operator works 90% outside of Cordes but is paid by the Company. By outside marital agreement, the salary for Neil Folkman is paid to Laurie Folkman. Cordes is rebated \$15,500 per month. In turn, Cordes reimburses other companies for service, because of the revenue shortage. Some of the payments from the company have not been made.

Meter size and Revenue: The information in the schedules present fees for 1-in meters, but the company only has 7 active 1-in meters and no active meters larger than 1-in. The company installs only a ¾ in short length meter, and does not install 5/8 x ¾ meters. The company keeps separate billing records for commercial accounts, but charges only the residential rate. We have not proposed a commercial rate as we have, with, only one exception, very small commercial customers.

CORDES LAKES WATER COMPANY -U-2060 SCHEDULE A-1 COMPUTATION OF INCREASE IN GROSS REVENUE REQUIREMENTS

ADJUSTED RATE BASE

\$496,789

ADJUSTED OPERATING INCOME

(\$17,373)

CURRENT RATE OF RETURN

0%

REQUIRED OPERATING INCOME

\$20,000 + \$30,000 FOR LEAK REPAIR

OPERATING INCOME DEFICIENCY

\$68,000

INCREASE IN GROSS REVENUE

\$48,000 TO INCLUDE \$10 TO LEAK REPAIR

REQUIREMENTS

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE A-2 -- SUMMARY RESULTS OF OPERATIONS

	TEST YEAR 2011 2011	PREVIOUS YEAR 2010	PREVIOUS YEAR 2009 PRESENT RATE	PROJECTED YEAR 2012 PRESENT RATE	PROJECTED YEAR 2012 PROPOSED RATE
GROSS REVENUE PAYROLL ADJUSTMENT TO INCOME TOTAL INCOME	\$436,451 \$167,692 \$604,143	\$447,015 \$182,936 \$629,951	\$468,210 \$178,898 \$647,108	\$450,000 \$168,000 \$618,000	\$527,000 \$168,000 \$695,000
DEDUCTIONS & EXPENSES	\$584,321	\$638,621	\$630,181	\$643,620	\$673,520
OPERATING INCOME	\$19,822	(\$8,670)	\$16,927	(\$25,620)	\$21,480

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE A-4 -- CONSTRUCTION EXPENDITURES AND GROSS UTILITY PLANT IN SERVICE

YEAR	CONSTRUCTION EXPENDITURES	GROSS PLANT IN SERVICE
2009	\$3,523	\$595,790
2010	\$1,165	\$596,655
TEST YEAR	\$4,949	\$601,604
2012	\$10,000	\$616,604
2013	\$43,000	\$659,604
2014	\$40,000	\$699,604

CORDES LAKES WATER COMPANY- U-2060 SCHEDULE B-1 -- SUMMARY OF ORIGINAL COST RATE BASE

GROSS UTILITY PLANT IN SERVICE	\$601,634
LESS ACCUMULATED DEPRECIATION	\$139,712
NET UTILITY PLANT IN SERVICE	\$461,922
PLUS: ALLOWANCE FOR WORKING CAPITAL LESS: SERVICE DEPOSITS LESS: METER ADVANCES NET	\$74,147 \$18,170 \$21,110 \$34,867
TOTAL ORIGINAL COST RATE BASE	\$496,789

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE B-2 & B-3 – PROFORMA ADJUSTMENTS

NO PROFORMA ADJUSTMENTS ARE BEING PRESENTED

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE B-4

THE COMPANY WILL NOT PRODUCE ANY RECONSTRUCTION COST DATA

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE B-5 ALLOWANCE FOR WORKING CAPITAL

1/24 ELECTRIC

\$1,322

1/08 OPERATING & MAINTENANCE \$72,825 WORKING CAPITAL \$74,147

O & M CALCULATED USING TOTAL EXPENSES (C-1) LESS DEPRECIATION AND ELECTRIC

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE C-1 AND C-2

THERE ARE NO ADJUSTMENTS BEING PRESENTED IN THESE SCHEDULES.

CORDES LAKES WATER COMPANY – U-2060 SCHEDULE C-3 ADJUSTMENTS AS TO TAXES

IT IS EXPECTED THAT ONLY THE STATE MINIMUM \$45.00 WILL BE PAID IN THE NEXT FIVE YEARS.

CORDES LAKES WATER COMPANY – U-2060 SCHEDUEL D-1 COST OF CAPITAL

ITEM	END OF TEST YEA		END OF PROJECTED YE		
	AMT	RATE	AMT	RATE	
LONG TERM DEBT	0		\$50,000	0	
SERVICE DEPOSIT	\$18,170	6%	\$20,000	6%	

CORDES LAKES WATER COMPANY - U-2060 SCHEDULE -- E-1 COMPARATIVE BALANCE SHEET

	PRIOR PERIOD 2009	PRIOR PERIOD 2010	TEST YEAR 2011
ASSETS			
LAND	35,665	35,665	35,665
PUMP HOUSE & FENCES	6,657	•	
WELLS	167,348	•	•
PUMPS	26,558	•	
TANKS	141,632		•
WATER MAINS	15,099	•	
METERS	69,677	70,842	70,842
VEHICLES	69,049	69,049	71,461
EQUIPMENT	59,315	59,315	59,315
OFFICE	4,490	4,490	7,027
ASSETS	595,490	596,655	601,604
ACCUMULATED DEPRECIATION	135,024	171,566	139,712
LIABILITIES			
CUSTOMER DEPOSIT	16,980	17,360	18,170
METER ADVANCES	25,853	23,726	21,110
401K PAYABLE	18,902	21,164	26,487
TOTAL LIABILITIES	61,735	62,250	65,767
DEFERRED CREDIT	51,589	47,403	43,219
CAPITAL			
STOCK	50,000	50,000	50,000
RETAINED EARNINGS	595,520	596,685	601,634

* CORDES LAKES WATER COMPANY - U-2060 SCHEDULE -- E-2 COMPARATIVE INCOME STATEMENT

	PRIOR YEAR ENDING 12/31/2009	PRIOR YEAR ENDING 12/31/2010	PRIOR YEAR ENDING 12/31/2011
SALES	468,210	447,015	436,451
RECEIVED FOR CONTRACT LABOR	178,898	182,936	167,692
TOTAL INCOME	647,108	629,951	604,143
DEPRECIATION	36,446	35,443	37,195
INCOME TAXES	0	45	45
PROPERTY TAXES	15,763	9,137	18,187
SALES TAX	31,542	29,165	32,458
PAYROLL TAXES	31,080	86,724	175
PAYROLL	323,380	270,046	309,095
CONTRACT LABOR PAID	13,597	18,095	10,312
EMPLOYEE BENEFITS	20,902	21,164	29,422
PURCHASED POWER	30,697	29,365	31,723
REPAIR & MAINT	111,116	17,221	12,650
SUPPLIES	16,118	14,992	14,491
ACCOUNTING	3,550	3,650	3,660
BILLING SERVICES	23,752	24,031	24,118
COMPUTER PROGRAMMING	756	2,161	3,511
LEGAL	0	0	0
WATER TESTING	10,604	7,111	1,806
RENTS	32,960	31,225	28,150
TRANSPORTATION EXP	8,594	9,821	8,995
MEDICAL INSURANCE	41,088	39,764	33,033
LIABILITY INSURANCE	7,834	17,859	14,936
PERMITS	1,000	1,000	2,000
TRAVEL	0	0	0
UTILITIES EXCEPT ELECTRIC	2,200	3,071	3,391
BANK CHARGES	1,927	1,406	1,304
PAYROLL SERVICE	1,721	1,568	859
TOTAL EXPENSES	630,181	638,621	621,516
OPERATING INCOME	16,927	-8,670	-17,373
CONTRIB IN AID W/O	4,185	4,185	4,185

* CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE E-5 DETAIL OF UTILITY PLANT

DESCRIPTION		D OF TEST EAR 2011	T ADDITIONS YEAR 2011	PR	END OF HOR YR 2010
STRUCTURES		\$ 6,657		\$	6,657
WELLS		\$ 167,348		\$	167,348
PUMPS		\$ 26,558		\$	26,558
TANKS		\$ 141,632		\$	141,632
WATERLINES		\$ 15,099		\$	15,099
METERS		\$ 70,842		\$	70,842
EQUIPMENT		\$ 59,315		\$	59,315
TRUCKS		\$ 71,461	\$ 2,412	\$	69,049
OFFICE		\$ 7,027	\$ 2,537	\$	4,490
LAND		\$ 35,665		\$	35,655
	TOTAL PLANT	\$ 601,604	\$ 4,949	\$	596,655
	ACCUM DEPR	\$ 139,712		\$	171,566
	NET PLANT	\$ 461,892	\$ 4,949	\$	425,089

* CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE -- E-7 OPERATING STATISTICS

	2011	2010	2009
RESIDENTIAL CUSTOMER NUMBERS	1,317	1,300	1,318
RESIDENTIAL CUSTOMER USAGE MILLIONS GALLONS	65,496	64,025	74,682
AVERAGE ANNUAL GALLONS RESIDENTIAL CUSTOMER	49,170	49,250	56,630
AVERAGE ANNUAL REVENUE RESIDENTAL CUSTOMER	\$331	\$343	\$343
ELECTRIC COST \$ PER 1000 GALLONS	\$0.48	\$0.46	\$0.40

* CORDES LAKES WATER COMPANY --U-2060 SCHEDULE F-1 -- PROJECTED INCOME STATEMENT

	E	ST YEAR NDING /31/2011	12	ROJECTED YEAR /31/2012 SENT RATE	1	PROJECTED YEAR 12/31/2012 OPOSED RATE
SALES	\$	436,451	\$	450,000	\$	527,000
RECEIVED FOR CONT LABOR	\$	167,692	\$	168,000	\$	168,000
TOTAL INCOME	\$	604,143	\$	618,000	\$	695,000
DEPRECIATION	\$	37,195	\$	42,000	\$	42,000
INCOME TAX	\$	45	\$	45	\$	45
PROPERTY TAX	\$	18,187	\$	18,500	\$	18,500
SALES TAX	\$	32,458	\$	33,000	\$	39,500
PAYROLL TAX	\$	175	\$	175	\$	175
PAYROLL	\$	309,095	\$	309,000	\$	309,000
CONTRACT LABOR PAID	\$	10,312	\$	12,000	\$	12,000
EMPLOYEE BENEFITS	\$	29,422	\$	32,000	\$	32,000
PURCHASED POWER	\$	31,723	\$	33,000	\$	33,000
REPAIR & MAINT	\$	12,650	\$	12,000	\$	35,000
SUPPLIES	\$	14,491	\$	14,600	\$	15,000
ACCOUNTING	\$	3,660	\$	3,700	\$	3,700
BILLING SERVICE	\$	24,118	\$	25,000	\$	25,000
COMPUTER PROGRAM	\$	3,511	\$	1,000	\$	1,000
LEGAL AND RATE CASE		-	\$	5,000	\$	5,000
WATER TESTING	\$	1,806	\$	2,000	\$	2,000
RENTS	\$	28,150	\$	33,000	\$	33,000
TRANSPORTATION EXP	\$	8,995	\$	9,000	\$	9,000
MEDICAL INSURANCE	\$	33,033	\$	35,000	\$	35,000
LIABILITY INSURANCE	\$	14,936	\$	15,000	\$	15,000
PERMITS	\$	2,000	\$	2,500	\$	2,500
TRAVEL		=	\$	500	\$	500
UTILITIES EXCEPT ELECTRIC	\$	3,391	\$	3,200	\$	3,200
BANK CHARGES	\$	1,304	\$	1,500	\$	1,500
PAYROLL SERVICE	\$	859	\$	900	\$	900
TOTAL EXPENSES	\$	621,516	\$	643,620	\$	673,520
OPERATING INCOME	\$	(17,373)	\$	(25,620)	\$	21,480
CONTRIB IN AID OF CONST	\$	4,185	\$	4,185	\$	4,185
NET INCOME	\$	(13,188)	\$	(21,435)	\$	25,665

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE F-3 - PROJECTED CONSTRUCTION

TEST YEAR YEAR YEAR YEAR
ENDING ENDING ENDING
12/31/2012 12/31/2013 12/31/2014

LAND

PUMP HOUSES & FENCES

WELLS

PUMPS \$ 5,000 \$ 3,000

TANKS

MAINS \$ 30,000 \$ 30,000

METER & SERVICES \$ 10,000 \$ 10,000 \$ 10,000

VEHICLES \$ 2,537 \$ 2,000

THE \$30,000 SHOW FOR 2013 & 2014 IS DESIGNATED FOR LEAK DETECTION AND REPAIR. THE \$10,000 SHOWN FOR 2013 & 2014 IS DESIGNATED FOR METER LOSS PREVENTION.

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE F-4 ASSUMPTIONS USED IN PROJECTIONS

1 CUSTOMER GROWTH

2 INFLATION 0.50%
3 ELECTRIC INCREASE 2.50%
4 CONSTRUCTION EXPENDITURE
\$30,000 FOR TWO YEARS FOR LEAK DETECTION AND REPAIR \$10,000 FOR THREE YEARS FOR METER TESTING AND REPLACEMENT

5 CAPITAL CHANGES
LOAN TO COVER LEAK DETECTION AND REPAIRS. ALL LOANS AT PRIME RATE.

5 PER YEAR

CORDES LAKES WATER COMPANY --U-2060 SCHEDULE H-1 -- SUMMARY OF REVENUE PRESENT AND PROPOSED RATES

CUSTOMER CLASSIFICATION

ALL CLASSES	PRESENT	PROPOSED	%
	RATE	RATE	INCREASE
ESTABLISHMENT CHARGE	\$25.00	\$30.00	20
ESTABLISHMENT CHG-AFTER HOURS	\$35.00	\$40.00	14
RECONNECT CHARGE	\$15.00	\$20.00	33
RECONNECT CHARGE - AFTER HOURS	\$25.00	\$30.00	20
NSF CHARGE	\$12.50	\$15.00	20
METER REREAD - NO CHARGE IF CORRECT	\$10.00	\$12.00	20
METER TEST - NO CHARGE IF CORRECT	\$25.00	\$25.00	0
DEFERRED PAYMENT (PER MONTH)	1.50%	1.50%	0
DEPOSIT AMOUNT	*	*	0
DEPOSIT INTEREST	*	*	0
RE-ESTABLISHMENT (WITHIN 12 MONTHS)	**	**	0
LATE CHARGE (PER MONTH)	1.50%	2.00%	33
ROAD CUTTING OR BORING	COST	COST	0

"PER COMMISSION RULE A.A.C. R14-2-403B

SERVICE LINE AND METER INSTALLATION CHARGES (REFUNDABLE)

	SERV LINE	METER	TOTAL
3/4 - IN METER	\$ 355.00	\$ 165.00	\$ 520.00
1-IN METER	\$ 405.00	\$ 205.00	\$ 610.00
1-1/2 IN METER	\$ 440.00	\$ 415.00	\$ 855.00
2-IN METER	\$ 600.00	\$ 915.00	\$ 1,515.00
3-IN METER	\$ 775.00	\$ 1,420.00	\$ 2,195.00
4-IN METER	\$ 1,110.00	\$ 2,250.00	\$ 3,360.00
6-IN METER	\$ 1,670.00	\$ 4,445.00	\$ 6,115.00

^{**}NUMBER OF MONTHS OFF SYSTEM TIMES MONTHLY MINIMUM PER COMMISSION RULE A.A.C. R14-2-403D

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE H-3 CHANGES IN RESPRESENTATIVE RATE SCHEDULE

	BLOCK	PRESENT	PRESENT	PRESENT	PRESENT
		BASE	EXCESS	EXCESS	EXCESS
		RATE	1 = 3000	3 = 8000	8000 = ABOVE
	0	\$1 1.00	\$2.80	\$4.30	\$5.00
	3000		\$19.40		
	8000			\$40.90	
	20000+				\$100.90
		PROPOSED	PROPOSED	PROPOSED	PROPOSED
		BASE	EXCESS	EXCESS	EXCESS
		RATE	1 = 3000	3 = 8000	8000 = ABOVE
			GALLONS	GALLONS	GALLONS
			0,120,10	0,1220110	O/ (EEO/ TO
	0	\$13.50	\$3.30	\$5.25	\$6.00
	3000		\$23.10		
h	8000		•	\$49.35	
	20000+				\$121.35

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE H-4 TYPICAL BILL ANALYSIS

U	SAGE	PR RA	ESENT TE	PR RA	OPOSED TE	INC	CREASE	%	
	0	\$	11.00	\$	13.50	\$	2.50		22.7%
	1000	\$	13.80	\$	16.80	\$	3.00		21.7%
	2000	\$	16.60	\$	20.10	\$	3.50		21.1%
	3000	\$	19.40	\$	23.40	\$	4.00		20.6%
	4000	\$	23.70	\$	28.65	\$	4.95		20.9%
	5000	\$	28.00	\$	33.90	\$	5.90		21.1%
	6000	\$	32.30	\$	39.15	\$	6.85		21.2%
	7000	\$	36.60	\$	44.40	\$	7.80		21.3%
	8000	\$	40.90	\$	49.65	\$	8.75		21.4%
	9000	\$	45.90	\$	55.65	\$	9.75		21.2%
	10000	\$	50.90	\$	61.65	\$	10.75		21.1%
	11000	\$	55.90	\$	67.65	\$	11.75		21.0%
	12000	\$	60.90	\$	73.65	\$	12.75		20.9%
	13000	\$	65.90	\$	79.65	\$	13.75		20.9%
	14000	\$	70.90	\$	85.65	\$	14.75		20.8%
	15000	\$	75.90	\$	91.65	\$	15.75		20.8%
	16000	\$	80.90	\$	97.65	\$	16.75		20.7%
	17000	\$	85.90	\$	103.65	\$	17.75		20.7%
,	18000	\$	90.90	\$	109.65	\$	18.75		20.6%
	19000	\$	95.90	\$	115.65	\$	19.75		20.6%
	20000	\$	100.90	\$	121.65	\$	20.75		20.6%
	25000	\$	125.90	\$	151.65	\$	25.75		20.5%
	30000	\$	150.90	\$	181.65	\$	30.75		20.4%
	35000	\$	175.90	\$	211.65	\$	35.75	-	20.3%
	40000	\$	200.90	\$	241.65	\$	40.75		20.3%
	50000	\$	250.90	\$	301.65	\$	50.75		20.2%
	60000	\$	300.90	\$	361.65	\$	60.75		20.2%
	80000	\$	400.90	\$	481.65	\$	80.75		20.1%
	100000	\$	500.90	\$	601.65	\$	100.75		20.1%

CORDES LAKES WATER COMPANY -- U-2060 SCHEDULE H-5 BILL COUNT

BLOCK	BILL	CUMULATIVE	BILLS	CUMULATIVE	CONSUMPTION
USAGE	COUNT	NO	%TOTAL	AMOUNT	% TOTAL
0	986	986	6.3%	0	0.0%
0-1000	2,086	3,072	19.7%	1,043	1.6%
1000-2000	2,316	5,388	34.6%	4,517	6.9%
2000-3000	2,211	7,599	48.8%	10,044	15.4%
3000-4000	2,012	9,611	61.7%	17,086	26.1%
4000-5000	1,559	11,170	71.7%	24,101	36.9%
5000-6000	1,161	12,331	79.2%	30,486	46.6%
6000-7000	793	13,124	84.3%	35,641	54.5%
7000-8000	563	13,687	87.9%	39,863	61.0%
8000-9000	407	14,094	90.5%	43,322	66.3%
9000-10000	296	14,390	92.4%	46,134	70.6%
10000-11000	254	14,644	94.3%	48,801	74.7%
11000-12000	158	14,802	95.0%	50,618	77.4%
12000-13000	143	14,945	96.0%	52,394	80.2%
13000-14000	90	15,035	96.5%	53,609	82.0%
14000-15000	92	15,127	97.1%	54,943	84.1%
15000-16000	67	15,194	97.6%	55,981	85.6%
16000-17000	54	15,248	97.9%	56,872	87.0%
17000-18000	42	15,290	98.2%	57,607	88.1%
18000-19000	42	15,332	98.4%	58,384	89.3%
19000-20000	32	15,364	98.7%	59,008	90.3%
20000-25000	112	15,476	99.4%	61,528	94.1%
25000-30000	34	15,510	99.6%	62,463	95.6%
30000-35000	20	15,530	99.7%	63,113	96.6%
35000-40000	13	15,543	99.8%	63,600	97.3%
40000-50000	9	15,552	99.9%	64,005	97.9%
50000-75000	7	15,559	99.9%	64,038	98.0%
75000-100000	14	15,573	100.0%	65,263	99.8%
100+	1	15,574	100.0%	65,363	100.0%

CORDES LAKES WATER COMPANY DOCKET U-2060 WATER COMPANY PLANT DESCRIPTION

Docket U-2060

CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS				
OVOTENANUMES						
SYSTEM NUMBER	13-023					
DWR#	55-609346					
POE #	1					
MAP LOCATION						
PID#						
LOT#	970					
ADDRESS	20452 E ANTELOPE					
STORAGE TANK	2 @ 45,000 GAL STEEL					
PRESS. TANK	1 @ 2000 GAL STEEL					
METER SIZE	3-INCH					
WELL SIZE	6-INCH					
WELL DEPTH	404 FEET					
WELL CASING	14-INCH					
CASING DEPTH	UNKNOWN					
STATIC LEVEL	95-FEET					
DRAW DOWN	179-FEET					
PUMP CAPACITY	65 GPM					
PUMPS WELL	1 @ 7-1/2 HP					
BOOSTER PUMPS	2 @ 7-1/2 HP					
AIR COMPRESSOR	1 @ 1/3 HP					
POWER	230 VOLTS					
ROTO PHASE	NONE					
PUMP HOUSE	8 X 8 WOOD					
FIRE HYDRANT	2-1/2 IN JONES HD					
FENCING	374-FT CHAIN LINK					

CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS
		7/1/2012
SYSTEM NUMBER	13-023	
DWR #	55-518196	
POE #	2	
MAP LOCATION		
PID#	500-32-486	
LOT#	2935	
ADDRESS	15646 S BLACK MT	
STORAGE TANK	1 @ 30,000 GAL	
PRESS. TANK	1 @ 5,000 GAL	
METER SIZE	3-INCH	
WELL SIZE	8-INCH	
WELL DEPTH	380-FEET	
WELL CASING	8-INCH	
CASING DEPTH	380-FEET	
STATIC LEVEL	89- FEET	
DRAW DOWN	UNKNOWN	
PUMP CAPACITY	95 GPM	
PUMPS WELL	1 @ 7-1/2 HP	
BOOSTER PUMPS	2 @ 7-1/2 HP	
AIR COMPRESSOR	1 @ 1/3 HP	
POWER	230 VOLT SINGLE	
ROTO PHASE	NONE	
PUMP HOUSE	8 X 8 BLOCK	
FIRE HYDRANT	1 STANDARD	
FENCING	178-FT CHAIN LINK	

CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS
		7/1/2012
SYSTEM NUMBER	13-023	
DWR #	55-609234	NOT IN USE
POE#	3	
MAP LOCATION		
PID#		
LOT#	844	
ADDRESS	16410 E ANTELOPE	
STORAGE TANK	1 @ 16,000 GAL STEEL	
PRESS. TANK	1 @ 3,000 GAL STEEL	
METER SIZW	3-INCH	
WELL SIZE	6-INCH	
WELL DEPTH	555 FEET	· A
WELL CASING	6-INCH	
CASING DEPTH	343 FEET	
STATIC LEVEL	56 FEET	
DRAW DOWN	500 FEET	
PUMP CAPACITY	12 GPM	
PUMPS WELL	1 @ 2 HP	
BOOSTER PUMPS	2 @ 5 HP	
AIR COMPRESSOR	1 @ 1.3 HP	
POWER	230 V SINGLE	
ROTO PHASE	NONE	
PUMP HOUSE	10 X 12 WOOD	
FIRE HYDRANT	NONE	
FENCING	104 FT CHAIN LINK	

		Mark
CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS
OVOTEM ANIMADED		
SYSTEM NUMBER	13-023	
DWR#	55-609347	
POE#	4	
MAP LOCATION		
PID#		
LOT#	2378	
ADDRESS	20534 E NAVAJO	
STORAGE TANK	4 @ 00 000 004	
PRESS. TANK	1 @ 30,000 GAL	
	1 @ 5,000 GAL	
METER SIZW	3-INCH	
WELL SIZE	12-INCH	
WELL DEPTH	500 FEET	
WELL CASING	12-INCH	
CASING DEPTH	500 FEET	
STATIC LEVEL	64 FEET	
DRAW DOWN	115 FEET	
PUMP CAPACITY	94 GPM	
PUMPS WELL	1 @ 7-1/2 HP	
BOOSTER PUMPS	2 @ 10 HP	
DOOSTER FOWES	2 @ 10 HP	
AIR COMPRESSOR	1 @ 1.3 HP	
POWER	230 V SINGLE	
ROTO PHASE	YES	
PUMP HOUSE	12 X 12 BLOCK	
FIRE HYDRANT	2-1/2 JONES HEAD	
FENCING	304 FT CHAIN LINK WITH	SLATS

CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS
OVOTEMANUADES	40.000	
SYSTEM NUMBER	13-023	
DWR#	BOOSTER ONLY	
POE #	N/A	
MAP LOCATION	ANTELOPE - 6	
PID#		
LOT#	TRACT A	
ADDRESS	E ANTELOPE DR	
STORAGE TANK	NONE	
PRESS. TANK	1 @ 500 GAL	
METER SIZE	NONE	
MILILITOILL	HONL	
WELL SIZE	N/A	
WELL DEPTH	N/A	
WELL CASING	N/A	
CASING DEPTH	N/A	
STATIC LEVEL	N/A	
DRAW DOWN	N/A	
PUMP CAPACITY	N/A	
PUMPS WELL	NONE	
BOOSTER PUMPS	2 @ 5HP	
BOOGIEI(1 OWN O	2 @ 3111	
AIR COMPRESSOR	NONE	
POWER	230 VOLT SINGLE	
FOWER	230 VOLT SINGLE	
ROTO PHASE	NONE	
PUMP HOUSE	NONE	
FIRE HYDRANT	NONE	
FENCING	50 FT CHIAN LINK	

		pocker	O.
CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS	
SYSTEM NUMBER	13-023		
DWR#			
POE #	BOOSTER ONLY		
TOL #	N/A		
MAP LOCATION	KING DR - 7		
PID#			V - 11 - Marin and Marin and Administration (1)
LOT#	1545		
ADDRESS	S KING DR		
OTODA OS TANK			
STORAGE TANK	NONE		
PRESS. TANK	1 @ 500 GAL		The second second second second
METER SIZE	NONE		
WELL SIZE	N/A	14 May 1, 184	
WELL DEPTH	N/A		
WELL CASING	N/A N/A		
CASING DEPTH	N/A		
STATIC LEVEL	N/A N/A		
DRAW DOWN	N/A		
PUMP CAPACITY	N/A		
	NA.		
PUMPS WELL	NONE		
BOOSTER PUMPS	1 @ 5HP-1@ 7-1/2HP		
AIR COMPRESSOR	1 @ 1/3 HP		
POWER	230 VOLT SINGLE		
ROTO PHASE	NONE		
NOTO THINGE	NONE		
PUMP HOUSE	NONE	Water and the second se	
		-	
FIRE HYDRANT	NONE		
FENCING	52 FT CHAIN LINK	- AND ALL AND	
10,110	JE FT CHAIN LINK		

CORDES LAKES WA	TER COMPANY	SYSTEM ASSETS
SYSTEM NUMBER	13-023	NOT IN USE
DWR #	BOOSTER ONLY	INOT IN OSE
POE #	N/A	
THE RESERVE TO THE PARTY OF THE		
MAP LOCATION	MOON MTN-8	
PID#		
LOT#	2115	
ADDRESS	19614 MOON MTN	
STORAGE TANK	NONE	
PRESS. TANK	3 @ 100 GAL	
METER SIZE	NONE	
WELL SIZE	N/A	
WELL DEPTH	N/A	
WELL CASING	N/A	
CASING DEPTH	N/A	
STATIC LEVEL	N/A	
DRAW DOWN	N/A	
PUMP CAPACITY	N/A	
PUMPS WELL	NONE	
BOOSTER PUMPS	1 @ 5HP-1@ 7-1/2HP	
AIR COMPRESSOR	NONE	
POWER	230 VOLT SINGLE	
ROTO PHASE	NONE	
PUMP HOUSE	NONE	
CIVIL LICOOF	NONE	
FIRE HYDRANT	NONE	
FENCING	68 FT CHAIN LINK	

CORDES LAKES WATER COMPANY SYSTEM ASSETS SYSTEM NUMBER 13-023 DWR # 55-565855 POE # 5 MAP LOCATION PID # LOT # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET PUMP CAPACITY 65 FEET	
DWR # 55-565855 POE # 5 MAP LOCATION PID # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
DWR # 55-565855 POE # 5 MAP LOCATION PID # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
POE # 5 MAP LOCATION PID # LOT # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
MAP LOCATION PID # LOT # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
PID # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
LOT # 405 ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
ADDRESS 16410 IND BEND STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
STORAGE TANK 1 @ 100,000 GAL PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
PRESS. TANK 1 @ 5,000 GAL METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
METER SIZW 3-INCH WELL SIZE 10-INCH WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
WELL DEPTH 550 FEET WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
WELL CASING 10-INCH CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
CASING DEPTH 343 FEET STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
STATIC LEVEL 90 FEET DRAW DOWN 187 FEET	
DRAW DOWN 187 FEET	
PUMPS WELL 1@10 HP	
BOOSTER PUMPS 2 @ 7-1/2 HP	
2 6 7 1/2 111	
AIR COMPRESSOR 1 @ 1.3 HP	
POWER 230 V SINGLE	
ROTO PHASE NONE	
PUMP HOUSE 8 X 8 WOOD	
FIRE HYDRANT NONE	
FENCING 444 FT CHAIN LINK WITH SLATS	

ORIGINAL

CORDES LAKES WATER COMPANY

DOCKET NO W-02060A-12-0356

ADDITIONS TO RATE INCREASE APPLICATION SUBMITTED AUGUST 6, 2012

Arizona Corporation Commission
DOCKETED

AUG 1 7 2012

BOCK HDAY

THE CHIVED THE STORY COMPLESSION

CORDES LAKES WATER COMPANY DOCKET NO W-02060A-12-0356

ADDITIONS REQUESTED BY CARMEN MADRID ADDITIONS REQUESTED BY MARY RIMBACK

CORDES LAKES WATER COMPANY DOCKET NO W-02060A-12-0356

\$390.00 \$2.80 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00	\$4.30	00 GALLONS TO 8,000 GALLONS SALLONS \$5.00	AODITY RATES 000 Gallons)	\$390.00	\$125.00 \$220.00		1-1/2" METER \$39.00 \$48.75		- (1)	ISION #70170 CURRENT RATES PROPOSED RATES	\$13.50 \$24.50 \$48.75 \$78.00 \$156.00 \$275.00 \$485.00 \$5.25 \$6.00 \$5.25 \$6.00 \$5.25 \$6.00	\$11.00 \$19.50 \$39.00 \$62.50 \$125.00 \$220.00 \$390.00 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00	MONTHLY USAGE CHARGE 3/4" METER 1" METER 2" METER 2" METER 3" METER 4" METER 6" METER 6" METER 6" METER 6" METER 7" METER 6" METER 6" METER 7" METER 6" METER 7" METER 6" METER 7" METER
	LONS \$4.30 \$5.00	\$4.30 \$5.00 \$4.30 \$5.00	\$2.80 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00	\$2.80 \$4.30 \$5.00 \$4.30 \$5.00 \$5.00 \$5.00	\$4.30 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	\$125.00 \$220.00 \$390.00 \$2.80 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	\$62.50 \$125.00 \$220.00 \$390.00 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	\$39.00 \$22.50 \$125.00 \$220.00 \$390.00 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	\$19.50 \$39.00 \$125.00 \$220.00 \$390.00 \$2.80 \$4.30 \$5.00 \$5.00 \$5.00	\$11.00 \$19.50 \$39.00 \$125.00 \$220.00 \$390.00 \$4.30 \$5.00 \$5.00 \$5.00 \$5.00 \$5.00	\$5.25 \$6.00	\$4.30 \$5.00	2" METER FROM 1 TO 75,000 GALLONS OVER 75,000 GALLONS

	\$5.25	\$6.00		\$5.25	\$6.00		\$5.25	\$6.00
	\$4.30	\$5.00		\$4.30	\$5.00		\$4.30	\$5.00
3" METER	FROM 1 TO 160,000 GALLONS	OVER 160,000 GALLONS	A" MAETED	FROM 1 TO 290,000 GALLONS	OVER 290,000 GALLONS	6" METER	FROM 1 TO 530,000 GALLONS	OVER 530,000 GALLONS

SERVICE LINE AND METER INSTALLATION CHARGES: (REFUNDABLE PURSUANT TO A.A.C. R14-2-405)

	SERVICE LINE CHARGE	METER CHARGE	TOTAL			
5/8" X 3/4" METER	N/A	N/A	N/A	N/A	N/A	N/A
3/4" METER	\$355.00	\$165.00	\$520.00	\$426.00	\$198.00	\$624.00
1" METER	\$405.00	\$205.00	\$610.00	\$486.00	\$246.00	\$732.00
1-1/2" METER	\$440.00	\$415.00	\$855.00	\$528.00	\$498.00	\$1,026.00
2" METER	\$600.00	\$915.00	\$1,515.00	\$720.00	\$1,098.00	\$1,818.00
3" METER	\$775.00	\$1,420.00	\$2,195.00	\$930.00	\$1,764.00	\$2,694.00
4" METER	\$1,110.00	\$2,250.00	\$3,360.00	\$1,332.00	\$2,700.00	\$4,032.00
6" METER	\$1,670.00	\$4,445.00	\$6,115.00	\$2,000.00	\$5,350.00	\$7,350.00

ESTABLISHMENT	\$25.00	\$30.00
ESTABLISHMENT (AFTER HRS)	\$35.00	\$40.00
RECONNECTION (DELINQUENT)	\$15.00	\$20.00
RECONNECTION (DELINGUENT & AFTER HRS)	\$25.00	\$30.00
NSF CHECK	\$12.50	\$15.00
METER RE-READ	\$10.00	\$12.00
METER TEST (IF CORRECT)	\$25.00	\$30.00
DEFERRED PAYMENT (PER MONTH)	1.50%	1.50%
DEPOSIT AMOUNT	*	*
DEPOSIT INTEREST	*	*
REESTABLISHMENT (WITHIN 12 MONTHS)	**	*
LATE CHARGE (PER MONTH)	1.50%	1.50%
ROAD CUTTING OR BORING	COST	COST

SERVICE CHARGES:

*PER COMMISION RULE A.A.C. R-14-2-403(B)

PROPORTIONATE SHARE OF ANY PRIVILEGE, SALES, USE, AND FRANCHISE TAX, PER COMMISSION RULE A.A.C. 14-2-409(D)(5). **NUMBER OF MONTHS OFF SYSTEM TIMES THE MONTHLY MINIMUM, PER COMMISION RULE A.A.C.R14-2-403(D). IN ADDITION TO THE COLLECTION OF REGULAR RATES, THE UTILITY WILL COLLECT FROM ITS CUSTOMERS A

CORDES LAKES WATER COMPANY --W-02060A-12-0356 SCHEDULE H-5 -1 BILL COUNT 3/4 METERS

BLOCK	BILL	CUMULATIVE	BILLS	CUMULATIVE	CONSUMPTION
USAGE	COUNT	NO	%TOTAL	AMOUNT	% TOTAL
0	986	986	6.3%	0	0.0%
0-1000	2,072	3,058	19.7%	3,048	1.6%
1000-2000	2,313	5,371	34.7%	5,371	6.9%
2000-3000	2,203	7,574	48.9%	10,044	15.4%
3000-4000	1,999	9,573	61.8%	17,086	26.1%
4000-5000	1,548	11,121	71.8%	24,101	36.9%
5000-6000	1,155	12,276	79.2%	30,486	46.6%
6000-7000	788	13,064	84.3%	35,641	54.5%
7000-8000	560	13,624	87.9%	39,863	61.0%
8000-9000	406	14,030	90.5%	43,322	66.3%
9000-10000	296	14,326	92.4%	46,134	70.6%
10000-11000	254	14,580	94.1%	48,801	74.7%
11000-12000	158	14,738	95.1%	50,618	77.4%
12000-13000	143	14,881	96.0%	52,394	80.2%
13000-14000	90	14,971	96.6%	53,609	82.0%
14000-15000	92	15,063	97.2%	54,943	84.1%
15000-16000	67	15,130	97.6%	55,981	85.6%
16000-17000	54	15,184	98.0%	56,872	87.0%
17000-18000	42	15,226	98.2%	57,607	88.1%
18000-19000	42	15,268	98.5%	58,384	89.3%
19000-20000	32	15,300	98.7%	59,008	90.3%
20000-25000	112	15,412	99.4%	61,528	94.1%
25000-30000	34	15,446	99.7%	62,463	95.6%
30000-35000	20	15,466	99.8%	63,113	96.6%
35000-40000	13	15,479	99.9%	63,600	97.3%
40000-50000	9	15,448	99.9%	64,005	97.9%
50000-75000	6	15,494	100.0%	64,038	98.0%
75000-100000	5	15,499	100.0%	65,263	99.8%
TOTALS		15,499	100.0%	65,363	100.0%
	AV	ERAGE CUSTOME	RS	1,298	
		RAGE CONSUMPT		3,100	
		DIAN CONSUMPTI		7,100	

CORDES LAKES WATER COMPANY --W-02060A-12-0356 SCHEDULE H-5 -2 BILL COUNT 1-INCH METERS

BLOCK USAGE	BILL COUNT	CUMULATIVE NO	BILLS %TOTAL	CUMULATIVE AMOUNT	CONSUMPTION % TOTAL
0					
0-1000	13	13			
1000-2000	13	26			
2000-3000	8	34			
3000-4000	13	47			
4000-5000	11	58			
5000-6000	6	64			
6000-7000	4	68			
7000-8000	3	71			
8000-9000	1	72			
TOTALS	72				
SCHEDULE H5-3	BILL COUNT	2-INCH METERS			
60000-65000					
65000-70000	1				
70000-75000					
75000-80000					
80000-85000	2				
85000-90000	4				
90000-95000	1				
95000-100000	2				
100000+	2				

THERE IS ONE 1-1/2 METER WHICH WAS OFF FOR THE ENTIRE YEAR

CORDES LAKES WATER COMPANY -- W-02060A-12-0356 SCHEDULE H-4 TYPICAL BILL ANALYSIS

USAGE	PRESENT RATE PER DECIS 70170	SION	PRO RATI	POSED E	IN	CREASE	%
	70170						
0	\$	11.00	\$	13.50	\$	2.50	22.7%
1000	\$	13.80	\$	16.80	\$	3.00	21.7%
2000	\$	16.60	\$	20.10	\$	3.50	21.1%
3000	\$	19.40	\$	23.40	\$	4.00	20.6%
4000	\$	23.70	\$	28.65	\$	4.95	20.9%
5000	\$	28.00	\$	33.90	\$	5.90	21.1%
6000	\$	32.30	\$	39.15	\$	6.85	21.2%
7000	\$	36.60	\$	44.40	\$	7.80	21.3%
8000	\$	40.90	\$	49.65	\$	8.75	21.4%
9000	\$	45.90	\$	55.65	\$	9.75	21.2%
10000	\$	50.90	\$	61.65	\$	10.75	21.1%
11000	\$	55.90	\$	67.65	\$	11.75	21.0%
12000	\$	60.90	\$	73.65	\$	12.75	20.9%
13000	\$	65.90	\$	79.65	\$	13.75	20.9%
14000	\$	70.90	\$	85.65	\$	14.75	20.8%
15000	\$	75.90	\$	91.65	\$	15.75	20.8%
16000	\$	80.90	\$	97.65	\$	16.75	20.7%
17000	\$	85.90	\$	103.65	\$	17.75	20.7%
18000	\$	90.90	\$	109.65	\$	18.75	20.6%
19000	\$	95.90	\$	115.65	\$	19.75	20.6%
20000	\$	100.90	\$	121.65	\$	20.75	20.6%
25000	\$	125.90	\$	151.65	\$	25.75	20.5%
30000	\$	150.90	\$	181.65	\$	30.75	20.4%
35000	\$	175.90	\$	211.65	\$	35.75	20.3%
40000	\$	200.90	\$	241.65	\$	40.75	20.3%
50000	\$	250.90	\$	301.65	\$	50.75	20.2%
60000	\$	300.90	\$	361.65	\$	60.75	20.2%
80000	\$	400.90	\$	481.65	\$	80.75	20.1%
100000	\$	500.90	\$	601.65	\$	100.75	20.1%

CORDES LAKES WATER COMPANY --W-02060A-12-0356 2011 SERVICE CHARGES COLLECTED

	ESTAB FEE	RECONN FEE	AFTER HRS RECONNECT	RE-ESTAB FEE
JAN	\$475	\$135	\$25	\$0
FEB	\$825	\$135	\$25	\$0
MAR	\$625	\$75	\$25	\$0
APR	\$700	\$45	\$50	\$0
MAY	\$675	\$150	\$25	\$0
JUN	\$600	\$90	\$ 0	\$0
JUL	\$500	\$ 0	\$ 0	\$0
AUG	\$550	\$75	\$ 0	\$15
SEP	\$550	\$55	\$0	\$55
OCT	\$550	\$120	\$0	\$ 0
NOV	\$325	\$15	\$ 0	\$ 0
DEC	\$450	\$150	\$0	\$0
TOTALS	\$6,825	\$1,045	\$150	\$70
TOTAL FEES	\$8,090			

ORIGINAL

CORDES LAKES WATER COMPANY

DOCKET NO W-02060A-12-0356

ADDITIONS AND REVISIONS TO RATE INCREASE APPLICATION

SUBMITTED SEPTEMBER 24, 2012

Arizona Corporation Commission DOCKETED

SEP 25 2012

DOCKETED BY

THE SEP 25 P 2: 41

AZ CORP COMMISSION
AZ CORP COMMISSION

CORDES LAKES WATER COMPANY

DOCKET NO W-02060A-12-0356

ADDITIONS REQUESTED BY MARY RIMBACK

ADDITIONS REQUESTED BY DEL SMITH

SUBMITTED SEPTEMBER 24, 2012

CORDES LAKES WATER COMPANY –DOCKET NO W-02060A-12-0356 PER REQUEST OF MARY RIMBACK THE FOLLOWING IS PROVIDED

We have revised all Income statements to separate Water Sales from Miscellaneous Revenue Items. These statements are: A2 E2 F1

The Company uses a billing program to generate the Water Bills and Cash Receipts and the Sales Tax Reports. A separate General Ledger program accounts for the Checking Account and Profit and Loss. We have calculated net Water Sales for both methods. By the General Ledger Method, we show net sales as \$403,353. By the Water Billing Program, we show net sales of \$407,858. The difference is less than 1%. We used \$403,353.

CORDES LAKES WATER COMPANY -W-02060A-12-0356 SCHEDULE A-1 COMPUTATION OF INCREASE IN GROSS REVENUE REQUIREMENTS

ADJUSTED RATE BASE

\$496,789

ADJUSTED OPERATING INCOME

(\$17,373)

CURRENT RATE OF RETURN

0%

REQUIRED OPERATING INCOME

WITHOUT SURCHARGE

\$37,000

REQUIRED RATE OF RETURN

8%

OPERATING INCOME DEFICIENCY

\$68,000

INCREASE IN GROSS REVENUE REQUIREMENTS TO COVER BOTH

\$77,000

SURCHARGES

AS INDICATED ABOVE THE COMPANY IS REQUESTING:

Income to Cover Loss

\$17,000

Income to Generate Profit

\$20,000

Water Loss Repair Surcharge

\$30,000

Meter Replacement Surcharge

\$10,000

Total

\$77,000

CORDES LAKES WATER COMPANY -- W-02060A-12-0356 SCHEDULE REVISED A-2 -- SUMMARY RESULTS OF OPERATIONS

	TEST YEAR 2011 2011	PREVIOUS YEAR 2010	PREVIOUS YEAR 2009 PRESENT RATE	PROJECTED YEAR 2012 PRESENT RATE	PROJECTED YEAR 2012 PROPOSED RATE
GROSS REVENUE MISC INCOME	\$403,353 \$640	\$447,015	\$468,210	\$450,000	\$527,000
PAYROLL ADJUSTMENT TO INCOME TOTAL INCOME	\$167,692 \$571,685	\$182,936 \$629,951	\$178,898 \$647,108	\$168,000 \$618,000	\$168,000 \$695,000
DEDUCTIONS & EXPENSES	\$589,058	\$638,621	\$630,181	\$643,620	\$673,520
OPERATING INCOME	(\$17,373)	(\$8,670)	\$16,927	(\$25,620)	\$21,480

CORDES LAKES WATER COMPANY W-02060A-12-0356 SCHEDULE A-2 (B)

SALES AS REPORTED ON ORIGINAL APPLICATION

SALES (BASED UPON COLLECTIONS)	\$ 436,451.00
NON WATER COMPANY ADJUSTMENT	\$ 11,034.00
BAD CHECKS	\$ (2,707.00)
DEPOSIT ACCOUNT BALANCE	\$ 1,810.00
METER REFUND ACCT. BALANCE	\$ (2,616.00)
MISC ACCT ADJ (ESTAB, RECONNECT, ETC)	\$ (8,161.00)
SALES TAX COLLECTED	\$ (32,458.00)
NET WATER SALES	\$ 403,353.00
TO VERIFY AMOUNTS WE PROVIDE	
SALES (BASED UPON BILLING (SALES TAX)	\$ 414,112.00
BAD DEBT	\$ (6,254.00)

THE ABOVE TABLE IS BASED UPON WATER RECEIPTS COLLECTED

NET WATER SALES

\$ 407,858.00

CORDES LAKES WATER COMPANY - W-02060A-12-0356 SCHEDULE -- REVISED E-2 COMPARATIVE INCOME STATEMENT

	PRIOR YEAR	PRIOR YEAR	PRIOR YEAR
	ENDING	ENDING	ENDING
	12/31/2009	12/31/2010	12/31/2011
SALES	468,210	447,015	403,353
MISC INCOME (NET)			640
RECEIVED FOR CONTRACT LABOR	178,898	182,936	167,692
TOTAL INCOME	647,108	629,951	571,685
DEPRECIATION	36,446	35,443	37,195
INCOME TAXES	0	45	45
PROPERTY TAXES	15,763	9,137	18,187
SALES TAX	31,542	29,165	-
PAYROLL TAXES	31,080	86,724	175
PAYROLL	323,380	270,046	309,095
CONTRACT LABOR PAID	13,597	18,095	10,312
EMPLOYEE BENEFITS	20,902	21,164	29,422
PURCHASED POWER	30,697	29,365	31,723
REPAIR & MAINT	11,116	17,221	12,650
SUPPLIES	16,118	14,992	14,491
ACCOUNTING	3,550	3,650	3,660
BILLING SERVICES	23,752	24,031	24,118
COMPUTER PROGRAMMING	756	2,161	3,511
LEGAL	0	0	0
WATER TESTING	10,604	7,111	1,806
RENTS	32,960	31,225	28,150
TRANSPORTATION EXP	8,594	9,821	8,995
MEDICAL INSURANCE	41,088	39,764	33,033
LIABILITY INSURANCE	7,834	17,859	14,936
PERMITS	1,000	1,000	2,000
TRAVEL	. 0	. 0	0
UTILITIES EXCEPT ELECTRIC	2,200	3,071	3,391
BANK CHARGES	1,927	1,406	1,304
PAYROLL SERVICE	1,721	1,568	859
TOTAL EXPENSES	630,181	638,621	589,058
OPERATING INCOME	16,927	-8,670	-17,373
CONTRIB IN AID W/O	4,185	4,185	4,185
NET INCOME			-13,188

CORDES LAKES WATER COMPANY --W-02060A-12-0356 SCHEDULE REVISED F-1 -- PROJECTED INCOME STATEMENT

	EST YEAR ENDING 1/31/2011	ROJECTED YEAR 2/31/2012	PROJECTED YEAR 12/31/2012
	,,	SENT RATE	OPOSED RATE
SALES	\$ 403,353	\$ 450,000	\$ 527,000
MISC INCOME (NET)	\$ 640		
RECEIVED FOR CONT LABOR	\$ 167,692	\$ 168,000	\$ 168,000
TOTAL INCOME	\$ 604,143	\$ 618,000	\$ 695,000
DEPRECIATION	\$ 37,195	\$ 42,000	\$ 42,000
INCOME TAX	\$ 45	\$ 45	\$ 45
PROPERTY TAX	\$ 18,187	\$ 18,500	\$ 18,500
SALES TAX	-	\$ 33,000	\$ 39,500
PAYROLL TAX	\$ 175	\$ 175	\$ 175
PAYROLL	\$ 309,095	\$ 309,000	\$ 309,000
CONTRACT LABOR PAID	\$ 10,312	\$ 12,000	\$ 12,000
EMPLOYEE BENEFITS	\$ 29,422	\$ 32,000	\$ 32,000
PURCHASED POWER	\$ 31,723	\$ 33,000	\$ 33,000
REPAIR & MAINT	\$ 12,650	\$ 12,000	\$ 35,000
SUPPLIES	\$ 14,491	\$ 14,600	\$ 15,000
ACCOUNTING	\$ 3,660	\$ 3,700	\$ 3,700
BILLING SERVICE	\$ 24,118	\$ 25,000	\$ 25,000
COMPUTER PROGRAM	\$ 3,511	\$ 1,000	\$ 1,000
LEGAL AND RATE CASE	•	\$ 5,000	\$ 5,000
WATER TESTING	\$ 1,806	\$ 2,000	\$ 2,000
RENTS	\$ 28,150	\$ 33,000	\$ 33,000
TRANSPORTATION EXP	\$ 8,995	\$ 9,000	\$ 9,000
MEDICAL INSURANCE	\$ 33,033	\$ 35,000	\$ 35,000
LIABILITY INSURANCE	\$ 14,936	\$ 15,000	\$ 15,000
PERMITS	\$ 2,000	\$ 2,500	\$ 2,500
TRAVEL	-	\$ 500	\$ 500
UTILITIES EXCEPT ELECTRIC	\$ 3,391	\$ 3,200	\$ 3,200
BANK CHARGES	\$ 1,304	\$ 1,500	\$ 1,500
PAYROLL SERVICE	\$ 859	\$ 900	\$ 900
TOTAL EXPENSES	\$ 589,058	\$ 643,620	\$ 673,520
OPERATING INCOME	\$ (17,373)	\$ (25,620)	\$ 21,480
CONTRIB IN AID OF CONST	\$ 4,185	\$ 4,185	\$ 4,185
NET INCOME	\$ (13,188)	\$ (21,435)	\$ 25,665

CORDES LAKES WATER COMPANY - DOCKET NO W-02060A-12-0356

PER REQUEST OF DEL SMITH

THE FOLLOWING IS PROVIDED

Latest Map Invoice

Invoices for Water Testing and Statement showing 12 Monthly Coliform testing @78.75 and one chlorine residual test for \$861.00

The Operators Certification for Donald Ross and credit card receipt for course.

Schematic of Water System including the number of services.

The Company has been plagued by leaks almost from the beginning of the System by the developer, Queen Creek and cattle. The system at the time it was installed was with Solvent Weld 4-inch and 6-inch pipe. Much of the pipe was Class 125 psi pipe. This is a class that is no longer approved for Water System Use. In our experience, we have found that most of our leaks are at solvent weld joints. The water tends to run down underground to the soft sand in washes and never returns to ground level. We have an estimate from American Leak Detection quoting \$1250.00 per day for Detection Service. It is expected that leak repair itself could cost \$500 to 1000 each. It is doubtful whether present staff could undertake the project.

The company estimates that the money required to adopt a meter replacement program such as BMP4.2 would result in the testing or replacement of 30-35 Meters per year over and above the normal replacement of meters.

Water testing for 2009 includes the Maps Testing fee of \$3500 plus charges for Testing Chlorine Residual and Lead and Copper. The \$10,000 fee also includes extra compliance testing. The \$7000 Testing fee for 2010 includes the \$3500 for Maps and a reduced amount for compliance testing. The 2011 total does not include Maps fee which was not due until April 2012. All tests are in compliance.

The company is proposing an increase of \$18,000 to cover losses plus and increase of \$20,000 to cover a minimum profit. In addition, the Company is proposing a surcharge of \$30,000 for the first two years to cover leak repair and \$10,000 for the first three years to cover meter repair and replacement.

We have contacted ADWR concerning the deficient report. The reports will be filed by September 28th, 2012.

10:00 AM

09/10/12 Accrual Basis

CORDES LAKES WATER COMPANY Transaction Detail By Account January through December 2011

1,806.00							TOTAL
1,806.00					HEALTH	Fotal 546 - REGULATORY EXPENSE - HEALTH	Fotal 546
78.75	2000 · Accoun		55043733~	IEST AMERICA	55043	12/12/2011	
78.75	2000 Accoun		55041299~	TEST AMERICA	55047	13/13/3011	D C
78.75	•		55039704	TEST AMERICA	55039	10/11/2011	<u> </u>
78.75	2000 · Accoun		55037742	TEST AMERICA	55037	9/13/2011	<u> </u>
78.75	2000 · Accoun		55036022	TEST AMERICA	55036	8/16/2011	<u> </u>
861 00			55033559	TEST AMERICA	55033	7/13/2011	2 2
78.75			55033492	TEST AMERICA	55033	7/12/2011	: <u>=</u>
78 75	2000 · Accoun		55031684	TEST AMERICA	55031	6/10/2011	<u> </u>
78.75			55029408	TEST AMERICA	55029	5/5/2011	2 0
78.75			55027660	I EST AMERICA	55027	1.102/9/4	
78.75	-		55025589	IEST AMERICA	55025	3/9/2011	© Ç
78.75	2000 · Accoun		55024255	I EST AMERICA	55024	200011	0 0
78.75	2000 · Accoun		55021822	TEST AMERICA	55021	1/7/2011	D 00
		ļ			HT	546 · REGULATORY EXPENSE - HEALTH	546 · REG
Amount	Split	CIr	Memo	Name	Num	Type Date	

(1063)

TestAmerica

INVOICE

THE LEADER IN ENVIRONMENTAL TESTING

4625 East Cotton Center Blvd. Ste 189 Phoenix, AZ 85040 (602) 437-3340 Fax:(602) 454-9303

Invoice To:

Cordes Lakes Water Don Ross P.O. Box 219 Tempe, AZ 85280

Invoice Number:

55033559

Remit Payment To:

TestAmerica Laboratories, Inc.

Dept 2314

P.O. Box 122314

Dallas, TX 75312-2314

1331

TestAmerica EIN: 23-2919996

For Billing Inquiries please contact: (602) 437-3340

Invoice Date: 07/13/11

Client:

Cordes Lakes Water

07/05/11

Terms: See Below

suzanne.glass@testamericainc.com

Client Contact: Don Ross

Lab Contact:

Suzanne Glass

Project:

N Cordes Lakes & Berneil / [none]

PO Number: NA

Samples Received:

Samples Reported:

07/12/11

Work Qty	korder: PUG0145 Analysis/Description	Matrix	Rush TAT	Rush Charge	Unit Cost	Extended Cost
4	Haloacetic Acid (EPA 552)	Drinking Water	NA	None	\$125.00	\$500.00
4	Purgeable Organic Compounds (EPA 524.2 - TTHMs)	Drinking Water	NA	None	\$80.00	\$320.00
Additio	onal Items					\$41.00
Additio	onal Items Environmental Management Fee					5.00%

Invoice Total:

\$861.00

Any applicable rush charges are based on the actual turn-around-time met.



Invoice: 55033559

Page 1 of 1

TestAmerica

INVOICE

THE LEADER IN ENVIRONMENTAL TESTING

4625 East Cotton Center Blvd. Ste 189 Phoenix, AZ 85040 (602) 437-3340 Fax:(602) 454-9303

Invoice To:

Cordes Lakes Water Don Ross P.O. Box 219 Tempe, AZ 85280

Invoice Number:

55024255

Remit Payment To:

TestAmerica Laboratories, Inc.

Dept 2314

P.O. Box 122314 Dallas, TX 75312-2314

TestAmerica EIN: 23-2919996

For Billing Inquiries please contact: (602) 437-3340

Invoice Date: 02/15/11

Client:

Cordes Lakes Water

Terms: See Below

suzanne glass@testamericainc.com

Client Contact: Don Ross

Lab Contact:

Suzanne Glass

Project:

N_Cordes Lakes & Berneil / 13-023

1331

PO Number:

Samples Received:

Samples Reported:

02/15/11

Work	order: PUB0587		Rush	Rush	Unit	Extended
Qty	Analysis/Description	Matrix	TAT	Charge	Cost	Cost
3	Total Coliform-P/A (24 hours)	Drinking Water	NA	None	\$25.00	\$75.00

02/09/11

Additional Items

Environmental Management Fee

5.00%

\$3.75

Invoice Total:

\$78.75

Any applicable rush charges are based on the actual turn-around-time met.

Prices shown include all appricable discounts. TestAmerica's Standard Terms & Conditions (Net 30 Days) apply to all work performed and invoiced unless superseded by a specific executed contract vehicle.

Invoice: 55024255

Page Infl

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

DONALD ROSS, OP005277

has complied with the requirements for operator certification in the State of Arizona pursuant to Arizona Revised Statutes, Title 49, Chapter 2, Articles 9 and 10, and Arizona Administrative Code, Title 18, Chapter 5, Article 1. Therefore, the Arizona Department of Environmental issues this Certificate of Registration as a

Certificate Number

52064 52065 Grade and Classification

Grade 4 Water Distribution System Operator Grade 3 Water Treatment Plant Operator

Expiration Date

7/31/2014 7/31/2014

Willia P Reed

Operator Certification Coordinator

Statement Date: Account Number: 01/15/11 - 02/14/11

Page 2 of 3 OVER CHASE 🗇

ACCOUNT ACTIVITY (CONTINUED) 01/17 AUTOZONE #2712 SCOTTSDALE AZ -10.88 01/16 FRYS FUEL # 7103 COTTONWOOD AZ 55.45 01/17 AUTOZONE #2712 SCOTTSDALE AZ 43.56 01/17 **AUTOZONE #2712 SCOTTSDALE AZ** 10.88 01/20 Big O Tires SCOTTSDALE AZ 26.24 01/24 TECHNICAL LEARNING COLLEG 928-468-0665 AZ 424.95 01/30 FRYS FUEL # 7103 COTTONWOOD AZ 64.22 02/01 ACE HOW & RNTL-SCOTTSD SCOTTSDALE AZ 32.66 02/03 7-ELEVEN 29110 PHOENIX AZ 57.72 NOR*NORTHERN TOOL 800-222-5381 MN 02/04 465 21 02/07 FASTSIGNS NO 160102 TEMPE AZ 135.62 02/10 FRYS FUEL # 7103 COTTONWOOD AZ 56 41 DONALD ROSS TRANSACTIONS THIS CYCLE (CARD 8544) \$1,501.08 TRUCK STUFF PHOENIX AZ A VY 01/19 14.20 REITMAN RHYASEN TRANSACTIONS THIS CYCLE (CARD 5470) \$14.20

2011 Totals Year-to-Date

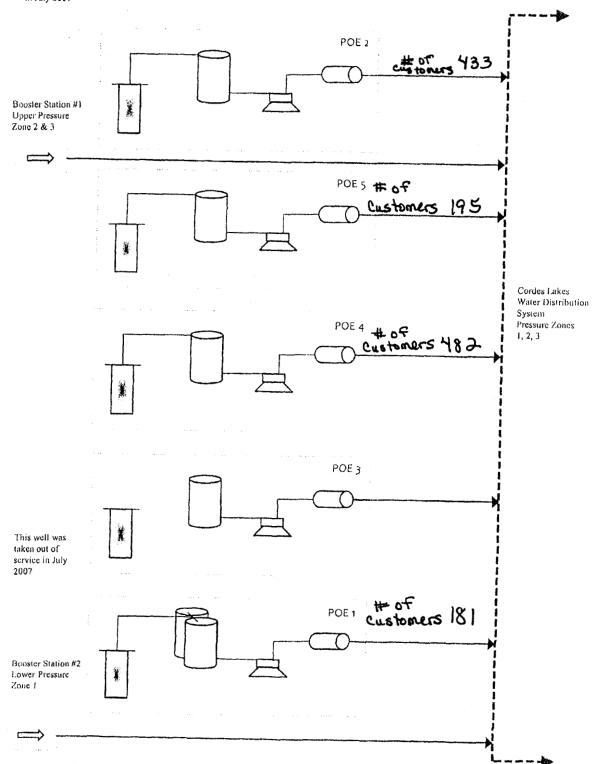
Total fees charged in 2011 \$0.00

Total interest charged in 2011 \$0.00

Year-to-date totals reflect all charges minus any refunds

Year-to-date totals reflect all charges minus any refunds applied to your account.

License Renewal For ADEA operator Permit Donald Ross and Richard Ross



American Leak Detection

P.O. Box 778384 Henderson, Nevada 89077-8384 (602) 242-8573

Fax: (702)685-8291

NAME / ADDRESS Cordes Lake Water Company Attn: Brad Folkman 20175 E. Stagecoach Trail Mayer, Arizona 86333

DATE	ESTIMATE NO.
1/26/2012	18

Estimate

			PROJECT
DESCRIPTION	QTY	COST	TOTAL
ESTIMATE		0.00	0.00
This is an estimate for an electronic leak survey/detection for approximately 400,000 feet of 4" - 6" plastic main line pipe in addition to 1600 ft of 3/4" poly butylene service line. Access for detection are gate valves only. Listening equipment will be used to listen at all gate valves and any other point of contact to determine if any leak noise can be heard. All attempts will be made to locate leak but no guarantee can be given with plastic pipe.			
Approximately Two - two and one half (2 - 2 1/2) miles of plastic pipe can be surveyed in one day.			
Estimates are as follows:			
\$450/1st Hour & \$175.00 each additional there after			
\$1,250.00 daily rate or \$750 half day rate			
After hours if needed @ \$225.00 per hour (due to traffic noise or other sound interference.)			
Thank You Bonnie Sherman American Leak Detection Sales Tax		5.72%	0.00
			·
WE APPRECIATE THE OPPORTUNITY TO BE OF SERVICE TO YO	OU.	TOTAL	\$0.00



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged it full payment is not received by the specified the date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if apprayment is due to willful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or traction of a month the amount is past due.

If you have any questions about your invoice, contact W. Scott Steinhagen at (602) 771-4445 or toll-free within Arizona at (800) 234-5677, extension 771-4445.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner Id #: 21236	Invoice Number 67426
To: CORDES LAKES WC PO BOX 219 TEMPE AZ 85280	Public Water System ID #: 13023
	Billing for Calendar Year: 2011
	Due Date: November 19, 2010
	Total Amount Due
	Amount Paid

1 Keep the top portion for your records. 1

ADEQ Federal Tax #866004791

↓ This entire bottom portion must be returned to ADEQ. ↓

ADEQ Federal Tax #866004791 Invoice # 67426

Annual Sampling Fee Invoice			Invoice #	67426
ES LAKES WC X 219		Owner ld #:	21236	MAP
Λ 219		Billing for Calendar	r Year: 20)11
3 AZ 85280	13023 - Cordes Lakes Wc	Due Date: 11/19/2	2010	

ANNUAL SAMPLING FEE WORKSHEET

1.6	AP systems)		250.00
:ti	on in 2011	57	3,371.84
Total Sampling f	Tee		3,621.84
Plus Paid Interes	t Charges and/or Other Adjustments		0.00
Plus Unpaid Inte	rest Charges as of 10/05/2010		0.00
Minus Payments Received and/or Other Adjustments			0.00
Amount Due			3,621.84
Amount received	by ADEQ (Make check payable to State of Arizona)		~
A \$12 fee will be	charged for any check not honored by the bank.	Do not write below the	ris line
Make your check or money order payable to State of Arizona THIS FORM MUST ACCOMPANY YOUR REMITTANCE.		Check Number:	
		Received:	
Mail to: Arizona Department of Env PO Box 18228 Phoenix, AZ 85005	Arizona Department of Environmental Quality PO Box 18228	Postmarked:	1
	Phoenix, AZ 85005	12-second.	CS3 10/05/2005



ARIZONA DEPARTMENTA OL MONITORING ASSISTANCE PROGRAM ANNUAL SAMPLING FEE INVOICE

Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. It you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each mouth or traction of a month the amount is past due.

If you have any questions about your invoice, contact Mary Kaye Black at (602) 771-4518 or toll-free within Arizona at (800) 234-5677, extension 771-4518.

Pursuant to A.R.S. § 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Owner ld #: 21236	Iuvoice Number 68369	
Owner Id #: 21236 To: CORDES LAKES WC	Public Water System ID #: 13023	
PO BOX 219	Billing for Calendar Year: 2012	
TEMPE AZ 85280	Due Date: April 6, 2012	
	Total Amount Due	
	Amount Paid	
† Keep the top portion for your records. † ADEQ Federal Tax #86600479		

ANNUAL SAMPLING FEE WORKSHEET

546

lee (all	MAP systems)		250.00
· Conn	ection in 2012 1,303 connections X \$	2.57\$	3 348 71
Total Samplin	ıg Fee		3,598.71
Plus Paid Inte	rest Charges and/or Other Adjustments		0.00
Plus Unpaid 1	nterest Charges as of 02/21/2012		().00
Minus Payme	nts Received and/or Other Adjustments		0.00
Amount Due.			3 502 71
Amount receiv	ved by ADEQ (Make check payable to State of Arizona)		J,770.71
V 317 Joe will 1	be charged for any check not honored by the bank.	Do not write below	this time
	your check or money order payable to State of Arizona FORM MUST ACCOMPANY YOUR REMITTANCE.	Check Number:	
Mail to: A	Arizona Department of Environmental Quality PO Box 18228 Phoenix, AZ 85005	Received:	
		Postmarked:	1
	THOUSEN, TAZ. GLOGIJ	Entered:	CS3 027/17/2012 WM30815

CORDES LAKES WATER COMPANY SCHEDULE H-5-1 (B)

W-02060A-12-0356

BLOCK USAGE 3/4 METERS	BILL COUNT	AVERAGE AMT FOR BLK	TOTAL AMT FOR BLK				
0	986	\$ 11.00	\$ 10,846.00				
500	2072	\$ 12.40	\$ 25,692.80				
1500	2313	\$ 15.20	\$ 35,157.60				
2500	2203	\$ 18.00	\$ 39,654.00				
3500	1999	\$ 21.55	\$ 43,078.45				
4500	1548	\$ 25.85	\$ 40,015.80				
5500	1155	\$ 30.15	\$ 34,823.25				
6500	788	\$ 34.45	\$ 27,146.60				
7500	560	\$ 38.75	\$ 21,700.00				
8500	406	\$ 43.40	\$ 17,620.40				
9500	296	\$ 48.40	\$ 14,326.40				
10500	254	\$ 53.40	\$ 13,563.60				
11500	158	\$ 58.40	\$ 9,227.20				
12500	143	\$ 63.40	\$ 9,066.20				
13500	90	\$ 68.40	\$ 6,156.00				
14500	92	\$ 73.40	\$ 6,752.80				
15500	67	\$ 78.40	\$ 5,252.80				
16500	54	\$ 83.40	\$ 4,503.60				
17500	42	\$ 88.40	\$ 3,712.80				
18500	42	\$ 93.40	\$ 3,922.80				
19500	32	\$ 98.40	\$ 3,148.80				
22500	112	\$ 113.40	\$ 12,700.80				
27500	34	\$ 138.40	\$ 4,705.60				
32500	20	\$ 163.40	\$ 3,268.00				
37500	13	\$ 188.40	\$ 2,449.20				
45000	9	\$ 225.90	\$ 2,033.10				
62500	6	\$ 313.40	\$ 1,880.40				
87500	5	\$ 443.40	\$ 2,217.00				
	0		\$ -				
			\$ 404,622.00				

BLOCK	BILL	AV	ERAGE	•	TOTAL		
USAGE	COUNT		AMT		AMT		
1IN METERS		FC	R BLK	FOR BLK			
500	13	\$	21.65	\$	281.45		
1500	13	\$	25.95	\$	337.35		
2500	8	\$	30.25	\$	242.00		
3500	13	\$	34.55	\$	449.15		
4500	11	\$	38.85	\$	427.35		
5500	6	\$	43.15	\$	258.90		
6500	4	\$	47.45	\$	189.80		
7500	3	\$	51.75	\$	155.25		
8500	1	\$	56.05	\$	56.05		
				\$	2,397.30		
ВГОСК	BILL			AMT	FOR		
USAGE 2IN METERS	COUNT			BLO	CK		
60000-70000	1			\$	360.00		
70000-80000							
80000-90000	6			\$	2,630.00		
90000-100000	3			\$	1,463.00		
100000+	2			\$	1,088.00		

5,541.00

ORIGINAL

AZ CORP COMMISSION

CORDES LAKES WATER COMPANY

2012 NOV 8 PT 12 49

DOCKET NO W-02060A-12-0356

ADDITIONS TO RATE INCREASE APPLICATION

SUBMITTED NOVEMBER 8, 2012

Arizona Corporation Commission DOCKETED

NOV 0 8 2012



CORDES LAKES WATER COMPANY DOCKET # W-02060A-12-0356

REQUEST FOR ADDITIONAL INFORMATION BY

MARY RIMBACK AND DEL SMITH

- 1. Clarification of current and proposed rate.
- 2. Expansion of Asset list to include listing of all increases, decreases and depreciation for years 2006 through test year (2011). This chart includes computer values and Corporation Commission Values as of 12/11/2006. Changes, Depreciation, Depreciation Rate, and Accumulated Depreciation.
- 3. Certificate of Public Notice as required.
- 4. The Public notice was printed in the Prescott Courier on October 31, 2012.
- 5. A Copy of the mailing on 11/2/2012, of 1320 First-class letters all of which included the public notice.
- 6. A Copy of the Public Notice was posted in the office at Cordes Junction.

Certified by Neil Folkman
Signature

CORDES LAKES WATER COMPANY DOCKET NO W-02060A-12-0356

+ WCIES	3" METER \$125.00 \$156.00 4" METER \$220.00 \$275.00 6" METER \$390.00 \$485.00	1" METER \$19.50 \$24.50 1-1/2" METER \$39.00 \$48.75 2" METER \$62.50 \$78.00	CURRENT RATES
\$3.30 \$5.25 \$6.00	\$156.00 \$275.00 \$485.00	\$24.50 \$48.75 \$78.00	PROPOSED RATES \$13.50

3" METER

6" METER FROM 1 TO 530,000 GALLONS OVER 530,000 GALLONS	4" METER FROM 1 TO 290,000 GALLONS OVER 290,000 GALLONS	FROM 1 TO 160,000 GALLONS OVER 160,000 GALLONS
\$4.30	\$4.30	\$4.30
\$5.00	\$5.00	\$5.00
\$5.25	\$5.25	\$5.25
\$6.00	\$6.00	\$6.00

SERVICE LINE AND METER INSTALLATION CHARGES:

(REFUNDABLE PURSUANT TO A.A.C. R14-2-405)

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	ט ואורורוא	S' METER		4 WICIEX		ט יאורו הא	3" METED	2 MEIEK	מידים ווינ	I-1/2" METER	4 4 /2 2 4 7 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	I MEIEK	4= - 11179	3/4" METER	>	5/8" X 3/4" METER					
	00.074	¢1 670 00		\$1,110.00	* • • • • • • • • • • • • • • • • • • •	\$//5.00	25.00	\$600.00	• • • • • • • • • • • • • • • • • • •	\$440.00		\$405.00	•	\$355.00	•	N/A		CHARGE	SEVALCE FINE	SEDVICE HAIR	יארני דארני
	\$4,445.00	1	•	\$2,250.00		\$1,420.00	**	\$915.00	•	\$415.00		\$205.00		\$165.00	•	N/A		CHARGE	VIC ICK		PRESENT CHARGES
	\$6,115.00	÷1 1	1-1	\$3.360.00		\$2,195.00	•	\$1,515.00		\$855.00		\$610.00	•	\$520.00		N/A		CHARGE	IOIAL	104	GES.
	\$2,000.00		74,000.00	\$1 332 00		\$930.00		\$720.00		\$528.00	1	\$486.00	1	\$426.00	11/41	2/2	כוואאסר	CHARGE	SERVICE LINE		PROPC
* -)	\$5.350.00 \$7.350.00		70,00.00	\$2 700 CA	•	\$1,764.00		\$1.098.00		\$498.00	41.000	\$246.00	AT10.00	\$198 M	3	2/>	CHARGE	CHADCE	METER		PROPOSED CHARGES
4.70000	\$7.350.00		74,000.00	\$4 027 00		\$2,694,00	1-1-10:00	\$1.818.00	1-/01000	\$1.026.00	4101.00	\$732.00	700.4300	00 VC35	7	2	CHAKGE		TOTAL		RGES

SERVICE CHARGES:

	RUAD CULTING OR BORING	LATE CHARGE (PER MONTH)	REESTABLISHMENT (WITHIN 12 MONTHS)	DEPOSIT INTEREST	DEPOSIT AMOUNT	DEFERRED PAYMENT (PER MONTH)	METER TEST (IF CORRECT)	WICH TO DE TOUR	WEITER RE-READ	NSE CHECK	RECONNECTION (DELINGUENT & AFTER HRS)	RECONNECTION (DELINQUENT)	ESTABLISHMENT (AFTER HRS)	ESTABLISHMENT
	COST	1.50%	**	*	*	1.50%	\$25.00	\$10.00	\$12.50	\$23.00	\$35.00	\$15.00	\$35.00	\$25.00
(0)	TSO	1.50%	* *	*	* * * *	1 50%	00 08\$	\$12.00	\$15.00	\$30.00	\$20.00	\$40.00	\$30.00	£30,00

^{*}PER COMMISION RULE A.A.C. R-14-2-403(B)

PROPORTIONATE SHARE OF ANY PRIVILEGE, SALES, USE, AND FRANCHISE TAX, PER COMMISSION RULE A.A.C. 14-2-409(D)(5). IN ADDITION TO THE COLLECTION OF REGULAR RATES, THE UTILITY WILL COLLECT FROM ITS CUSTOMERS A **NUMBER OF MONTHS OFF SYSTEM TIMES THE MONTHLY MINIMUM, PER COMMISION RULE A.A.C.R14-2-403(D).

CLWC-ASSETS-RATE INCREASE-CORDES SYSTEM clwc-assets-acc06

STRUCTUI COMP ACC-06 DEPR	RES \$ \$	AND IMPRO 17,846 6,657 3.33%	VEN	MENTS				304		
	Cha	anges	As	sets	Depr	Ехр	Ac	c Depr	Ne	t
12/31/06			\$	6,657	_	,	\$	222	_	
12/31/07 12/31/08			\$ \$	6,657	\$ \$	222 222	\$ \$	444 665	\$	6,435
12/31/09			Ф \$	6,657 6,657	Φ \$	222	\$ \$	887	\$ \$	5,992 5,770
12/31/10		•	\$	6,657	\$	222	\$	1,109	\$	5,548
WELLS								307		
COMP	\$	84,238								
ACC-06 DEPR	\$	138,155 3.33%								
OLI IX	Cha	anges	Ass	sets	Depr	Exp	Ac	c Depr	Net	
12/31/06		900	\$	138,155	5 ,56.		\$	4,601		•
12/31/07			\$	138,155	\$	4,601	\$	9,202	\$	133,554
12/31/08	\$	29,193	\$	167,348	\$	5,573	\$	14,774	\$	152,574
12/31/09			\$	167,348	\$	5,573	\$	20,347	\$	147,001
12/31/10			\$	167,348	\$	5,573	\$	25,920	\$	141,428
PUMPS								311		
COMP	\$	109,753								
ACC-06	\$	10,558								
DEPR	~ !	12.50%			_	_		_		
10/01/06	Cha	anges		sets	Depr	Exp		Depr	Net	•
12/31/06 12/31/07			\$ \$	10,558 10,558	\$	1,320	\$ \$	1,320 2,640	\$	9,238
12/31/08	\$	16,030	\$	26,588	\$	3,324	\$	5,963	\$	20,625
12/31/09	·		\$	26,588	\$	3,324	\$	9,287	\$	17,301
12/31/10			\$	26,588	\$	3,324	\$	12,611	\$	13,977
TANKO										
TANKS COMP	\$	263,452						330		
ACC-06	φ \$	137,243								
DEPR	, 🕶	2.22%								
	Cha	inges	Ass	sets	Depr	Ехр	Acc	Depr	Net	

12/31/06 12/31/07 12/31/08 12/31/09 12/31/10	\$	4,389	\$ \$ \$ \$ \$ \$	137,243 137,243 141,632 141,632 141,632	\$ \$ \$	3,047 3,144 3,144.00 3,144.00	\$ \$ \$ \$ \$ \$	3,047 6,094 9,238 12,382 15,526	\$ \$ \$	134,196 132,394 129,250 126,106
WATERLIN COMP ACC-06 DEPR	NES \$ \$	263,452 572,234 2.22%						331		
	Cha	anges		sets	Dep	or Exp	Ac	c Depr	Net	
12/31/06 12/31/06 12/31/07 12/31/08 12/31/09 12/31/10	\$ \$ \$	(562,790) 5,655	\$ \$ \$ \$ \$ \$ \$	572,234 9,444 15,099 15,099 15,099	\$ \$ \$ \$ \$ \$	210 335 335 335 335	\$ \$ \$ \$ \$ \$	210 545 880 1,215 1,550	\$ \$ \$ \$ \$ \$	8,899 14,554 14,219 13,884 13,549
SERVICES COMP ACC-06 DEPR	\$ \$ \$	19,350 3.33%						333		
12/31/06	Cha	anges		sets	Dep	r Exp		C Depr	Net	2
12/31/07 12/31/07 XXX	\$ FUL	Y DEPR	\$ \$ NEW	19,350 19,350 ENTRIES	\$ INCL	- .UDED W/M	\$ \$ IETE	19,350 19,350 ERS	\$	0 -
METERS A COMP ACC-06 DEPR	ND 9 \$ \$	SERVICES 203,283 35,589 8.30%						334		
	Cha	anges		sets	Dep	r Exp		Depr	Net	
12/31/06 12/31/07	\$	14,422	\$ \$	35,589 50,011	\$	4,151	\$ \$	3,908 8,059	\$	41,952
12/31/08	\$	16,143	\$	66,154	\$	5,491	\$	13,550	\$	52,604
12/31/09 12/31/10	\$ \$	3,523 1,165	\$ \$	69,677 70,842	\$ \$	5,783 5,880	\$ \$	19,333 25,213	\$ \$	50,344 45,629
MISCELLAI COMP	NEOI \$	US EQUIPM 43,987	ENT					339		

ACC-06	\$	54,149								
DEPR	Δ Ι	6.67%	A		~			_		
40104106	Cha	nges		sets	neb	r Exp		c Depr	Net	
12/31/06 12/31/07			\$	54,149	•	2 642	\$	3,612	œ	46.005
12/31/07	\$	5,166	\$	54,149	\$	3,612	\$	7,224	\$	46,925
12/31/09	Φ	5,100	\$ \$	59,315	\$ \$	3,956	\$	11,180	\$ \$	48,135
12/31/09			Ф \$	59,315 59,315	\$ \$	3,956 3,956	\$ \$	15,136 19,092	э \$	44,179 40,223
12/01/10			Ψ	08,010	Ψ.	3,930	Ψ	19,002	Ψ	40,223
TRANSPOR	RTAT	ION EQUIF	PMEN	1T				341		
COMP	\$	85,038								
ACC-06 DEPR	\$	69,049 20.00%								
	Cha	nges	Ass	sets	Dер	r Exp	Ac	c Depr	Net	
12/31/06			\$	69,049			\$	13,810	\$	55,239
12/31/07			\$	69,049	\$	13,810	\$	27,620	\$	41,429
12/31/08			\$	69,049	\$	13,810	\$	41,430	\$	27,619
12/31/09			\$ \$	69,049	\$ \$	13,810	\$	55,240	\$ \$	13,809
12/31/10			Þ	69,049	Ф	13,810	\$	69,049	Ф	•
OFFICE EC	UIPM	MENT						340		
COMP	\$	11,767								
ACC-06	\$	4,490								
DEPR		6.67%							•	
	Cha	nges		ets	Dep	r Exp		c Depr	Net	
12/31/06			\$	4,490			\$	299	\$	4,191
12/31/07			\$	4,490	\$	299	\$	598	\$	3,892
12/31/08			\$	4,490	\$	299	\$	898	\$	3,592
12/31/09 12/31/10			\$ \$	4,490	\$ \$	299	\$ \$	1,197	\$ \$	3,293
12/3 1/10			Þ	4,490	.	299	Ф	1,496	Ф	2,994
LAND								303	•	
COMP	\$	35,665		•						
ACC-06	\$	35,665								
DEPR		0.00%								
	Char	nges		ets	Dep	r Exp	Acc	Depr	Net	
12/31/06			\$	35,665			_		_	
12/31/07			\$	35,665	\$	~	\$	-	\$	35,665
12/31/08			\$	35,665	\$	•	\$ \$ \$	•	\$	35,665
12/31/09 12/31/10			\$ \$	35,665	\$ \$	•	\$ \$	-	\$ \$	35,665
12/3 // 10			Ф	35,665	Φ	-	Þ	-	Ф	35,665

616,035 190,917 619,566 TOTAL

ACCU DEPR

ACCU DEPR 2006

AMOUNT TO BALANCE TO ACC\$748,295 128,729

OF CORDES LAKES WATER COMPANY (DOCKET NO. W-02060A-12-0356)

On August 6, 2012, Cordes Lakes Water Company ("Company") filed an application with the Arizona Corporation Commission for an increase in its rates and charges. Copies of the Company's application and proposed tariffs are available at its office and the Commission's offices for public inspection during regular business hours.

The Commission will hold a public hearing on this matter beginning **March** 19, 2013, at 9:30 a.m. at the Commission's offices, 1200 West Washington Street, Phoenix, Arizona. Public comments will be taken on the first day of the hearing.

The law provides for an open public hearing at which, under appropriate circumstances, interested parties may intervene. Intervention shall be permitted to any person entitled by law to intervene and having a direct and substantial interest in the matter. Persons desiring to intervene must file a written motion to intervene with the Commission no later than **November 23, 2012.** The motion to intervene must be sent to the Company or its counsel and to all parties of record, and shall contain the following:

- 1. The name, address, and telephone number of the proposed intervener and of any party upon whom service of documents is to be made if different from the intervener.
- 2. A short statement of the proposed intervener's interest in the proceeding (e.g., a customer of the company, a shareholder of the Company, etc.).
- 3. A statement certifying that a copy of the motion to intervene has been mailed to the Company or its counsel and to all parties of record in the case.

The granting of intervention, among other things, entitles a party to present sworn evidence at the hearing and to cross-examine other witnesses. However, <u>failure to intervene will not preclude any interested person or entity from appearing at the hearing and providing public comment on the application or from filing written comments in the record of the case.</u> You will not receive any further notice of this proceeding unless you request it.

If you have any questions about this application, or want further information on intervention, you may contact the Consumer Services Section of the Commission at 1200 West Washington Street, Phoenix, Arizona 85007 or call 1-800-222-7000 or 602-542-4251.

The Commission does not discriminate on the basis of disability in admission to its public meetings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting Shaylin Bernal at SABernal@azcc.gov, voice phone number 602-542-3931. Requests should be made as early as possible to allow time to arrange the accommodation.

AFFIDAVIT OF PUBLICATION

)) ss.

STATE OF ARIZONA County of Yavapai

I, Aileen Kemper, being first duly sworn on her oath says: That she is the Legals Clerk of PRESCOTT NEWSPAPERS, INC., an Arizona corporation, which owns and publishes THE DAILY COURIER, a Daily Newspaper published in the City of Prescott, County of Yavapai that the notice attached hereto, namely,
CORDES LAKES WATER CO. PUBLIC NOTICE OF HEARING ON THE RATE APPLICATION DOCKET NO. W-O2060A-12-0356
has, to the personal knowledge of affidavit, been published in the news paper aforesaid, according to law, on 31 day of OCT, 2012 to 31 day of OCT, 2012 both inclusive without change, interruption or omission, amounting in all I insertions, made on the following dates: OCT 31, 2012
By: Dated this 31 Day of OCT, 2012
By: Notary Public
My commission expires:

PUBLIC NOTICE OF HEARING ON
THE RATE APPLICATION
OF CORDES LAKES
WATER COMPANY
(DOCKET NO. W-02080A-12-0356)
On August 6, 2012, Cordes Lakes Water
Company ("Company") filed an applica-

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number of the proposed intervener and of any party upon whom service of documents is to be made if different from the intervener.

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3. A statement certifying that a copy of the motion to intervene has been mailed to the Company or its counsel and to all parties of record in the case.

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or 602-542-4251.
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1TC PUB Oct 31, 2012

Friday,	26	October	201	2
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				i
INVOICE:	CPP320149	INVOICE DATE:	11/02/2012	
RECEIPT FROM:	Cordes Lakes Water Company	CLIENT ID.:	171077	i
AMOUNT:	***************************************	PAYMENT MODE:	VISA	1
NOTE:	W-O2060A-12-0356			1
·	BY: A	leen Kemper (AAK)		
			Friday, 26 October 2012	
INVOICE:	CPP320149	INVOICE DATE:	11/02/2012	
RECEIPT FROM:	Cordes Lakes Water Company	CLIENT ID.:	171077	
AMOUNT:	***************************************	PAYMENT MODE:	VISA	
NOTE:	W-O2060A-12-0356			
! !	BY A	ileen Kemper (AAK)		

Commony Datail			
Company Detail			
Company Name	CORDES LAKES WATER CO.		
Address	1532 N JOHNSON AVE		
	EL CAJON, CA 92020-1618		
Contact Name	MICHAEL FOLKMAN		
Phone Number	(619)579-0520		
Profit Indicator	I P		
PS Form 3607R - Mailing Tra	insaction Receipt		
Account Holder Account Number	1841904		
Account Holder Permit Number	67		
Account Holder Permit Type	P		
Account Holder CRID	4023435		
Post Office of Permit	El Cajon CA 92020-9998		
Post Office of Mailing	El Cajon CA 92020-9998		
Post Office of Permit Cost Center	052382-0957		
Post Office of Mailing Cost Center	052382-0957		
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MARINAL

FENNEMORE CRAIG
A Professional Corporation

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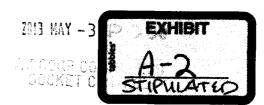
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Patrick J. Black (No. 017141) 2394 E. Camelback Road, Suite 600 Phoenix, Arizona 85015

Telephone (602) 916-5000

Attorneys for Cordes Lakes Water Company



RECEIVED

BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION OF CORDES LAKES WATER COMPANY FOR APPROVAL OF A RATE INCREASE DOCKET NO: W-02060A-12-0356

NOTICE OF FILING REBUTTAL TESTIMONY

Cordes Lakes Water Company hereby submits this Notice of Filing Rebuttal Testimony of Matthew Rowell on behalf of Cordes Lakes Water Company in the above-captioned docket.

By

RESPECTFULLY SUBMITTED this 3rd day of May, 2013.

FENNEMORE CRAIG, P.C.

Patrick J. Black

2394 E. Camelback Road, Suite 600

Phoenix, Arizona 85016

Attorneys for Cordes Lakes Water Co.

ORIGINAL and thirteen (13) copies of the

foregoing, were filed this 3rd day of May, 2013, to:

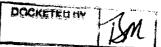
Docket Control

Arizona Corporation Commission 1200 W. Washington St.

Phoenix, AZ 85007

Anizona Corporation Commission DOCKETED

MAY 3 2013



COPY hand-delivered/mailed/emailed this 3 rd day of May, 2013 to:
Marc E. Stern, Esq. Administrative Law Judge Hearing Divison
Arizona Corporation Commission 1200 W. Washington St.
Phoenix, AZ 85007
Robin Mitchell, Esq.
Legal Division Arizona Corporation Commission
1200 W. Washington St. Phoenix, AZ 85007
Steven M. Olea
Director, Utilities Division Arizona Corporation Commission
1200 West Washington Phoenix, AZ 85007
By: W. M. M. Seacher
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4	Attorneys for Cordes Lakes Water Company
5	
6	BEFORE THE ARIZONA CORPORATION COMMISSION
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8	IN THE MATTER OF THE DOCKET NO: W-02060A-12-0356
9	APPLICATION OF CORDES LAKES WATER COMPANY FOR APPROVAL OF A RATE INCREASE.
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17	REBUTTAL TESTIMONY OF
18	MATTHEW ROWELL
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FENNEMORE CRAIG A PROFESSIONAL CORPORATION PHOENIX

1	I.	INTRODUCTION.
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS?
3	A.	My name is Matthew Rowell. My business address is PO Box 51628, Phoenix
4		Arizona.
5	Q.	BY WHOM ARE YOU EMPLOYED AND WHAT ARE YOUR DUTIES
6		AND RESPONSIBILITIES?
7	A.	I am a managing member of Desert Mountain Analytical Services ("DMAS") a
8		consulting firm specializing in utility regulatory matters. In that capacity I have
9		provided testimony regarding various utility regulatory issues before the Arizona
10		Corporation Commission ("Commission").
11	Q.	PLEASE STATE YOUR BACKGROUND AND QUALIFICATIONS IN THE
12		FIELD OF UTILITY REGULATION.
13	A.	A statement of my qualifications is attached as Exhibit 1 to this testimony.
14	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
15	A.	This testimony responds to Staff's February 13, 2013 Testimony in this docket. I
16		also corrects some deficiencies in the Company's original application.
17	Q.	PLEASE SUMMARIZE YOUR TESTIMONY.
18	A.	This testimony deals with the following issues:
19		• Cost of Capital
		• The Company's CIAC balance
20		 Real Property Included in Rate Base The Company's bad debt expense
21		 Staff's plant disallowance based on its analysis of provided invoices
22		Post Test Year Plant
		Accounting Expenses
23		Purchased Power Expenses
24	1	Revenue Requirement and Rate Design
25		The Company's requested surcharges
		Best Management Practices ("BMPs") But Good Management Practices ("BMPs")
26	!	• Future CC&N application

This testimony establishes that Staff's recommended return on equity for Cordes Lakes is far too low to be reasonable. A return on equity of 10.55% is shown to be consistent with recent Commission practice and with the standards established by the *Hope and Bluefield* Supreme Court decisions¹ regarding regulated rates of returns.

While the Company accepts most of Staff's adjustments, the reversal of two adjustments (Rate Base adjustments #3 and #5) and changes to information included in the original application now results in a rate base considerably higher than that recommended by Staff.

The above summarized changes result in a revenue requirement of \$470,807. This is an increase of \$50,271 or 12%. The median residential customer will experience an increase of \$2.70 per month.

Admittedly, some of the issues that require correction stem from the Company's application and are not necessarily the result of Staff's adjustments (e.g. bad debt expense.) The owners of Cordes Lakes are not as knowledgeable or experienced with ratemaking and ratemaking principles as some of their counterparts. Their attempt to put this case together without outside assistance was done in order to minimize costs, but it became readily apparent that using a 'short form' process intended for Class D and E utilities was to the Company's detriment. Similarly, Staff's decision to declare the application sufficient when it still had obvious deficiencies was no doubt made with good intentions, but it has lead to an incomplete analysis that does not benefit either the Company or its customers. The recommendations in this testimony address the most glaring problems with the application and Staff's recommendations.

¹ Fed. Power Comm'n et al. v. Hope Natural Gas Co., (320 U.S. 591) and Bluefield Water Works v. Pub. Serv. Comm'n, 262 U.S. 679 (1923).

II. COST OF CAPITAL

- Q. PLEASE SUMMARIZE YOUR COST OF CAPITAL TESTIMONY.
- A. I do not present a full cost of capital analysis here. Given the timing of my involvement in this case, and the desire to limit the rate case expense, I will not be providing the customary 40-page detailed and complex analysis as Staff chose to do. Rather I will point out some significant flaws in Staff's analysis and present a basic argument as to why a return of 10.55% is reasonable for Cordes Lakes.
- Q. DO YOU AGREE WITH STAFF'S RECOMMENDATIONS REGARDING CAPITAL STRUCTURE?
- A. Yes. The Company's capital structure is 100% equity.
- Q. WHAT IS THE BIGGEST ISSUE WITH STAFF'S COST OF CAPITAL RECOMMENDATIONS?
- A. The biggest issue with Staff's cost of capital analysis is that it is inconsistent with the standards established by the *Hope and Bluefield* Supreme Court decisions² regarding regulated rates of returns ("*Hope and Bluefield*".) The *Hope and Bluefield* decisions are recognized nationally as establishing the standards under which regulated utility rates of return are determined. In a recent case, the Commission reaffirmed its view that *Hope and Bluefield* are foundational.³

The requirements of *Hope and Bluefield* can be summarized as follows:⁴

1. <u>Commensurate Earnings</u>: A utility is entitled to a return similar to that being earned by other enterprises with similar risks.

² Fed. Power Comm'n e. al. v. Hope Natural Gas Co., (320 U.S. 591) and Bluefield Water Works v. Pub. Serv. Comm'n, 262 U.S. 679 (1923)

³ See Arizona Water Company Docket No. W-01445A-11-0310, Decision No. 73736 (February 20, 2013) at 42 line 27.

⁴ This summary follows Parcell, David C., The Cost of Capital - A Practitioner's Guide (2010 Edition), p. 26,30.

- 2. <u>Financial Integrity</u>: A utility is entitled to a return level reasonably sufficient to assure financial soundness.
- 3. <u>Capital Attraction</u>: A utility is entitled to a return sufficient to support its credit and raise capital.
- 4. <u>Changing Level of Returns</u>: A fair return can change along with economic conditions and capital markets.
- 5. <u>"End Result" Doctrine</u>: How the rate of return and rate base are determined are not important as long as the end result is reasonable.

Staff's analysis fails to satisfy any of the above criteria. I will explain why Staff's analysis fails to satisfy these criteria in turn:

- 1. <u>Commensurate Earnings</u>: Staff makes no attempt to evaluate the earnings of other companies with similar risk profiles as Cordes Lakes. Staff's analysis is based solely on *estimates* of investor *expectations* derived from highly stylized theoretical models. The inputs into these models are derived from companies whose risk profile is substantially different from Cordes Lakes. Cordes Lakes is *less than one half of one percent* of the size of the *smallest* utility in Staff's sample.
- 2. <u>Financial Integrity</u>: Staff's cost of capital analysis makes no attempt to address the financial integrity of Cordes Lakes. Cordes Lakes is currently struggling financially and faces the need for substantial capital improvements (as verified by Staff's engineering witness⁵). Staff's cost of capital witness makes no mention of Cordes Lakes financial condition or of its need to deploy capital.

⁵ See Exhibit DS to the Direct Testimony of Del Smith at page 8.

- 3. <u>Capital Attraction</u>: Staff's proposed revenue requirement is in no way sufficient for Cordes Lakes to attract the necessary capital. Cordes Lakes is in need of substantial capital improvements (verified by Staff's engineering witness⁶) and no rational investor would provide that capital based on Staff's recommended revenue requirement.
- 4. <u>Changing Level of Returns</u>: Staff's recommended returns vary based on day to day movements in the stock market and on daily changes in the interest rates on US Treasury bills. While theoretically this analysis accounts for changes in the capital markets, in practice it in no way reflects the reality of the capital markets in a meaningful way. Staff's analysis does not address general economic conditions at all.
- 5. "End Result" Doctrine: Staff actually seems to employ the opposite of the end results doctrine. Staff appears to be more concerned with the process than with the reasonableness of the end results. Staff's recommended revenue requirement provides no relief for Cordes Lakes, which is financially challenged and in need of substantial capital investment in order to continue providing its customers with safe, adequate water utility service at reasonable rates.

Q. DO YOU HAVE ANY MORE SPECIFIC CRITICISMS OF STAFF'S COST OF CAPITAL ANALYSIS?

A. Yes. Staff's cost of equity estimate is derived from averaging the result of four different models:

⁶ Ibid.

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Historical MRP CAPM	6.4%
Current MRP CAPM	10.0%
Constant Growth DCF	8.1%
Multi-Stage DCF	9.5%

While I have issues with each of these models, in order to cut down on rate case expense, I will limit my discussion to Staff's use of the Historical Market Risk Premium ("MRP") CAPM.⁷ The result of Staff's Historical MRP CAPM (6.4%) is so low as to be unreasonable on its face. I have examined the actual returns on equity accruing to the companies in Staff's sample and 6.4% is well below what any of them are actually earning. Including such an unreasonable result in the analysis is not appropriate.

Q. WHY IS STAFF'S HISTORICAL MRP CAPM SO LOW?

- A. To answer this, I must first explain the mathematics of the CAPM. The CAPM is based on the highly unrealistic and unsupported proposition that investors care only about three variables: The risk free rate of return ("RF"), Beta and the Market Risk Premium ("MRP".) Expressed as an equation:
 - (1) Expected Cost of Equity = RF + Beta * MRP

The Market Risk Premium ("MRP") is equal to the Overall Rate of Return on All Assets ("Market Return") minus the risk free rate of return ("RF"):

(2) MRP = Market Return - RF

Substituting (2) into (1) we see that the Risk Free Rate of Return actually occurs twice in the CAPM:

(3) Expected Cost of Equity = RF + Beta * (Market Return - RF)

High school algebra tells us that when a variable appears more than once in an equation, it should be assigned the same number (because you can't "solve for X"

⁷ CAPM is an acronym for Capital Asset Pricing Model.

if X is two different numbers.) Staff abandons this simple logic and plugs in two different numbers for RF in the above equation. In the first instance (just after the equal sign) where RF has a positive impact, Staff plugs in a low estimate of RF (1.29%). However, in the second instance (the last item in the equation) where RF has a negative impact, Staff plugs in a high estimate of RF (4.66%.)

Notwithstanding the metaphysical question of how the Risk Free Rate of Return can be two different numbers at the same time, it is instructive to swap Staff's two estimates of RF to demonstrate how its numbers can be manipulated to lower the CAPM. For instance, if we put Staff's high estimate (4.66%) at the front end of the equation, and their low estimate (1.29%) at the back end, the result is 12.18%. Similarly, if we plug in either of Staff's estimates of RF consistently we get significantly higher results than Staff's 6.4%.

- Q. DOES STAFF OFFER ANY EXPLANATION AS TO WHY IT USES TWO DIFFERENT ESTIMATES OF RF IN THE SAME EQUATION?
- A. No.
- Q. WHAT ARE THE ACTUAL RETURNS ON EQUITY BEING EARNED BY THE COMPANIES IN STAFF'S SAMPLE?
- A. The actual returns on equity earned by the companies in Staff's sample in 2012 are:

American States Water	11.91%
California Water	10.31%
Aqua America	14.18%
Connecticut Water	7.33%
Middlesex Water	7.78%
SJW Corp	8.13%

The simple average of the above numbers is 9.94%. Calculating a weighted average based on the equity in the capital structure of the above companies results

in an ROE of 11.82%. Both of these numbers are well above Staff's recommendation of 9.1%.

More importantly, Cordes Lakes has a much less favorable risk profile than any of the above companies. Accordingly, any cost of equity analysis based on these companies should include a significant risk premium (a point which Staff apparently agrees with since they include a 60 basis point premium in their analysis).

Alternatively, a return on equity based on the ROEs of companies in a similar situation as Cordes Lakes should be used.

Q. HAS THE COMMISSION RECENTLY DECIDED A RATE CASE FOR A COMPANY SIMILAR TO CORDES LAKES?

A. On February 20, 2013 the Commission issued Decision No. 73736 in the Arizona Water Company Eastern Group ("AMC") rate case. AWC is much larger than Cordes Lakes, but it's Eastern Group is quite small relative to the companies in Staff's sample. Like Cordes Lakes, AWC is faced with the need for substantial rehabilitation of its older plant. In that case, relying on the principles laid out in the *Hope and Bluefield* decisions, the Commission adopted a return on equity of 10.55%.

Given that Cordes Lakes is in a very similar situation to AWC's Eastern Group, it is appropriate to allow the same return on equity for Cordes Lakes. Also, the End Results Doctrine discussed above leads to the same conclusion. A return on equity of 10.55%, along with the other recommendations in this testimony, provides for a very reasonable end result. Cordes Lakes' customers will experience a very manageable increase (\$2.70 per month for the median residential customer) to what is currently a low monthly bill (the current median Cordes Lakes Customer's bill is \$19.78 per month.) The increase proposed herein will greatly

enhance Cordes Lakes' financial viability and allow it to begin dealing with substantial capital deployment needs, with minimal impact to its customers.

III. CIAC BALANCE

- Q. PLEASE DISCUSS THE ISSUE REGARDING THE COMPANY'S CIAC BALANCE.
- A. Staff is recommending a CIAC balance of \$76,247 for Cordes Lakes. Staff further recommends that this CIAC balance should never be amortized. These recommendations are based on Staff's interpretation of the Commission's order in the Company's 1984 rate case (Decision No. 54526.) I believe that Staff's recommendation is based on an incorrect interpretation of Decision No. 54526. Furthermore, even if Staff was interpreting Decision No. 54526 correctly, the Commission's view of CIAC has evolved substantially since 1985. Given current Commission practices, a non-amortizing CIAC balance is neither reasonable nor supportable.
- Q. WHY DO YOU BELIEVE THAT STAFF'S INTERPRETATION OF DECISION NO. 54526 IS FLAWED?
- A. Staff relies on language at page 3 lines 10-17 of Decision 54526. That language states:

"An additional matter was brought forth at hearing. CLWC indicated that it was presently 'amortizing' certain unrefunded advances which it had subsequently determined would never be repaid. Any advances which are no longer subject to refund should be reclassified as CIAC. The Commission has consistently rejected amortization of CIAC, and any such amortization without express approval is improper. CLWC should immediately reclassify these balances as CIAC and should cease further amortization. Previous amortization should also be reversed." (Emphasis added.)

A CIAC balance for Cordes Lakes of \$76,247 is included in the Staff Report for the 1984 rate case application. The order states clearly that the unrefunded advances were an "additional" issue brought up "at hearing." Therefore, the order could not have been referring to the \$76,247 in CIAC included in the Staff's prehearing Staff Report. Additionally, the order also states clearly that the advances should be "reclassified" as CIAC. But Cordes Lakes' \$76,247 CIAC balance was already classified as CIAC prior to the hearing, so there would have been no need for a reclassification. For these reasons, it is apparent that the advances discussed in Decision 54526 were not the \$76,247 CIAC balance presented in the Company's 1984 rate case application. Staff's assumption that Decision 54526 was referring to the \$76,247 CIAC balance is simply incorrect.

Q. SO WHAT WERE THE ADVANCES THAT DECISION 54526 REFERRED TO?

A. These advances were associated with the Company's Verde Village System, which was part of the 1984 rate case. The Verde Village System was subsequently condemned by the City of Cottonwood some years ago. Consistent with normal ratemaking practices, the AIAC and CIAC associated with the Verde Village System would have conveyed with the condemnation.

Q. HOW HAS THE COMMISSION'S VIEW OF CIAC CHANGED SINCE DECISION 54526?

A. Decision 54526 indicates that CIAC should not be amortized. Since that time, the Commission has completely reversed its position regarding CIAC amortization. In fact, every rate case I am aware of includes CIAC amortization. The NARUC unified Systems of Accounts (published in 1996) also provide for CIAC

⁸ See page 15 of the Staff Report filed on December 4, 1984 in Docket U-2060-84-036.

amortization. Based on current practice, I can think of no reasonable explanation of as to why a 30 year old un-amortized CIAC balance should be kept on a company's books.

Q. WHAT ARE YOU RECOMMENDING FOR THE COMPANY'S CIAC BALANCE?

A. The Company's internal accounting records indicate that it has a CIAC balance of \$92,754. This is offset by accumulated CIAC amortization of \$53,720 providing a net CIAC amount of \$39,034. Schedule 1 shows the derivation of these CIAC amounts.

IV. BAD DEBT

Q. PLEASE DISCUSS THE ISSUE INVOLVING BAD DEBT.

A. I noticed that the Company's original application contained no provision for bad debt. This struck me as odd since all companies experience at least some level of non-payment (especially in a state like Arizona, where transient residents are common). The Company was unaware that bad debt expense could or should be included in a rate case application.

The Company provided me with its test year bad debt expense (tracked by their billing system), which is included in the schedules I prepared. The test year level of Bad Debt expense is \$4,049. This is just less than 1% of the Company's operating revenue. The detail of the \$4,049 bad debt expense is included as Exhibit 2. The \$4,049 is a reasonable amount and reflects the Company's actual test year bad debt expense. This bad debt expense should be included as a component of the revenue requirement in this case.

⁹ Conceivable, if the CIAC may have been associated with non depreciating plant (i.e., land) it should not be amortized. But if that were the case there should have been a \$76,247 land balance for Cordes Lakes in the 1984 case. The 1984 case did not include a \$76,247 land balance for Cordes Lakes.

V. REAL PROPERTY

Q. PLEASE DISCUSS THE ISSUES INVOLVING LAND IN THIS CASE.

A. Staff's Rate base Adjustment No 1 removes \$35,665 from plant based on it being for a lot that is not used or useful. I do not have an issue with this adjustment; the lot in question is not currently being used by the Company. However, the \$35,665 was the entire amount the Company was claiming for land in its application. The Company owns other parcels of land used in the provision of water utility service to its customers. Staff's engineering report indicates that the Company operates five wells and two booster stations. Each of these facilities has to be located on a piece of land. Therefore a zero balance for land is unreasonable and not reflective of reality.

After some inquiry, I was informed that the Company's internal accounting records indicate a land balance of \$85,599. The Company did not include the full amount of land balances in its rate case application. Exhibit 3 shows the detail of the Company's land balance since 1999.

Removing the \$35,665 for the unused lot from the Company's total land balance leaves a land balance of \$49,934. This is a reasonable amount considering that the facilities owned and operated by the Company (five wells and two booster stations) are located on the land. Inclusion of the \$49,934 land balance in rate base is appropriate and consistent with standard ratemaking practices.

VI. <u>INVOICES</u>

- Q. PLEASE DISCUSS THE ISSUES INVOLVING STAFF'S ADJUSTMENT NO 3.
- A. Staff's adjustment No 3 removes \$11,818 of used and useful plant from rate base.

 This disallowance is based on: (i) Staff's decision to classify certain plant additions as expenses, and (ii) on one invoice inadvertently not being provided by the

Company. The missing invoice is attached to this testimony as Exhibit 4. Staff's allocation of the invoiced amounts to expenses is excessive and is not consistent with normal capitalization procedures. Schedule 2 compares Staff's proposed allocations to those proposed by the Company. Schedule 2 also shows that the Company's proposed allocation between plant and expenses - along with the missing invoice - make Staff's proposed \$11,818 disallowance unnecessary.

Q. DOES STAFF JUSTIFY THEIR DECISION TO CLASSIFY CERTAIN PLANT ADDITIONS AS EXPENSES?

A. No. Staff simply states that some invoices "included non-capitalized items." Staff does not explain why it considers certain items to be "non-capitalized."

For an example of why Staff's classification of the provided invoices is unreasonable, let's consider Invoice No. 108115 for \$1,229. This invoice is attached as Exhibit 5. This invoice includes long lasting plant items such as gate valves (part # BGV.007) and Meter Valves (part # KV43.342W), and yet Staff classifies all \$1,229 as a repair expense. Capitalization policies vary across companies. Some companies will capitalize any expenditure above a certain amount (e.g., \$100.) Others employ a policy of capitalizing any expenditure that increases the life of the plant. Under either of these policies the expenditures in Invoice No. 108115 would qualify as capital improvements.

VII. RATE CASE EXPENSE

Q. PLEASE DISCUSS YOUR RECOMMENDATION REGARDING RATE CASE EXPENSE.

A. The Company's owners initially attempted to compile and process this rate case application without outside assistance. However, compounding the problem was

¹⁰ Direct Testimony of Mary J Rimback at 9 line 15.

that the Company was allowed to use a short-form application intended for Class D and E utilities. While Staff's intentions may have been to allow Cordes Lakes' owners to avoid the complexities inherent in a full rate case proceeding, it then proceeded to file nearly 40 pages of complex cost of capital testimony. Moreover, Staff then recommended a median increase of \$.02 for a typical ¾-inch meter customer, which is less than one-tenth of one percent, based on a flawed three-tiered rate structure. Faced with such an unreasonable recommendation that does nothing to ensure the financial viability of the Company, Cordes Lakes' owners determined that outside assistance was indeed necessary. This testimony and the attached schedules only correct the deficiencies in the case DMAS has identified. This amount of effort, including the legal expenses necessary to properly process this case, is estimated to result in a very reasonable rate case expense of \$18,000. The Company proposes to amortize that expense over three years.

VIII. POST TEST YEAR PLANT

Q. PLEASE DISCUSS THE COMPANY'S PROPOSED POST TEST YEAR PLANT

A. Since the end of the test year the Company has had to replace multiple pump motors and install various other electrical equipment. These plant expenditures total \$7,680 to date in 2013 and \$8,643 for 2012. The Company proposes adding the total amount of \$16,324 to rate base. This adjustment includes an increase to accumulated depreciation of \$2,641 and to depreciation expense of \$1,560. Given that nearly a year and a half has passed since the end of the test year a post test year plant adjustment is appropriate. This amount does not represent the total amount of plant added since the end of the test year, rather it is the amount DMAS was able to identify and verify within the limited time available to develop this Rebuttal Testimony.

1 IX. **EXPENSE ADJUSTMENTS** Q. PLEASE DISCUSS THE COMPANIES PROPOSED ADJUSTMENT TO 2 ACCOUNTING CONTRACTUAL SERVICES. A. Most of the Company's accounting is now done in house by Mr. Neil Folk. 4 However, because of Mr. Folk's advanced age the Company is actively seeking a vendor to supply comprehensive outside accounting services. 6 experience a typical Class C water utility incurs outside accounting expenses of \$10,000 per year. An adjustment of \$6,340 to bring the Company's current outside accounting expense, \$3,660, up to \$10,000 is appropriate in light of this situation. PLEASE DISCUSS THE COMPANY'S PROPOSED ADJUSTMENT TO Q. 10 PURCHASED POWER EXPENSE. Α. The Company is a customer of Arizona Public Service (APS) which had a rate case 12 conclude on March 24, 2012 (Decision No. 73183.) This decision makes several changes to APS' myriad charges and surcharges. On net these changes result in an increase of \$917 per year for Cordes Lakes and the Company is proposing an 15 adjustment to account for these known and measurable changes. 16 X. REVENUE REQUIREMENT AND RATE DESIGN **PLEASE DISCUSS** Q. THE **COMPANY'S PROPOSED** 18 REQUIREMENT. 19 Α. The Company proposes an increase in revenue of \$50,271. This is an increase of 20 12% over adjusted test year revenue of \$420,536. WHAT RATES ARE THE COMPANY PROPOSING? 22 Q. Table 1 shows the Company's proposed rates along with the present rates, as well Α. as Staff's proposed rates: 24

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Table 1

Monthly Minimum Charges			
	Present Rates	Staff Proposed	Company Proposed
3/4" Meter	11.00	11.00	13.52
1" Meter	19.50	19.50	23.35
2" Meter	62.50	62.50	76.82

Commodity Rates 3/4" Meters			
Tiers by gallons	Present Rates	Staff Proposed	Company Proposed
Tier 1 < 3K	2.80	2.80	2.81
3K < Tier 2 < 8K	4.30	4.50	4.50
Tier 3 > 8K	5.00	5.40	5.40

Commodity Rates 1" Meters				
Tiers by gallons Present Rates Staff Proposed Company Proposed				
Tier 1 < 18K	4.30	4.50	4.50	
Tier 3 > 8K	5.00	5.40	5.40	

Commodity Rates 2" Meters					
Tiers by gallons	Present Rates	Staff Proposed	Company Proposed		
Tier 1 < 75K	4.30	4.50	4.50		
Tier 3 > 75K	5.00	5.40	5.40		

Q. WHAT IS THE IMPACT OF YOUR PROPOSED RATES ON THE MEDIAN RESIDENTIAL CUSTOMER?

A. Table 2 below shows the monthly impact on a residential customer with median usage of Staff's and the Company's proposed rates.

Table 2

Median Customer Usage 3088 Gallons			
	Bill	\$ Increase	
Bill at Present Rates	\$19.78		
Bill at Staff Proposed Rates	19.80	\$0.02	
Bill at Company Proposed	22.35	\$2.70	
Rates			

A.

Q. PLEASE DISCUSS STAFF'S AND THE COMPANY'S PROPOSED RATE DESIGN.

Staff's proposed rates result in a \$.02 monthly increase for the median residential customer, and allocates the entirety of the proposed increase to the top two commodity tiers. This is an unreasonable allocation because it is actually more likely to result in a revenue *decrease* rather than a revenue increase. High use customers are more likely to conserve than other customers. The bulk of Cordes Lakes customers already use a low amount of water and thus have little room for conservation. In contrast, the few high use customers can certainly look for ways to reduce their usage. All it will take is for a few high use customers to cut back on their usage to completely eliminate the increase recommended by Staff or to actually result in a decrease. Staff's unreasonable and highly risky rate design should not be adopted.

The Company's proposed rates result in only a \$2.70 monthly increase for the median residential customer. The Company's proposed rates allocate most (but not all) of the proposed increase to the monthly minimum charge which leads to revenue stability. Given the substantial infrastructure investments Cordes Lakes is faced with, revenue stability is imperative.

Under Staff's proposed rates, 41% of revenue will come from monthly minimum charges and 59% from Commodity rates. Under the Company's proposed rates 46% of revenue will come from monthly minimum charges and 54% from Commodity rates. Although the Company is not proposing a radically different rate design, Staff's allocation of 100% of their proposed increase to the top two commodity rate tiers substantially enhances the risk to the Company that it will not earn the authorized revenue requirement, and it should be rejected.

Q.

A.

XI. OTHER ISSUES (SURCHARGES, BMPS, AND CC&N APPLICATION)

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PLEASE DISCUSS THE SURCHARGES RECOMMENDED IN THE COMPANY'S APPLICATION.

This is not the result of mismanagement, it is simply the result of age. The plant in

the ground is getting old and needs to be replaced. Staff's Engineering Report

demonstrates that plant additions are necessary to address the water loss issue. 11 It

also finds that the Company's proposed expenditures to deal with these issues to

"be a good starting point." As a result, the Company is proposing that surcharges

its last rate case to investigate mitigating water loss from leaks and old meters, (2)

the Company does not have the finances to fund a major leak reduction effort, and

(3) the plant responsible for most of the leaks was installed prior to 1974. In spite

of these averments, Staff's accounting witness indicates that the Company "did not

provide any explanation to support" the surcharges. 13 Staff's accounting witness

also characterizes the necessary work on water loss as "repairs" and as "normal on-

going costs." This is a mischaracterization at best. Dealing with plant that is

more than forty years old and that is causing substantial leaks does not require

"repairs" - it requires investments in new plant. Staff's engineering witness

agrees that the Company's proposal to spend \$30,000 per year over the next two

In its amended application, the Company explains that (1) it was ordered in

be put in place to fund the necessary plant investments.

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Due to high levels of water loss Cordes Lakes is in great need of plant investment.

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¹¹ See Exhibit DS to the Direct Testimony of Del Smith at page 8.

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¹² See point 2 under CONCLUSIONS in the Executive Summary of the Direct Testimony of Del Smith in this Docket.

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13 See Exhibit DS to the Direct Testimony of Del Smith at page 8.

26

¹⁴ Direct Testimony of Mary J Rimback at 22.

years addressing this issue is "a good starting point." Yet Staff's accounting witness allows only \$13,662 for repairs and maintenance expense – for the entire system – and states that it is sufficient to cover on-going costs.

While the Company believes that a surcharge is appropriate in this case, it is also aware and understands that the Staff and Commission have not typically allowed for such surcharges. In order to limit the issues in dispute, and notwithstanding the contradictions in Staff's testimony discussed above, the Company is withdrawing its request for surcharges. However, this discussion highlights the Company's need for rate relief in this docket, and clears the record that the Company did in fact explain its need for the surcharges. Cordes Lakes is in need of substantial plant investment, which will be untenable if the rates recommended by Staff are adopted.

Q. PLEASE DISCUSS THE ISSUE CONCERNING BEST MANAGEMENT PRACTICES (BMPS.)

- A. Staff is recommending that the Company file tariffs for five different BMPs. However, Staff includes no cost recovery for the expenses associated with these BMPs. The Company's focus is on addressing the state of its aging distribution system, and requiring the Company to file these BMP tariffs especially without any promise of cost recovery is an unnecessary burden, and the Company respectfully requests that the Commission reject Staff's recommendation.
- Q. PLEASE DISCUSS STAFF'S RECOMMENDATION REGARDING A FUTURE CC&N APPLICATION.
- A. Staff is recommending that the Company file a CC&N extension application to deal with customers it is serving outside of its service territory. As a result of

¹⁵ See point 2 under CONCLUSIONS in the Executive Summary of the Direct Testimony of Del Smith in this Docket.

recent changes to the Commission's rules and regulations, CC&N applications are now more time consuming and expensive. Given the water loss issues the Company is grappling with, the additional expense and effort required to file a CC&N extension application should be avoided. Neither the Company nor its ratepayers will be harmed. As a compromise, Cordes Lakes may be willing to file a Notice of Extension so that the CC&N boundaries can be properly established and recorded by Staff, but only if the process is streamlined and will not require a costly expenditure. In the absence of Staff's willingness to compromise, then the Company would respectfully requests that Staff's recommendation not be adopted.

FENNEMORE CRAIG
A PROFESSIONAL CORPORATION
PHOENIX

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FENNEMORE CRAIG A PROFESSIONAL CORPORATION PHOENIX

Schedule 1 CIAC and CIAC Amortization

Date		Amount	Balance
	12/31/1999	79638.88	79638.88
	11/30/2000	-4685	74953.88
	12/31/2001	-4685	70268.88
	12/31/2002	-4685	65583.88
,	12/31/2003	-4685	60898.88
	12/31/2004	13115	74013.88
	11/30/2005	-4685	69328.88
	12/31/2006	-4685	64643.88
	12/31/2007	-4685	59958.88
	12/31/2008	-4185	55773.88
	12/31/2009	-4185	51588.88
	12/31/2010	-4185	47403.88
	12/31/2011	-4185	43218.88
	12/31/2012	-4185	39033.88

Total CIAC

92753.88

Total CIAC Amortization -53720

Current CIAC Balance 39034

Schedule 2 Analysis of Invoices

Sched	dule 2 Analysis	s of Invoices					
			Invoices	Plant Per	Expenses	Plant Per	Expenses
2007	Invoice #	Date	Amount	Staff	Per Staff	per company	per company
	104306	26-Dec-06	2,076	-	-	1265	810
	104409	4-Jan-07	909	1,008	1,068	909	
	105059	8-Feb-07	192	909	-	192	
	105057	8-Feb-07	953	192	-	858	95
	105058	2/8/07	3,304	746	206	2971	333
	106690	5/1/07	3,305	2,352	952	3104	200
	107178	5/24/07	909	2,514	791	909	
	17638	6/14/07	1,148	909	-	1066	82
	108116	7/10/07	432	-	1,148	431.83	
	108115	7/10/07	1,229	432	-	865	364
	108268	7/18/07	1,966	-	1,229	1229.21	
	108966	8/2/07	1,436	1,966	-	1436	0
	10821	8/14/07	2,481	-	1,436	1858	622
	1359A	10/26/07	291	1,825	655	291	
	1100	11/8/07	65	291	. =	65	
	1359	10/18/07	3,618	65	•	3583	35
	2007 Subtotal		24,312	13,209	7,485	21,033.04	2,541.23
2008		2/12/08	1,938	-	-	1937	5
	3861	3/13/08	3,116	1,938	-	3024	95
	4182	3/27/08	538	2,945	171	469	65
	4532	4/17/08	1,748	510	28	1748	
	261	4/30/08	8,688	1,748	-	8687.5	
	4646	5/1/08	15,246	8,688	-	15245.83	
	4033	5/7/08	3,541	15,246	-	3541.14	
	0	5/23/08	3,416	3,541	-	3415.87	
	5162	5/23/08	1,750	3,416	-	1749.68	
	4077	7/7/08	4,370	1,750	-	4369.61	
	6610	9/2/08	5,259	4,370	-	5259.32	
	4108	9/4/08	8,119	5,259	-	8119.08	
	6250	10/22/08	4,389	8,119	-	4388.88	
	7478	11/19/08	1,236	4,389	-	1235.78	
	2008 Subtotal		63,352	61,918	198	63,191	165
2009		1/8/09	822	-	-	549	239
	9517	5/14/09	591	822	-	549	. 8
	10407	8/12/09	1,207	591	-	1165	17
	10975	10/8/09	701	1,168	38	572	130
	11486	12/11/09	485	582	119	485	
	2009 Subtotal	044401	3,805	3,163	157	3,320	394
2010	12301 1919	3/4/10 12/28/10	1,165 942	- 1,165	•	1165.32 0	- 942
	2010 Subtotal	12/20/10					
	ZVIV SUBIOIAI		2,108	1,165	<u> </u>	1,165	942

2011	2223	6/28/11	1,611	-	-	1610.87	0
	Contract		2,412	1,611	-	2411.5	0
	2011 Subtol		4,023	1,611	-	4,022	-
Total of	Provided Invoices		97,600	81,066	7,841	92,731	4,043
Total Pla	nt Additions per applic	ation [100,635			100,635	
Differen	ce	Γ	3,035			7,904	
Differen	ce Plus Expenses		10,876			11,946	
Missing	Invoice (Invoice No. S1	16897) Exh	13,533			13,533	
	(Deficit)	1	2,658			1,587	

Schedule A Computation of Increase in Revenue Requirement

Line	_	Ori	ginal Cost	RCND
1	Adjusted Rate Base	\$.	222,825 \$	222,825
2	Adjusted Operating Income	\$	(15,122) \$	(15,122)
3	Current Rate of Return		-6.79%	-6.79%
4	Required Operating Income	\$	23,508 \$	23,508
5	Required Rate of Return		10.55%	10.55%
6	Operating Income Deficiency (4 - 2)	\$	38,630 \$	38,630
7	Gross Revenue Conversion Factor		1.301	1.301
8	Increase in Gross Revenue Requirements (6 x 7)	\$	50,271 \$	50,271

	Customer Classification	Re	Adjusted evenue at sent Rates	evenue at roposed Rates	R Inc	rojected evenue rease Due o Rates	% Dollar Increase
9	3/4" Meter Residential	\$	405,243	\$ 454,163	\$	48,920	12.07%
10	1" Meter Commercial		2,400	2,737		337	14.06%
11	2" Meter Commercial		5,463	5,881		418	7.65%
12	Unmetered Revenue		8,090	8,090			0.00%
13	Total	\$	420,536	\$ 470,871	\$	50,335	11.97%

Schedule B Rate base

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Line	Description	Company as Filed		Staff as Adjusted	Company as Revised		
1	Gross Utility Plant in Service	\$	601,634	\$ 1,137,023	\$	1,198,775	
2	Less: Accumulated Depreciation		(139,712)	 (894,996)		(897,637)	
3	Net Utility Plant in Service	\$	461,922	\$ 242,027	\$	301,139	
4	Less:						
5	Meter Advances	\$	21,110	\$ 21,110	\$	21,110	
6	Contributions in Aid of Construction		-	\$ 76,247	\$	92,754	
7	Customer Deposits		18,170	18,170		18,170	
8	Add:						
9	Amortization of Contributions	\$	-	\$ -	\$	53,720	
10	Deferred Tax Assets	\$	-	\$ -	\$	-	
11	Allowance for Working Capital		74,147	_		-	
12	Total Rate Base	\$	496,789	\$ 126,500	\$	222,825	

CORDES LAKES WATER COMPANY
Docket No. W-02060A-12-0356
Test Year Ended December 31, 2011
SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

			3	10.	ā					:		2
u.	ACCT		THI COMPANY		lej Rec & Res Land An : #1	Rec & Res Land Used & Useful	Acc Depr		Vorking Capital	Post-Test Year		COMPANY
9	2	DESCRIPTION	AS REVISED	_	Ref. Sch MJR-5	Ref. Sch MJR-5 Ref. Sch MJR-8 Ref. Sch MJR-10	Ref. Sch MJF	Ref.	Sch MJR-10	å		CONOS IED
a	PLANT IN SERVICE	ICE.										
- ~	301	Organization	49		,	•	69	69		· ·	•	
9	302	Franchises		٠		•				•	•	,
•	303	Land and Land Rights	**	85,599	(35,665)		•		•	•		49,934
S	304	Structures & Improvements	•	6,657	,	•	1			•		6,657
9	302	Collecting & Impounding Reservoirs			•	•	•			•		•
7	8	Lakes, Rivers, Other Intakes		,	,	•				•		
9	307	Wells and Springs	167	167,348	•	٠	•			•		167,348
œ	<u>ဗ</u> ္ဓ	Infiltration Gatteries and Tunnels			•	•	•			*		•
9	8 8 8	Supply Mains		,	•	•	•			•		٠
£	310	Power Generation Equipment			•	1	•		,	•		•
12	31	Pumping Equipment	×	26,588		•	•			16,324	4	42,912
13	320	Water Treatment Plant		,	,	•	•			•		•
7	330	Distribution Reservoirs & Standpipes	4	141,632		•	•			•		141,632
5	331	Transmission & Distribution Mains		15,099	•	562,940	•		٠	•		578,039
9	333	Services			•	19,350	•			•		19,350
1	334	Meters & Meter Installation	2	70,842	•	•	,			•		70,842
9	332	Hydiants			•	ı	•		,	•		
6 18	336	Backflow Prevention Devices	,	, ;	•	•	•		•	1		,
R	338	Other Plant & Misc. Equipment	8 '	28,315			•			•		59,315
5, 8	3	Office Funiture & Equipment	- ;	/'05/	•		•		•	1		7,027
3 5	, ;	Fansparation Equipment	5	19		•	•			•		71,461
3 8	ž	John Office Comment		,		•	•			•		•
7 K	£ 5	behoreton Equipment		, ,			•			•		•
2 %	345	Power Operated Communication					•			•		
27	346	Communication Equipment		, ,	, ,	•	• •			• •		• •
28	347	Miscellaneous Equipment			•	582	•		,	•		582
58	348	Other Tangible Plant		,	,	•	٠			•		! ,
30 Tot	Total Plant in Service	Nice	651	651,568	(35,665)	582,872	·			16,324	7	1,198,775
32 Les	s: Accumulat	Less: Accumulated Depreciation	139	139,712	•	•	755,284	Z	•	2,641	_	897,637
	11 11 10		6	644 050	4 (100 10)	000000	4 /755 004				- 1	
	LIGHT III COLL	ice (L35 - L 32)	1	8	ı	ı	6 (199,20	î		12,083	9	301.139
38 TESS	SS											
37 Cor	tributions is	Contributions in Aid of Construction (CIAC)	\$ 92	92,754			•	•			s	92,754
38 F	ess: Accum	Less: Accumulated Amortization	53	53,720		•	•					53,720
39	Net CIAC (L25 - L26)	12 - [26]	39	39,034	,		•					39,034
40 Met	Meter Advances		21	21,110		•	•					21,110
41 Cus	Customer Deposits	its	81	18,170		•	•		,			18,170
42 Det	Deferred Tax Liabilities	bilities			•	•	•					•
	i											
	اد	;										
45 Una	Unamortized Finance	Unamortized Finance Charges				•	•					•
	Working Capital	612	74	74 147					(74 147)			
48	,											•

"Staff Adjustments # 3 and 5 are not included as they are not accepted by the Company.

Schedule B-2F

RATE BASE ADJUSTMENTS for Post Test Year Plant

Pumping Equipment

Depreciation Rate

12.5%

	Installed Plant per year	Total Installed Plant	Depreciation (With half Year Convention)			
2013	7,680	16,324	1,560			
2012	8,644	8,644	1,080			
Total	16,324	Accumulated Depreciation	2,641			

Line	Acct	Description	Cor	npany as Filed	-	Staff as Adjusted		Company djustments	(Company as Revised	Proposed Rate Increase	Adjusted Test Year With Rate Increase
		Operating Revenues:										
1	461	Metered Water Revenue	\$	403,353	\$	412,446	\$	-	\$	412,446	\$ 50,271	\$ 462,717
2	460	Unmetered Water Revenue				-		-		•	•	-
3	474	Other Water Revenue		640		8,090		-		8,090	-	8,090
4		Received For Contract Labor		167,692		<u>-</u>					 -	
5		Total Operating Revenue	\$	571,685	\$	420,536	\$	-	\$	420,536	\$ 50,271	\$ 470,807
6		Operating Expenses:										
7	601	Salaries and Wages	\$	309,095	\$	141,403	\$	-	\$	141,403	\$ -	\$ 141,403
		Contract Labor		10,312		10,312		•		10,312	-	10,312
8	604	Employee Pensions and Benefits		29,422		29,422		-		29,422	-	29,422
9	610	Purchased Water		•		-		-		-	-	
10	615	Purchased Power		31,723		31,723		917		32,640	-	32,640
11	618	Chemicals						-		-	-	· •
12		Repairs and Maintenance		12,650		13,662		-		13,662	-	13,662
13	621	Office Supplies and Expense		14,491		14,491		_		14,491	-	14,491
14	630	Contractual Services - Billing		24,118		24,118		-		24,118	-	24,118
15		Contractual Services - Accounting		3,660		3,660		6,340		10,000	-	10,000
16		Contractual Services - Computer Programmin		3,511		3,511		-		3,511	-	3,511
17		Water Testing		1,806		5,858		-		5,858	-	5,858
18	640	Rents		28,150		28,150		-		28,150	-	28,150
19	650	Transportation Expenses		8,995		8,995		-		8,995	_	8,995
20		Insurance - General Liability		33,033		33,033		-		33,033	-	33,033
		Insurance - Health and Life		14,936		14,936		-		14,936	-	14,936
21	665	Rate Case Expense				´-				6,000		6,000
		Regulatory Expense		-		_		_		•	_	-
22	670	Bad Debt Expense		-		-		_		4,049	-	4,049
23	675	Miscellaneous Expenses - Permits		2,000		2,000		_		2,000	-	2,000
		Miscellaneous Expenses - Travel		~		-,		-		-,	_	-,
		Miscellaneous Expenses - Utilities Except Ele		3,391		3,391				3,391	_	3,391
		Miscellaneous Expenses - Bank Charges		1,304		1,304		-		1,304	-	1,304
		Miscellaneous Expenses - Payroll Services		859		859				859	-	859
24	403	Depreciation Expenses		37,195		18,547		2,961		21,508	-	21,508
25		Payroll Taxes		175		175				175		175
26	408.11	Property Taxes		18,187		23,429		-		23,428	936	24,364
27	409	Income Taxes		45		1,362		-		1,362	6,081	7,443
28	427.4	Interest Expense - Customer Deposits				1,050		-		1,050	 	1,050
29		Total Operating Expenses	\$	589,058	\$	415,391	\$	10,218	\$	435,658	\$ 7,017	\$ 442,675
28		OPERATING INCOME/(LOSS)	\$	(17,373)	\$	5,145	S		\$	(15,122)	\$ 43,254	\$ 28,132

Schedule C-3 Computation of Gross Revenue Conversion Factor

LINE		(A)	(B)	(C)	(D)
NO.	DESCRIPTION	()	(=)	(0)	(0)
1	Calculation of Gross Revenue Conversion Factor. Revenue	400 000011	•		
2	Uncollecible Factor (Line 11)	100.0000% 0.7614%			
3	Revenues (L1 - L2)	99.2386%			
4	Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)	22.3951%			
5	Subtotal (L3 - L4)	76.8435%			
6	Revenue Conversion Factor (L1 / L5)	1.301346	<u>3</u>		
	Calculation of Uncollectible Factor:				
7	Unity	100.0000%	5		
8	Combined Federal and State Tax Rate (Line 17)	20.9228%	_		
9	One Minus Combined Income Tax Rate (L7 - L8)	79.0772%			
	Uncollectible Rate Uncollectible Factor (L9 * L10)	0.9629%			
• • •		0.10147	<u>-</u>		
	Calculation of Effective Tax Rate:				
	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%			
14	Arizona State Income Tax Rate Federal Taxable income (L12 - L13)	6.9680% 93.0320%			
	Applicable Federal Income Tax Rate (Line 53)	15.0000%			
16	Effective Federal income Tax Rate (L14 x L15)	13.9548%			
17	Combined Federal and State Income Tax Rate (L13 +L16)	20.9228%	<u>-</u>		
	Calculation of Effective Property Tax Factor				
18	Unity	100.0000%	1		
	Combined Federal and State Tax Rate (Line 17)	20.9228%	_		
	One Minus Combined Income Tax Rate (L18 - L19)	79.0772%	-		
	Property Tax Factor (MJR-17, L24) Effective Property Tax Factor (L 21 * L 22)	1,8618% 1,4723%			
	Combined Federal and State Tax and Property Tax Rate (L17+L22)	1.472370	22.3951%	•	
				-	
24	Required Operating Income (Schedule MJR-1, Line 5)	\$ 23,508			
	AdjustedTest Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$ 23,508 \$ (15,122)	•		
	Required Increase in Operating Income (L24 - L25)	(10,122)	\$ 38,630		
	Income Taxes on Recommended Revenue (Col. (D), L52)	\$ 7,443			
	Income Taxes on Test Year Revenue (Col. (8), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ (2,879)	-		
29	required increase in revenue to Provide for Income Taxes (E27 - E20)		\$ 10,322		
30	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$ 470,807			
	Uncollectible Rate (Line 10)	0.9629%	_		
	Uncollectible Expense on Recommended Revenue (L24 * L25)	\$ 4,533			
	Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	\$ 4,049	\$ 484		
•	Trade to the second in the second in the second sec		\$ 484	~	
35	Property Tax with Recommended Revenue (MJR-17, L19)	\$ 24,364			
36	Property Tax on Test Year Revenue (MJR-17, L 16)	\$ 23,428			
37	Increasee in Property Tax Due to Increase in Revenue (MJR-17, L22)		\$ 936	-	
38	Total Required Increase in Revenue (L26 + L29 + L34+L37)		\$ 50,372	-	
	The state of the s		4 30,372	•	
	Calculation of Income Tax:	Test Year		Recommended	
	Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$ 420,536	\$ 50,271	\$ 470,807	
	Operating Expenses Excluding Income Taxes Synchronized Interest (L47)	\$ 434,296		\$ 435,232	
42	Arizona Taxable Income (L36 - L317- L38)	\$ - \$ (13,760)	7	\$ - \$ 35,575	
	Arizona State Income Tax Rate	6.9680%		6.9680%	
44	Arizona Income Tax (L39 x L40)		\$ (959)		\$ 2,479
45	(,	\$ (12,801)		\$ 33,096	
	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$ (1,920))	\$ 4,964	
	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25% Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$ - \$ -		\$ - \$ -	
	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$ -		\$ -	
50	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$ -		\$ -	
	Total Federal Income Tax		\$ (1,920)		\$ 4,964
52	Combined Federal and State Income Tax (L44 + L51)		\$ (2,879)	<u>!</u>	\$ 7,443
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 -	Col (A) 1451			15 000007
33	**************************************	- Cut. (A), L40]			15.0000%
	Calculation of Interest Synchronization:				
	Rate Base (Schedule MJR-3, Col. (C), Line 17)	\$ 222,825			
	Weighted Average Cost of Debt Synchronized Interest (L54 X L56)	0.00%	<u>-</u>		
56	Synchronized interest (LD4 A LD0)	\$ -	-		

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

LINE		1 (COMPANY		COMPANY
NO.	Property Tax Calculation	AS	ADJUSTED	RE	COMMENDED
1	Company Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		841,072	\$	841,072
4	Company Recommended Revenue, Per Schedule MJR-1		420,536	\$	470,807
5	Subtotal (Line 4 + Line 5)		1,261,608		1,311,879
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		437,293
8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		841,072		874,586
10	Plus: 10% of CWIP -		-		-
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,901	\$	872,415
13	Assessment Ratio		20.0%	•	20.0%
14	Assessment Value (Line 12 * Line 13)		167,780	\$	174,483
15	Composite Property Tax Rate		13.9638%		13.9638%
		***************************************		\$	•
16	Company Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23,428	•	
17					
18					
19	Property Tax - Company Recommended Revenue (Line 14 * Line 15)		· · · · · · · · · · · · · · · · · · ·	\$	24,364
20	Company Test Year Adjusted Property Tax Expense (Line 16)			\$	23,428
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement	ent		\$	936
	, ,				
22	Increase to Property Tax Expense			\$	936
23	Increase in Revenue Requirement				50,271
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)			1.861840%
	•				

CORDES LAKES WATER COMPANY

Schedule C-5

Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Rate Case Expense

Expense

18,000

Ammortization Period (years)

3

6000

					Add Back			
				Depreciable	Amounts from	Depreciable		
	ACCT			Amount	Staff Rate base	Amount	Depreciation	Depreciation
	NO.	DESCRIPTION	Amount	Per Staff	Adjustment #3	Per Company	Rate	Expense
	Plant In		_	_	_			
1		Organization	\$ -	\$ -	\$ -	\$ -	0.00%	\$ -
2	302	Franchises	-	-	-	-	0.00%	-
3	303	Land and Land Rights			•	•	0.00%	•
4	304	Structures & Improvements	6,657	4,400	•	4,400	3.33%	147
5	305	Collecting & Impounding Reservoirs	-	-	-		2.50%	•
6	306	Lakes, Rivers, Other Intakes	-	-	-	•	2.50%	-
7	307	Wells and Springs	167,348	151,979	-	151,979	3.33%	5,061
8	308	Infiltration Galleries and Tunnels	-	-	-	-	6.67%	-
9	309	Supply Mains	•	-	-	-	2.00%	•
10	310	Power Generation Equipment	-	•	-	-	5.00%	-
11	311	Pumping Equipment	26,588	16,030	-	16,030	12.50%	2,004
12	320	Water Treatment Plant	-	-	-	-	3.33%	-
13	330	Distribution Reservoirs & Standpipes	141,632	94,458	-	94,458	2.22%	2,097
14	331	Transmission & Distribution Mains	581,937	19,442	(3,898)	15,544	2.00%	311
15	333	Services	19,350	-	-	-	3.33%	•
16	334	Meters & Meter Installation	54,817	47,078	16,025	63,103	8.33%	5,256
17	335	Hydrants	-	•	•	-	2.00%	-
18	336	Backflow Prevention Devices	•	-	-	-	6.67%	•
19	339	Other Plant & Misc. Equipment	60,550	60,550	1,235	61,785	6.67%	4,121
20	340	Office Furniture & Equipment	6,101	6,101	926	7,027	6.67%	469
21	341	Transportation Equipment	71,461	2,412	_	2,412	20.00%	482
22	342	Stores Equipment	-	-	-	-	4.00%	-
23	343	Tools, Ship & Garage Equipment	-	-	-	-	5.00%	-
24	344	Laboratory Equipment	-	-	=	-	10.00%	-
25	345	Power Operated Equipment	-	-	-	-	5.00%	-
26	346	Communication Equipment	-	-	-	-	10.00%	•
27	347	Miscellaneous Equipment	582	-	-	-	10.00%	-
28	348	Other Tangible Plant	-	- '	-		0.00%	-

Depreciation Expense Associated With Post Test Year Plant \$ 1,560 d

TOTAL ADJUSTMENT \$ 2,961 e=d+c

		Present Rates	-Pr	oposed Rates-		
			company	(Compan	,
Monthly L	Isage Charge		Application		Revised	
5/8" x 3/4	" Meter	N/A	N/A	N/A		
	3/4" Meter	11.00	13.50	11.00	\$ 13.	.65
	1" Meter	19.50	24.50	19.50	\$ 23.	.58
	11/2" Meter	39.00	48.75	39.00	\$ 48.	.40
	2" Meter	62.50	78.00	62.50	\$ 77.	.56
	3" Meter	125.00	156.00	125.00	\$ 155.	.11
	4" Meter	220.00	275.00	220.00	\$ 273.	.00
	6" Meter	390.00	485.00	390.00	\$ 48 3.	.95
	ty Rate Charge					
3/4" Mete Tier 1	From 0 to 3,000 gallons	2.80	3.30	2.80		
Tier 2					_	2.81
	From 3,001 to 8,000 gallo	5.00	5.25	4.50		1.50
Tier 3 1" Meter	Over 8,000 gallons	5.00	6.00	5.40	5	5.40
	F 0.1- 40.000	4.00				. . .
Tier 1	From 0 to 18,000 gallons		5.25	4.50		1.50
Tier 2 1%" Mete	Over 18,000 gallons	5.00	6.00	5.40	5	5.40
Tier 1		4.00	e oe	4.50		
	From 0 to 43,500 gallons		5.25	4.50		1.50
Tier 2 2" Meter	Over 43,500 gallons	5.00	6.00	5.40	5	.40
_	F 0.1. 75 000	4.00				
Tier 1	From 0 to 75,000 gallons		5.25	4.50		1.50
Tier 2	Over 75,000 gallons	5.00	6.00	5.40	5	.40
3" Meter	F 0.1- 400 000 11			4.50		
Tier 1	From 0 to 160,000 gallon		5.25	4.50		.50
Tier 2	Over 160,000 gallons	5.00	6.00	5.40	5	.40
4" Meter	F 4. 500 444 #			. ==		
Tier 1	From 0 to 290,000 gallon		5.25	4.50		.50
Tier 2	Over 290,000 gallons	5.00	6.00	5.40	5	.40
6" Meter	F 8 / 500 000 "	4.0-				
Tier 1	From 0 to 530,000 gallon		5.25	4.50	-	1.50
Tier 2	Over 530,000 gallons	5.00	6.00	5.40	5	.40
Gallons In	cluded in Minimum	0	0	0		0

	Present Rates	Company and	Staff	
		Service	Meter	
Service Line and Meter Installation Charges	Total	Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	N/T	N/T
3/4" Meter	520.00	426.00	198.00	624.00
1" Meter	610.00	486.00	246.00	732.00
11/2" Meter	855.00	528.00	498.00	1,026.00
2" Meter	1,515.00	720.00	1,098.00	1,818.00
2" Meter	2,195.00	930.00	1,764.00	2,694.00
3" Meter	2,195.00	930.00	1,764.00	2,694.00
3" Meter	6,115.00	1,332.00	2,700.00	4,032.00
4" Meter	3,360.00	1,332.00	2,700.00	4,032.00
4" Meter	3,020.00	1,050.00	1,970.00	3,020.00
6" Meter	6,115.00	2,000.00	5,350.00	7,350.00
6" Meter (Compound)	5,960.00	1,250.00	4,710.00	5,960.00
8" Meter (Turbine)	Cost	Cost	Cost	Cost
10" Meter (Turbine)	Cost	Cost	Cost	Cost
12" Meter (Turbine)	Cost	Cost	Cost	Cost

Service Charges	Present Rates C	ompany and Staff
Establishment	\$25.00	\$30.00
Establishment (After Hours)	\$35.00	NT ·
Reconnection (Delinquent)	\$15.00	\$20.00
Reconnection (Delinquent) After Hours	\$25.00	NT
NSF Check	\$12.50	\$15.00
Meter Re-Read (If Correct)	\$10.00	\$12.00
Meter Test (If Correct)	\$25.00	\$30.00
Deferred Payment (per Month)	1.5%	***

^{*} Per Commission Rules (R14-2-403.B)

** Months off system times the minimum (R14-2-403.D)

*** 1.5% on the unpaid balance per month

**** 2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinkler: is only applicable for service lines seperate and distinct from the primary systems service lines. water service line.

Schedule H-4

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Median Cu 308	stome 8 Gall	_			
S :"	_	40.70	\$ In	crease	% Increase
Bill at present rates	\$	19.78			
Bill at Staff's Proposed Rate	\$	19.80	\$	0.02	0.09%
Bill at Company's Proposed Rates	\$	22.48	\$	2.70	13.64%

Average Cu 416	ıstome 9 Gal	_	,		
			\$ Inc	crease	% Increase
Bill at present rates	\$	24.43			
Bill at Staff's Proposed Rate	\$	24.66	\$	0.23	0.96%
Bill at Company's Proposed Rates	\$	27.34	\$	2.91	11.93%

EXHIBIT 1

Matthew Rowell

PO Box 51628 Phoenix, AZ 85076 480 961 5484 or 602 762 0100 mattrowell@cox.net

Professional History

 Desert Mountain Analytical Services, PLLC (DMAS) 2007 – Present Managing Member

DMAS is a small consulting firm specializing in utility finance, ratemaking and other regulatory issues. DMAS' clients range in size from large multinational corporations to small rural utilities.

• Arizona Corporation Commission 1996 to 2007

Chief Economist (July 2001 to February 2007)
Analyzed and produced testimony or staff reports on a wide variety of utility issues.
Supervised a staff of nine professionals with similar responsibilities.

Economist (October 1996 to July 2001)
Analyzed and produced testimony or staff reports on a wide variety of utility issues.

Education

- Master of Science and ABD Economics, 1995, Arizona State University.

 Successfully completed all course work and exams necessary for a Ph.D. Course work included an emphasis in industrial organization and extensive experience with statistical analysis, public sector economics, and financial economics.
- Bachelor of Science Economics, 1992, Florida State University. Minors: Philosophy, Statistics.

Certifications

Certified Rate of Return Analyst designation awarded by the Society of Utility and Regulatory Financial Analysts based on experience and successful completion of a written examination.

EXHIBIT 1

List of Specific Projects

Global Water Resources

Provided expert testimony regarding Global's cost of capital and rate consolidation. Created the bill-count data necessary for rate design. Consulted on the totality of schedules and testimony, Docket No. SW-20445A-12-0309.

Provided expert testimony regarding Global's financial viability and regulatory status before an arbitration panel. American Arbitration Association Case Nos. 76 198 Y 0104 11JMLE and 76 198 Y 0105 11 JMLE.

Provided strategic advice and analysis to Global re the ACC's ongoing water workshops.

Rate case testimony: Cost of Capital, Rate Consolidation, treatment of Infrastructure Coordination and Finance Agreements, Docket No. W-20446A-09-0080.

Prepared and sponsored testimony on Global's Notice of Intent to Restructure, Docket No. W-20446A-08-0247.

Provided strategic guidance regarding the Arizona Water complaint against Global, Docket No. W-01445A-06-0200.

Ray Water Company, Inc.

Provided expert testimony regarding Ray Water Company's cost of capital, Docket No. W-01380A-12-0254.

EPCOR Utilities, Inc.

Provided strategic advice on the Arizona regulatory environment as it relates to EPCOR's purchase of Arizona utilities.

Rio Rico Properties

Testimony in the Rio Rico Utilities rate case, Docket No. WS-02676A-09-0257.

Residential Utility Consumer Office

Testimony re affiliate relations in the Litchfield Park Service Company Rate Case, Docket No. SW-01428A-09-0103.

Other

Assisted with financial analysis, rate design and other rate case testimony and schedules for East Slope, Antelope Run, Indiada, Southland, Valle Verde and other small water companies.

ACC Staff

APS Rate Case E-01345A-05-0816: Provided testimony on staff's position on APS' proposed Environmental Improvement Charge. Also acted as the overall case manager and was responsible for coordinating all of staff's testimony.

APS Application to acquire a power plant in the Yuma area E-01345A-06-0464: Provided testimony detailing Staff's position on the application.

EXHIBIT 1

Southern California Edison's application to build a high voltage power line linking Arizona to Southern California L-00000A-06-0295-00130: Provided testimony detailing the potential economic effects of SCE's proposed power line.

Managed Staff's case (including negotiating a settlement agreement) in APS' 2003 rate case.

Negotiated (along with other Staff members) the settlement between staff and Qwest regarding three enforcement dockets.

Supervised the "independent monitor" of APS' and Tucson Electric Power's wholesale power procurement.

Staff's lead witness in the Commission's reevaluation of the electric competition rules which resulted in the suspension of APS' and TEP's obligation to divest their generation assets (E-00000A-02-0051.)

Acted as Chairman of the Commission's Water Task Force.

Accipiter's complaint against Cox Communications regarding the Vistancia development T-03471A-05-0064: Provided testimony regarding Accipiter's allegations concerning Cox's dealings with the developers of Vistancia.

Provided testimony on Qwest's noncompliance with the Commission's wholesale rate order.

Managed Staff's case regarding Qwest's alleged noncompliance with the Federal Telecommunications Act.

Supervised the testing of Qwest's operational support systems (OSS) and the development of Qwest's Performance Assurance Plan as part of Qwest's compliance with Section 271 of the Federal Telecommunications Act.

Provided testimony on the geographic de-averaging of Qwest's Unbundled Network Element prices.

Reference Account #

Trans # Trans Description

Billing Group

Credit

Debit

Posting Date

Account Name

10/28/2011 10/	d Account: Write Off Bad Debt	ff Bad Debt			(444) 641	C 2 2 4 4	
11 122556 WANTER OFF Bad Debt 00010099-04 10/28/2011 19/28/2	Billing Cycle 01	rite Off	10-91001000		10/28/2017	663.63	
10,23550 WRITE OFF Bad Dubt 00010249-05 10/29/2011 55 10		Off Bad	00010017-01		1702/82/01	50.00	
01 162556 WRITE OFF Bad Dubr 00010234-05 10/28/2011 15/28/20		Off Bad	00010099-04		10/28/2011	# 00 C C C C C C C C C C C C C C C C C C	
Opcine on incisors where off Band Debt: Opcine on incisors with off Band Debt: Opcine		Write Off Bad	00010146-01		10/28/2011	20.084 E E E E E	
Opcie 0: 1625522 write off Sad Debt 0010270-05 10/28/2011	Cycle	Off Bad	00010237-05		10/28/2011	1 0 0 0	
1625572 write off Bad Debt	Cycle	Off Bad	00010248-05		10/28/2011	* 00 C C C C C C C C C C C C C C C C C C	
0.1 1635597 WITTER Off Bad Debt. 00010230-05 10/28/2011 51 10/28/2011 10/28/2		Off Bad	00010254-13		10/28/2011	25 E45	
0.1 1625579 Write Off Bad Debt 00010322-06 10/28/2011 07/28/2011 01 1625579 Write Off Bad Debt 00010328-03 B 10/28/2011 01 1625579 Write Off Bad Debt 00010328-03 B 10/28/2011 01 1625597 Write Off Bad Debt 00010328-06 10010328-06 10/28/2011 01 1625597 Write Off Bad Debt 00010328-06 10010328-06 10/28/2011 01 1625597 Write Off Bad Debt 00010328-06 10010328-06 10/28/2011 01 1625597 Write Off Bad Debt 00010328-06 10010328-06 10/28/2011 01 1625593 Write Off Bad Debt 00010328-06 10010328-07 10/28/2011 01 1625595 Write Off Bad Debt 00010328-06 10010328-07 10/28/2011 01 1625595 Write Off Bad Debt 00010328-06 10010328-07 10/28/2011 01 1625599 Write Off Bad Debt 00010328-06 10010328-06 10/28/2011 01 1625599 Write Off Bad Debt 00010328-06 10/28/2011 01/28/2011 01 1625599 Write Off Bad Debt 00010328-06 10/28/2011 01/28/2011 01 1625599 Write Off Bad Debt 00010328-06 10/28/2011 01/28/2011 01 1625599 Write Off Bad Debt 00010328-09 10/28/2011 01/		Off Bad	00010276-05		10/20/20/1	20,004	
1625579 WILE OLE Bad Debt		off Bad	00010292-06		10/28/2011	42.636	
1625577 WILE Off Bad Debt		Write Off Bad	00010295-03		10/28/201		
1625597 Write off Bad Debt 00010332-03 Br. 10/29/2011 17/29/2011 19/29/20		Write off Bad	00010309-05		107/38/501	41.700	
162559 Write Off Bad Debt	Cycle	Write Off Bad	00010312-03		10/23/2017	F 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
162559 Write Off Rad Debt 00010328-08	Cycle	Write Off Sad	00010327-01		10/29/2011	\$16.52	
1625591 Write Off Rad Debt		off Bad	00010328-08		10/23/5011	7	
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1625592 Write Off Bad Debt 00010372-01 10/29/2011 5 10/29/2011		Off Bad	00010349-06		10/29/2011	\$35.14	
1622584 Write Off Bad Debt 0001050-01 1622588 Write Off Bad Debt 0001050-05 10/29/2011 5		Off Had	00010372-01		10/29/2011	\$83.99	
1625584 Write Off Bad Debt 00010501-01 00010501-01 01029/2011 51 029/2011 51 029/2011 51 025/588 Write Off Bad Debt 00010501-02 00010501-03 0001		Off Bad	00010389-01		10/59/5011	\$26.44	
Cycle 01 1628584 Write Off Bad Debt 00010501-01 51 10/29/2011 51 Cycle 01 1628586 Write Off Bad Debt 00010570-05 0010570-05 10/29/2011 5 Cycle 01 1628588 Write Off Bad Debt 00010570-05 10/29/2011 5 Cycle 01 1628589 Write Off Bad Debt 00010570-05 10/29/2011 5 Cycle 01 1628599 Write Off Bad Debt 00010552-04 10/29/2011 5 Cycle 01 1628593 Write Off Bad Debt 00010655-01 10/29/2011 5 Cycle 01 1628593 Write Off Bad Debt 00010650-01 10/29/2011 5 Cycle 01 1628594 Write Off Bad Debt 00010650-01 10/29/2011 5 Cycle 01 1628594 Write Off Bad Debt 00010650-01 10/29/2011 5 Cycle 01 1628595 Write Off Bad Debt 00010650-01 10/29/2011 5 Cycle 01 1628599 Write Off Bad Debt 00010680-03 10/29/2011 5 Cycle 01 1628599 Write Off Bad Debt 0001080-03 10/29/2011 5		Off Bad	00010435-02		10/29/2012	\$54.99	
	cycle	Off Bad	00010501-31		10/23/5011	\$149.53	
1625587 Write Off Bad Debt 00010570-05 10/29/2011 5 10/29/2011	Cycle	OFF Back	00010512-03		10/28/2011	\$10.52	
1625588 Write Off Bad Debt 00010570-05 10/29/2011 59 10/29/2011 10/29		Off Back	0001050-08	Ser. L	10/58/2011	\$5.16	
162559 Write off Bad Debt 10/29/2011 5 10/29/2011 10/29/2011 10/29/2011 10/29/2011 10/29/2011 10/29/2011		1 10 0	00010570-05		10/29/2011	\$43.05	
01 1625599 Write Off Bad Debt 000106592-04 10/29/2011 6 000106592-04 10/25590 Write Off Bad Debt 000106592-04 10/29/2011		710	00010387-06		16/29/2011	\$57.61	
01 1625590 Write Off Bad Debt 0001665-01 10/29/2011 10/		מבי המת	00010592-04		10/59/5011	\$16.61	
1625591 Wile Off Bad Debt			0-5091000		10/28/2011	\$1.05	
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01 1625595 Write Off Bad Debt 20010800-03		DES 110	20 - C 8 30 - C C C C C		10/29/2011	\$213.17	
01 1625596 Write Off Bad Debt 00010800-03 3300 1625596 Write Off Bad Debt 00010800-03 3300 1625599 Write Off Bad Debt 00010807-01 1625599 Write Off Bad Debt 00010823-09 1625599 Write Off Bad Debt 00010823-09 1625601 1625601 Write Off Bad Debt 00010875-03 1625601 Write Off Bad Debt 00010875-03 1625601 Write Off Bad Debt 00010876-02 1625601 Write Off Bad Debt 00010876-03 1625601 1625601 Write Off Bad Debt 00010876-03 1625601 Write Off Bad Debt 00010876-03		orr sac	20 0000 T000		10/29/2011	\$6.24	
Cycle 01 1625597 Write Off Bad Debt 60010809-03 5557 Write Off Bad Debt 00010807-01 50910807-01 10/29/2011 10/		off Bad	#0-#		10/20/2011	\$25.02	
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00010895-03 Write Off Bad Debu 10/29/2011		e Off Bad	00010876-02		10/29/2011	57, 68	
The second secon		Off Bad	00010888-03		10/29/2011	\$10.31	

Silling Group	Trans # Trans Description	Reference Account #	T. # Account Name	Posting Date	портина в порти	Credit
EFFERENCE CVC & 01	HERERGENERAL OFF BAC DED.	10-96801000	10-96	10/29/2011	\$32.33	
	Exite Off Bad	0.0978-03	78-03	10/29/2011	\$7.86	
4 (0)	Write Off Bad	10-16601000	16.16	10/29/2011	\$7.04	
Cycle	Write Off Bad	00010995-07	195-07	10/29/2011	\$3.67	
Cycle	Write Off Bad	60-96601000	60-96	10/29/2011	\$120.32	
Cycle	Write Off	60011629-08	259-08	5 10/29/2011	\$4.58	
Cycle	Wrice	90011033-07	133-07	10/29/2011	\$0.08	
Billing Cycle 01	1625610 Write Off Bad Debt	00011037-07	137-07	10/29/2011	\$8.28	
Billing Cycle 01	1625611 Write Off Bad Debt	00011044-01	144-01	10/29/2011	\$0.29	
	1625612 Write Off Bad Debt	011000	90011046-01	10/29/2011	99.65	
Billing Cycle 01	1625613 Write Off Bad Debt	00011081-07	181-07	10/29/2011	58.03	
Billing Cycle 01	1625614 Write Off Bad Debt	00011082-07	182-07	10/58/5011	\$385.23	
Billing Cycle 01	1625615 Write Off Bad Debt	00011083-08	83-08	10/23/2011	\$3.27	
Billing Cycle 01	1625616 Write Off Bad Debt	60011108-08	80-801	10/59/5011	\$1.56	
Billing Cycle 01	1625617 Write Off Bad Debt.	60011172-04	172-04	10/28/2011	\$0.06	
Billing Cycle 01	1625619 Write Off Bad Debt	\$01000	00010586-03	1102/08/91	\$86.56	
Billing Cycle 01	1625620 Write Off Bad Debt	00010866-02	166-02	102/30/301	\$48.45	
Billing Cycle 01	1625621 Write Off Bad Debt	90-19601000	90-196	10/30/2011	\$30.27	
Billing Cycle 01	1625622 Write Off Bad Debt	00000	00010961.07	102/00/01	\$2,67,05	*
Billing Cycle 01	1625523 Write Off Bad Debt	0001000	963-01	10/30/2011	\$62.79	
Billing Cycle 01	1625624 Write Off Bad Debt	90010364-06	964-06	10/30/301	\$26.74	
Billing Cycle 01	1625625 Write Off Bad Debt	000108	10-91691000	10/30/3011	\$21.15	
Billing Cycle 01	1625626 Write Off Bad Debt	00011036-03	136-03	10/30/2011	\$143.36	
Billing Cycle 01	1625627 Write Off Bad Debt	00011621-03	151-03	10/30/301	\$127.92	
Billing Cycle 01	1625528 Write Off Bad Debt	09011071-03	071-03	10/30/301	\$54.99	
Billing Cycle 01	1625629 Write Off Bad Debt	011000	00011076-02	10/30/2011	\$58.75	
Billing Cycle 01	1625630 Write Off Bad Debt	011000	00011096-07	10/30/301	\$36.94	
Billing Cycle 01	1625631 Write Off Bad Debt	000111	00011107-07	10/30/3011	\$27.53	
Billing Cycle 01	1625632 Write Off Bad Debt	00011178-03	178-03	10/30/3011	\$26.78	
Billing Cycle 01	1625633 Write Off Bad Debt	000112	00011215-10	10/30/301	\$16.40	
Billing Cycle 01	1525634 Write Off Bad Debt	000112	06011223-04	10/30/2011	\$12.49	
Billing Cycle 01	1625635 Write Off Bad Debt	000113	00011229-05	W 10/30/2011	342.79	
Billing Cycle Ol	1625636 Write Off Bad Dobt	000113	00011240-02	102/00/01	\$63.81	
Billing Cycle 01	1625637 Write Off Bad Debt	000113	00611259-07	10/30/2011	546.84	
Billing Cycle 01	1625538 Write Off Bad Debt	000113	00011274-01	10/36/5011	\$18.12	
Billing Cycle 01	1625639 Write Off Bad Debt	000112	00011288-03	10/36/2011	\$238.41	
Billing Cycle 01	1625640 Write Off Bad Debt	211000	00011297-08	10/30/2017	\$53.30	
Billing Cycle 01	1625641 Write Off Bad Debt	000113	00011314-08	102/08/61	524.54	
Billing Cycle 61	1625642 Write Off Bad Debt	000113	00011329-03	10/30/301	\$54.39	
Billing Cycle ol	1625643 Write Off Bad Debt	000113	00011397 06	10/30/2011	\$23.31	

Cemeral Ledger Postings - Date Prompts Page: 3

Billing Group	Trans # Trans Description	Reference	Account #	Account Name	Posting Date	Debit	Credit
机铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁铁		**************	*********	视影響整視器 解解器 医细胞性胚红斑 非法延迟计		(1) (1) (2) (3) (4) (4) (5) (4) (5) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	# 15 P
Billing Cycle 01	1625644 Write Off Bad Debt		00011438-03		10/30/2011	\$27.43	
Billing Cycle 01	1625645 Write Off Bad Debt		00011472-01		10/30/2011	\$32.83	
Billing Cycle 01	1625646 Write Off Bad Debt		00011511-02		10/30/2011	\$26.28	
Billing Cycle 01	1625647 Write Off Bad Debt		00011513-01	300	10/30/2011	\$90.41	
Billing Cycle 01	1625648 Write Off Bad Debt		00011555-03		10/30/2011	\$49.99	
GL Account: Write Off Bad Debt (82)	Off Bed Debt (82)						; ; ; ; ;
Subtotal						54.049.21	6
Billing Group: Billing Cycle 01 (82)	ling Cycle 01 (82)				:	7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2 1
Subrotal>						54.349.21	000
Grand Total (82)					i i	无用的电影等的复数形式 500 光彩彩彩和玻璃彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩彩	O A P P P P P P P P P P P P P P P P P P
人员行为有品种技术工程企业						\$4.049.21	80.00

	Balance	53,919.31 53,419.31 52,919.31 51,419.31 86,599.49 86,099.49
	Amount	53,919.31 -500.00 -500.00 -1,500.00 35,180.18 -500.00 -500.00
>	Split	206 · NOTE PA 102 · CHECK 101 · CHECK
MP AN unt	ភ៉	××××
CORDES LAKES WATER COMPANY Transactions by Account	Memo	Transactions Transactions Transactions Transactions to buy lot for SALE OF LOT
CORDES LA Transac	Name	MISC
	Num	
	Date	12/31/1999 1/31/2000 12/31/2002 12/31/2005 12/8/2006 12/29/2006
10:26 AM 03/28/13 Accrual Basis	Type	General Journal General Journal General Journal General Journal General Journal Deposit Deposit

85,599.49

85,599.49 85,599.49

TOTAL

85,599.49

National Meter & Automation PO Box 5429 GREENWOOD VILLAGE CO 80155 (303) 339-9100 FAX (303) 649-1017 381. 2809 Invoice MAIO SEL TRUE APPLE 11/04/08 | S101699". 001 1550196 BANCA: | 787 40. 230 Will to. Artisona Water Mosks Supply, Inc. Arizona Water Works Supply. Inc PO Box 219 TEMPE, AZ 65260 1908 W 18t St TEMPE, AS 8±280 COLUMN SAMES COSTORA COLOR RAPES ROLL SAMES ALTEUN A 300/Jb John 5 ore long All that may be Jenn Bjorklund OT OUR-TRUCK
REIMBLE RANGER HANDHELD 8/0 Net Sue 30 Days 11/04/08 08/15/08 Tange | Sur ar 3 3083 330 INTERNAL RECEIVER INFILIDED TWO DAYS OFFICE LIBITING. COMMECT S/W. AND FREIGHT.
MS. - READCENTER ROUTE MANAGEMENT SOFTWARE 5290 000 5200.00 READCENTER LICENSE - UP TO 25,000 9 :000 SERVICES. 0.46 .. ANGVE ITEMS PRICED AS 1 UNIT OK BEF Please visit us at wow nmast.com! Subtotal 20299.99 Invoice is due by 12/04/08. SAH CHOS 0.00 Lazze the source of a period were the sale of teste. Benefits styrical expetit, without to Sales Tax 0.00 the use designed on the military characters. The take the same constraint of the same constraint of the same constraint of the same constraint of the same same characters. Amount Due 20299.99 ** Represts ** Water of ** Sign int **

Cal

ARIZONA WATER WORKS SUPPLY

P.O. BOX 219 TEMPE, AZ 85280

PH: 480-966-5804 --- FAX: 480-967-7857

INVOICE

INVOICE #
Leven , quantities of the manufacture
108115

BILL TO

CORDES LAKES WATER CO.
P. O. BOX 219
TEMPE, AZ 85280

P.O.# TERMS		DATE ORDER	ED SHIP VIA	SHIP VIA F.O.B.		DEL. TICKET#		
-	DICKY	NEI	30 DAYS	2/28/2007	PICK UP	TEMPE	37	984
	QTY ORD	OTY SHIP	BK ORD	PART NO	DESC	RIPTION	UNIT COST	AMOUNT
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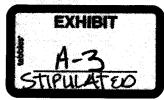
Total

\$1,229.21

Conditions of Sall-Classic to decrease proof by made within live days of recept of suprime. Deliveran are circumped upon action, accidents and on other personal or contract. We apply a mixtural near factors admit, but no will not be majorable for laws offer, or memorial contract or for consequently for laws of the comments of the contract of the co



May 22, 2013



PURPOSE

This letter is to confirm the understanding of the terms and objectives of the engagement between Cordes Lakes Water Company ("Cordes" or "Company"), and Desert Mountain Analytical Services, PLLC ("DMAS"); as well as the nature and limitations of the services that DMAS will provide.

SERVICES PROVIDED

Set up the books and records on an accrual basis so that they accurately reflect regulatory/NARUC guidelines. On an ongoing basis, DMAS will evaluate, as the Company sees fit, those books and records to determine if transactions are being recorded properly for regulatory purposes.

FEES AND BILLING

DMAS services are retained to provide regular review of the books and records as well as completion of annual regulatory reports based upon those books and records. The rate for these services will be \$100 per hour, and the estimate of time required annually would be approximately 15 hours per quarter as well as the cost to file the annual reports.

For Cordes Lakes:

Date 5/28/13

Date 6/11/13

FOT DMAS

PO Box 51628 Ahwatukee, AZ 85076-1628 Phone & Fax - 480.961.5484 Email sonncpa@cox.net

Schedule A Revised For Hearing Computation of Increase in Revenue Requirement

Line	,	Ori	ginal Cost	 RCND
1	Adjusted Rate Base	\$	222,825	\$ 222,825
2	Adjusted Operating Income	\$	(9,416)	\$ (9,416)
3	Current Rate of Return		-4.23%	-4.23%
4	Required Operating Income	\$	23,508	\$ 23,508
5	Required Rate of Return		10.55%	10.55%
6	Operating Income Deficiency (4 - 2)	\$	32,924	\$ 32,924
7	Gross Revenue Conversion Factor		1.297	1.297
8	Increase in Gross Revenue Requirements (6 x 7)	\$	42,687	\$ 42,687

	Customer Classification	Re	adjusted evenue at sent Rates	 evenue at roposed Rates	Projected Revenue Increase Due to Rates		% Dollar Increase
9	3/4" Meter Residential	\$	405,243	\$ 446,879	\$	41,636	10.27%
10	1" Meter Commercial		2,400	2,679		279	11.63%
11	2" Meter Commercial		5,463	5,849		386	7.07%
12	Unmetered Revenue		8,090	8,090			0.00%
13	Total	\$	420,536	\$ 463,496	\$_	42,960	10.22%



CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356

Schedule B Revised For Hearing Rate base

Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Line	Description	Co	mpany as Filed	Staff as Adjusted	C	ompany as Revised
1	Gross Utility Plant in Service	\$	601,634	\$ 1,137,023	\$	1,198,775
2	Less: Accumulated Depreciation		(139,712)	(894,996)		(897,637)
3	Net Utility Plant in Service	\$	461,922	\$ 242,027	\$	301,139
4	Less:					
5	Meter Advances	\$	21,110	\$ 21,110	\$	21,110
6	Contributions in Aid of Construction		-	\$ 76,247	\$	92,754
7	Customer Deposits		18,170	18,170		18,170
8	Add:					
9	Amortization of Contributions	\$	-	\$ -	\$	53,720
10	Deferred Tax Assets	\$	-	\$ -	\$	-
11	Allowance for Working Capital		74,147	-		
12	Total Rate Base	\$	496,789	\$ 126,500	\$	222,825

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

86,589 (35,665) 6,657 167,348 141,632 26,588 141,632 15,099 16,099 19,350 7,027 7,027 71,461 139,712 139,712 51,110 18,170 18,170	ACCT.	DESCRIPTION	SI &	[A] COMPANY AS REVISED	(c) [O] Common C	s Land	Rec & Res Land Used & Useful ADJ #2 Ref. Sch MJR-5 Ref.	[E] Acc Depr ADJ #4	W 8-8	[E] [G] [F] Acc Depr Working Capital Post-Test Year ADJ ## ADJ ## ADJ ## ADJ ## AFF Sch M.Ref. Sch P. 27	[F] Post-Test Year ADJ #7	[F] Test Year Du #7	[H] COMPANY ADJUSTED
Fig. 25 Fig.	IN SERV										3	75	
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An integration of the properties of experiments 6,667 11 A. Rivers, Other Intakes 167,348 11 A. Rivers, Other Intakes 167,324 11 A. Rivers, Other Intakes 141,832 562,940 15,324 A. Marker Installation of Equipment 70,842 19,390 16,324 A. Share Installation of Marker Installation 70,842 19,390 19,390 16,324 To Standard Rest Installation of Sequence of Sequence Institution of Equipment 7,027 19,390 19,390 16,324 The Annual Residence Resignment 5,9315 8,325 1,461 1,	ន	Land and Land Rights		85,599		5,665)			. ,				49 934
And the following reservoirs and followers of the following reservoirs and Springs and Springs and Springs and Springs and Springs and Turnels and Springs and Spri	Z	Structures & Improvements		6,657									6.657
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15,099 562,940 19,380	90	Distribution Reservoirs & Standpipes		141,632			,	•		•		,	141 632
19,350 1	31	Transmission & Distribution Mains		15,099			562,940	•		•			578 030
Set Meter Installation 70,842 Townshier of Meter Installation 70,842 Perman Mass Equipment 58,315 Perman Mass Equipment 7,027 Perman Mass Equipment 85,282 Perman Mass Equipment 7,027 Construction Clab Class Equipment 651,568 (35,665) 582,872 755,284 2,641 8 L-1.32) S 51,856 S 562 S 756,284 S 756,284 S 73,683 S 33,720 Construction (CIAC) S 51,1856 S 562,872 S 756,284 S 73,720 S 33,720 Construction (CIAC) S 33,720 S 562,872 S 756,284 S 75,684 S 58,683 S 33,720 S 31,720 S 562,284 S 562,284 S 75,684 S 75,684 S 3,720 S 3,720 S 562,284 S 562,284 S 75,684 S 75,684 S 3,720 S 3,720 S 562,2	33	Services		. •			19.350	•		•			10,000
Plant & Maise Equipment	34	Meters & Meter Installation		70.842				•		,			70,000
Done Prevention Devices S9,315 Section Devices S9,315 Section Devices S9,315 Section Devices Section Devices T,461	32	Hydrants		. •				•		٠			N 10.0
Plant & Misc. Equipment 7(027) Portation Equipment 7(027) Postation Equipment 7(027) Equipment 7(02	36	Backflow Prevention Devices		•				•		٠			
Fundament 7,027 Portationed Equipment 71,461 Ship & Garage Equipment 582 Ship & Garage Equipment 582 Ship & Garage Equipment 582 Ship & Garage Equipment 661,568 (35,665) 582 Ship & Garage Equipment 139,712 Ship & Garage Equipment 661,668 (35,665) 582 Ship & Garage Equipment 661,668 (35,665) 582,872 Ship & Garage Equipment 661,668	36	Other Plant & Misc. Equipment		59,315			•	•		•			50 215
## Sequence 71,461 7,461	\$	Office Furniture & Equipment		7,027			٠	•				,	7007
S Equipment Subject guipment S Subject grange guipment SABZ Toperated Equipment SABZ 872 Tangble Plant 651,568 Tangble Plant 139,712 Tangble Plant 139,712 Construction (CIAC) \$ 511,856 S 511,856 \$ 582,872 Tomatruction (CIAC) \$ 92,754 S 53,720 \$ 52,872 Tomatruction (CIAC) \$ 13,034 Tomatruction (CIAC) \$ 11,10 18,170 18,170	7	Transportation Equipment		71,461		,	٠	•				,	71.461
Ship & Garage Equipment and Equipment and Equipment short Equipment flances (35,665) 582 582 16,324 16,324 16,324 139,712 582,872 165,284 2,641 139,712 575,284 2,641 139,712 575,284 3,562 13,683 5 13,6	23	Stores Equipment					•	•					
Taboy Equipment 1 Salable Plant 651,568 (35,665) 582,872 (16,324 Tangible Plant 651,568 (35,665) 582,872 (16,324 Lague Plant 139,712 (755,284 2,641 Lague Plant 149,72 (755,284 2,641 Lague Plant 149 (75,784 8, 8, 8, 13,683 8, 13	22	Tools, Ship & Garage Equipment					,	•		•			,
Coperated Equipment	4	Laboratory Equipment						•		•			,
Second	ις.	Power Operated Equipment				,	•	•		•			,
Figure F	9	Communication Equipment		•				•		•			,
Tedition 139,712 582,872 16,324 139,712 755,284 2,641 130,712 8 (35,665) \$ 582,872 \$ (755,284) \$ 2,641 130,720 \$ (35,665) \$ 582,872 \$ (755,284) \$ 5 13,683 \$ 5 13,683 \$ 5 13,720 Tonstruction (CIAC) \$ 92,754 \$ \$ \$ \$ \$ \$ 13,683 \$ 5 13,720 Tedition 131,70	۷ - ۵	Miscellaneous Equipment					285	•					582
cetion (23,000) 582,872 (55,284 2,641 19324 1947) 16,324 (35,685) \$ 582,872 \$ (755,284) \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	و د	Omer Langible Plant		, 200	,	,	,	'			ł		
139,712 755,284 2,641 8 13,722 3,755,284 2,641 8 13,813 5 13,813 5 13,813 5 13,813 5 13,813 13,722 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 13,724 14,724 1	5			996,100	8	(699)	582,872	•		•		16,324	1,198,775
1.132) \$ 511,856 \$ (35,665) \$ 582,872 \$ (755,264),\$ \$ 13,683 \$ 2 \$ 10,000 \$	umulate	d Depreciation		130 712				755 2	3			;	
-L 32)				20,1				7,007	ŧ			2,641	897,637
Sa,720 \$ \$2,754 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	in Servi	se (L30 - L 32)	l	511.856		665) \$	1	1	- (
Sometraction (CIAC) \$ 92,754 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$			ı				ı				l		L
Sometraction (CIAC) \$ 92,754 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$													
13,720 39,034 21,110 18,170 18,170 18,170 18,147)	ions in	Aid of Construction (CIAC)	s	92,754	w,		•	•	•	٠		•	02 7KA
39,034 21,110 18,170 18,177 74,147	coumu	ated Amortization		53,720		•	,	,	•	٠		•	53,730
21,110 18,170 1965 74,147) (74,147)	AC (L2	i - L26)		39.034		 -	 -			-			20,024
18,170	ances			21,110				•		٠,			40,00
rges 74,147)	Deposit	(a		18.170				•					21,12
74,147	ax Liab	ilities		,				•					0/1/0
74,147													•
74,147													
74,147	ed Fina	nce Charges					,	,					
74,147	ax Asse	ts.								•			•
	apital			74,147				,		(74,147)			

*Staff Adjustments # 3 and 5 are not included as they are not accepted by the Company.

CORDES LAKES WATER COMPANY

Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Schedule B-2F Revised For Hearing

RATE BASE ADJUSTMENTS for Post Test Year Plant

Pumping Equipment

Depreciation Rate

12.5%

In	stalled Plant		Depreciation (With half Year
pe	er year	Total Installed Plant	Convention)
2013	7,680	16,324	1,560
2012	8,644	8,644	1,080_
Total	16,324	Accumulated Depreciation	2,641

Line	Acct Description	Co	ompany as Filed	Staff as	Company djustments	(Company as Revised	Proposed Rate Increase	Adjusted Test Year With Rate Increase
	Operating Revenues:								
1	461 Metered Water Revenue	\$	403,353	\$ 412,446	\$ -	\$	412,446	\$ 42,687	\$ 455,133
2	460 Unmetered Water Revenue		-	-	-		_	-	-
3	474 Other Water Revenue		640	8,090	_		8,090	_	8,090
4	Received For Contract Labor		167,692	-					-,
5	Total Operating Revenue	\$	571,685	\$ 420,536	\$ -	\$	420,536	\$ 42,687	\$ 463,223
6	Operating Expenses:								
7	601 Salaries and Wages	\$	309,095	\$ 141,403	\$ -	\$	141,403	\$ -	\$ 141,403
	Contract Labor		10,312	10,312	-		10,312	_	10,312
8	604 Employee Pensions and Benefits		29,422	29,422	-		29,422	-	29,422
9	610 Purchased Water			-	-		-	-	· -
10	615 Purchased Power		31,723	31,723	917		32,640	-	32,640
11	618 Chemicals		-	-	-		_	_	-
12	Repairs and Maintenance		12,650	13,662	-		13,662	-	13,662
13	621 Office Supplies and Expense		14,491	14,491	-		14,491	-	14,491
14	630 Contractual Services - Billing		24,118	24,118	-		24,118	-	24,118
15	Contractual Services - Accounting		3,660	3,660	6,340		10,000	-	10,000
16	Contractual Services - Computer Programmin	1	3,511	3,511	-		3,511	-	3,511
17	Water Testing		1,806	5,858	-		5,858	-	5,858
18	640 Rents		28,150	28,150	-		28,150	-	28,150
19	650 Transportation Expenses		8,995	8,995	-		8,995	-	8,995
20	Insurance - General Liability		33,033	33,033	-		33,033	-	33,033
	Insurance - Health and Life		14,936	14,936	-		14,936	-	14,936
21	665 Rate Case Expense		-	-	•		6,000	-	6,000
	Regulatory Expense		-	-	-		-	-	-
22	670 Bad Debt Expense		-	-	-		2,528	280	2,809
23	675 Miscellaneous Expenses - Permits		2,000	2,000	-		2,000	-	2,000
	Miscellaneous Expenses - Travel		-	-	-		-	-	-
	Miscellaneous Expenses - Utilities Except Ele	:	3,391	3,391	-		3,391	-	3,391
	Miscellaneous Expenses - Bank Charges		1,304	1,304	-		1,304	-	1,304
	Miscellaneous Expenses - Payroll Services		859	859	-		859	-	859
24	403 Depreciation Expenses		37,195	18,547	2,961		21,508	-	21,508
	CIAC Amortization		-	-	-		(4,185)	-	(4,185)
25	Payroll Taxes		175	175	-		175	-	175
26	408.11 Property Taxes		18,187	23,429	-		23,428	795	24,223
27	409 Income Taxes		45	1,362	-		1,362	5,659	7,021
28	427.4 Interest Expense - Customer Deposits			 1,050	 		1,050	-	1,050
29	Total Operating Expenses	\$	589,058	\$ 415,391	\$ 10,218	\$	429,952	\$ 6,734	\$ 436,686
28	OPERATING INCOME/(LOSS)	\$	(17,373)	\$ 5,145	\$ -	\$	(9,416)	\$ 35,953	\$ 26,537

LINE NO.			(A)	(B)	(C)	(D)
110.						
1	<u>Calculation of Gross Revenue Conversion Factor:</u> Revenue		100.0000%			
2	Uncollecible Factor (Line 11)		0.4754%			
3	Revenues (L1 - L2)	_	99.5246%	•		
4	Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)		22.3951%	-		
5	Subtotal (L3 - L4)		77.1295%			
6	Revenue Conversion Factor (L1 / L5)		1.296521			
	Calculation of Uncollectible Factor:					
7	Unity		100.0000%			
8 9	Combined Federal and State Tax Rate (Line 17) One Minus Combined Income Tax Rate (L7 - L8)		20.9228%			
10	Uncollectible Rate	_	79.0772% 0.6012%			
11	Uncollectible Factor (L9 * L10)		0.4754%			
	Calculation of Effective Tax Rate:					
12	Operating Income Before Taxes (Arizona Taxable Income)		100.0000%			
	Arizona State Income Tax Rate		6.9680%			
14	, ,		93.0320%			
	Applicable Federal Income Tax Rate (Line 53)		15.0000%			
16	2.1.1.2.0)		13.9548%			
"	Combined Federal and State Income Tax Rate (L13 +L16)		20.9228%			
,-	Calculation of Effective Property Tax Factor					
18 19	Unity Combined Federal and State Tax Rate (Line 17)		100.0000% 20.9228%			
	One Minus Combined Income Tax Rate (L18 - L19)	_	79.0772%			
21			1.8618%			
22 23	Effective Property Tax Factor (L 21 * L 22) Combined Federal and State Tax and Property Tax Rate (L17+L22)		1.4723%	00 00540		
20	Combined redefar and State Fax and Property Fax Rate (C17+LZ2)		-	22.3951%		
	Described Countries In the Manager of the Countries In th					
24 25	Required Operating Income (Schedule MJR-1, Line 5) AdjustedTest Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$ \$	23,508			
26	Required Increase in Operating Income (L24 - L25)	Ψ	(9,416)	\$ 32,924		
				,		
27	Income Taxes on Recommended Revenue (Col. (D), L52)	\$	7,021			
28 29	Income Taxes on Test Year Revenue (Col. (B), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$	(1,685)	\$ 8.706		
25	Medined increase in Medeline to Provide for mounte (axes (FX) - FX9)			\$ 8,706		
30	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$	463,223			
31	Uncollectible Rate (Line 10)		0.6012%			
32	Uncollectible Expense on Recommended Revenue (L24 * L25)	\$	2,785			
33 34	Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	\$	2,528	\$ 257		
	2.45. (202 200)		-	<u> </u>		
35	Property Tax with Recommended Revenue (MJR-17, L19)	\$	24,223			
36 37	Property Tax on Test Year Revenue (MJR-17, L 16)	\$	23,428	e 705		
31	Increasee in Property Tax Due to Increase in Revenue (MJR-17, L22)		-	<u>\$ 795</u>		
38	Total Required Increase in Revenue (L26 + L29 + L34+L37)		_	\$ 42,682		
			-			
	Calculation of Income Tax:		Test Vess		Donomus	
39	Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$	Test Year 420,536		Recommended \$ 463,223	
40	Operating Expenses Excluding Income Taxes	\$	428,590		\$ 429,665	
41	Synchronized Interest (L47)	\$			\$ -	
42	Arizona Taxable Income (L36 - L317- L38)	\$	(8,054)		\$ 33,558	
43 44	Arizona State Income Tax Rate Arizona Income Tax (L39 x L40)		6.9680%	\$ (561) ⁻	6.9680%	
45	Federal Taxable Income (L42- L43)	\$	(7,493)	. ,	\$ 31,219	\$ 2,338
46	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$	(1,124)		\$ 4,683	
47	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25%	\$	•		\$ -	
48	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$	-		\$ -	
49 50	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39% Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$ \$	-		\$ - \$ -	
51	Total Federal Income Tax	¥	-	\$ (1,124)	. .	\$ 4,683
52	Combined Federal and State Income Tax (L44 + L51)			\$ (1,685)		\$ 7,021
En	Applicable Foderal Income Tay Data (Oct /O) 154	0-1	-		-	
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 -	Col. (A),	L45]			15.0000%
	Calculation of Interest Synchronization:					
	Rate Base (Schedule MJR-3, Col. (C), Line 17)	\$	222,825			
55 56	Weighted Average Cost of Debt Synchronized Interest (L54 X L58)	\$	0.00%			

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

Subtotal (Line 1 * Line 2)	LINE		Γ (COMPANY		COMPANY
2 Weight Factor 2 3 Subtotal (Line 1 * Line 2) 841,072 \$ 841,072 \$ 841,072 4 Company Recommended Revenue, Per Schedule MJR-1 420,536 \$ 463,223 5 Subtotal (Line 4 + Line 5) 1,261,608 1,304,298 6 Number of Years 3 3 7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,356 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax Expense (Line 14 * Line 15) \$ 23,428 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223	NO.	Property Tax Calculation	AS	ADJUSTED	REC	COMMENDED
2 Weight Factor 2 3 Subtotal (Line 1 * Line 2) 841,072 \$ 841,072 \$ 841,072 4 Company Recommended Revenue, Per Schedule MJR-1 420,536 \$ 463,223 5 Subtotal (Line 4 + Line 5) 1,261,608 1,304,298 6 Number of Years 3 3 7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,356 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax Expense (Line 14 * Line 15) \$ 23,428 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223			_		_	
Subtotal (Line 1 * Line 2)			\$	420,536	\$	· _
4 Company Recommended Revenue, Per Schedule MJR-1 420,536 \$ 463,223 5 Subtotal (Line 4 + Line 5) 1,261,608 1,304,298 6 Number of Years 3 3 7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,536 10 Plus: 10% of CWIP - - - 1 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,356 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 11 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 12 Increase to Property Tax Expense \$ 795	2	Weight Factor				2
5 Subtotal (Line 4 + Line 5) 1,261,608 1,304,298 6 Number of Years 3 3 7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,356 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 79 22 Increase to Property Tax Expense \$ 79	3	Subtotal (Line 1 * Line 2)		•		·
6 Number of Years 3 3 7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,356 13 Assessment Ratio 20.0% 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 20 Company Test Year Adjusted Property Tax Expense (Line 14 * Line 15) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement 795 22 Increase to Property Tax Expense 795	4	Company Recommended Revenue, Per Schedule MJR-1		420,536	\$	463,223
7 Three Year Average (Line 5 / Line 6) 420,536 434,768 8 Department of Revenue Mutilplier 2 2 9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,17* 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,35\$ 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 \$ 23,428 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 795	5	Subtotal (Line 4 + Line 5)		1,261,608		1,304,295
8 Department of Revenue Mutilplier 2 2 2 2 2 2 2 3 3 4 3 5 5 3 6 9 8 8 1,072 8 6 9,530 1 9 Plus: 10% of CWIP	6	Number of Years		3		3
9 Revenue Base Value (Line 7 * Line 8) 841,072 869,530 10 Plus: 10% of CWIP - - - 11 Less: Net Book Value of Licensed Vehicles 2,171 2,177 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,355 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% \$ 13.96386 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 24,223 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 79 22 Increase to Property Tax Expense \$ 79	7	Three Year Average (Line 5 / Line 6)		420,536		434,765
Plus: 10% of CWIP - - - - -	8	Department of Revenue Mutilplier		2		2
11 Less: Net Book Value of Licensed Vehicles 2,171 2,171 12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,358 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 24,223 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 795	9	Revenue Base Value (Line 7 * Line 8)		841,072		869,530
12 Full Cash Value (Line 9 + Line 10 - Line 11) 838,901 \$ 867,358 13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% \$ - 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 24,223 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 795	10	Plus: 10% of CWIP -		-		-
13 Assessment Ratio 20.0% 20.0% 14 Assessment Value (Line 12 * Line 13) 167,780 \$ 173,472 15 Composite Property Tax Rate 13.9638% 13.9638% 16 Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 17 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 795	11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
Assessment Value (Line 12 * Line 13) Composite Property Tax Rate 13.9638% 13.9638% 13.9638% 15. Company Test Year Adjusted Property Tax (Line 14 * Line 15) Property Tax - Company Recommended Revenue (Line 14 * Line 15) Company Test Year Adjusted Property Tax Expense (Line 16) Increase in Property Tax Expense Due to Increase in Revenue Requirement 14. Assessment Value (Line 12 * Line 13) 15. Composite Property Tax (Line 14 * Line 15) 16. Company Test Year Adjusted Property Tax Expense (Line 15) 18. Solution 15. Solution	12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,901	\$	867,359
Composite Property Tax Rate 13.9638% 16. Company Test Year Adjusted Property Tax (Line 14 * Line 15) 18 19. Property Tax - Company Recommended Revenue (Line 14 * Line 15) 20. Company Test Year Adjusted Property Tax Expense (Line 16) 21. Increase in Property Tax Expense Due to Increase in Revenue Requirement 22. Increase to Property Tax Expense \$ 79	13	Assessment Ratio		20.0%		20.0%
Composite Property Tax Rate 13.9638% 16. Company Test Year Adjusted Property Tax (Line 14 * Line 15) 18 19. Property Tax - Company Recommended Revenue (Line 14 * Line 15) 20. Company Test Year Adjusted Property Tax Expense (Line 16) 21. Increase in Property Tax Expense Due to Increase in Revenue Requirement 22. Increase to Property Tax Expense \$ 79	14	Assessment Value (Line 12 * Line 13)		167,780	\$	173,472
Company Test Year Adjusted Property Tax (Line 14 * Line 15) 18 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) 20 Company Test Year Adjusted Property Tax Expense (Line 16) 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement 22 Increase to Property Tax Expense \$ 79	15	·		13.9638%	·	13.9638%
Company Test Year Adjusted Property Tax (Line 14 * Line 15) \$ 23,428 18 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) \$ 24,223 20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 79					\$	-
17 18 19 Property Tax - Company Recommended Revenue (Line 14 * Line 15) 20 Company Test Year Adjusted Property Tax Expense (Line 16) 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement 22 Increase to Property Tax Expense \$ 79	16	Company Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23.428	,	
Property Tax - Company Recommended Revenue (Line 14 * Line 15) Company Test Year Adjusted Property Tax Expense (Line 16) Increase in Property Tax Expense Due to Increase in Revenue Requirement Increase to Property Tax Expense Increase to Property Tax Expense		, contract the second s				
Property Tax - Company Recommended Revenue (Line 14 * Line 15) Company Test Year Adjusted Property Tax Expense (Line 16) Increase in Property Tax Expense Due to Increase in Revenue Requirement Increase to Property Tax Expense Increase to Property Tax Expense	10					
20 Company Test Year Adjusted Property Tax Expense (Line 16) \$ 23,428 21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 798 22 Increase to Property Tax Expense \$ 79		0 1 7 0 0 0 110 (11 44 11 45)			•	04.000
21 Increase in Property Tax Expense Due to Increase in Revenue Requirement \$ 795 22 Increase to Property Tax Expense \$ 79						•
22 Increase to Property Tax Expense \$ 79						•
	21	Increase in Property Tax Expense Due to Increase in Revenue Requirement	ent		\$	795
23 Increase in Revenue Requirement 42.687	22	Increase to Property Tax Expense			\$	795
	23	Increase in Revenue Requirement				42,687
24 Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23) 1.861840	24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23))			1.861840%

CORDES LAKES WATER COMPANY

Schedule C-5 Revised For Hearing

Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Rate Case Expense

Expense
Ammortization Period (years)

<u>3</u>

18,000

					Add Back			
Line	ACCT			Depreciable Amount	Amounts from Staff Rate base	Depreciable	Donnesistian	Denneistics
No.	NO.	DESCRIPTION	Amount	Per Staff	Adjustment #3	Amount Per Company	Depreciation Rate	Depreciation Expense
NO.	Plant in		Amount	r er Stall	Adjustifient #5	rei Company	Nate	Expense
1	301	Organization	s -	s -	\$ -	s -	0.00%	s -
2	302	Franchises	· .	•	•	•	0.00%	_
3	303	Land and Land Rights	_	-	_	_	0.00%	_
4	304	Structures & Improvements	6,657	4.400	_	4,400	3.33%	147
5	305	Collecting & Impounding Reservoirs	-,	-,	_	-,,,,,,,	2.50%	-
6	306	Lakes, Rivers, Other Intakes	_	_	_		2.50%	-
7	307	Wells and Springs	167,348	151,979		151,979	3.33%	5,061
8	308	Infiltration Galleries and Tunnels	´-	· <u>-</u>	-	· <u>-</u>	6.67%	-
9	309	Supply Mains	-	-	_	-	2.00%	_
10	310	Power Generation Equipment	-	_	-	-	5.00%	-
11	311	Pumping Equipment	26,588	16,030	-	16,030	12.50%	2,004
12	320	Water Treatment Plant	-	· <u>-</u>	_	· <u>-</u>	3.33%	
13	330	Distribution Reservoirs & Standpipes	141,632	94,458	-	94,458	2.22%	2,097
14	331	Transmission & Distribution Mains	581,937	19,442	(3,898)	15,544	2.00%	311
15	333	Services	19,350	-	· .	-	3.33%	-
16	334	Meters & Meter Installation	54,817	47,078	16,025	63,103	8.33%	5,256
17	335	Hydrants	-	_	-	_	2.00%	-
18	336	Backflow Prevention Devices	-	-	-	-	6.67%	-
19	339	Other Plant & Misc. Equipment	60,550	60,550	1,235	61,785	6.67%	4,121
20	340	Office Furniture & Equipment	6,101	6,101	926	7,027	6.67%	469
21	341	Transportation Equipment	71,461	2,412	-	2,412	20.00%	482
22	342	Stores Equipment	-	- '	-	-	4.00%	•
23	343	Tools, Ship & Garage Equipment	-	-	-	-	5.00%	-
24	344	Laboratory Equipment	-	-	•	-	10.00%	-
25	345	Power Operated Equipment	-	-	-	=	5.00%	-
26	346	Communication Equipment	-	-	•	-	10.00%	-
27	347	Miscellaneous Equipment	582	-	-	-	10.00%	•
28	348	Other Tangible Plant	-	-	~	-	0.00%	-

Total Depreciation Expense \$ 19,948 a
Staff Depreciation Expense \$ 18,547 b
Adjustment for Reversal of Staff Rate base Adjustment #3 \$ 1,401 c=a-b

Depreciation Expense Associated With Post Test Year Plant \$ 1,560 d

TOTAL ADJUSTMENT \$ 2,961 e=d+c

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

Schedule C-7 Bad Debt Revised For Hearing

Bad Debt by Year

2007 \$ 43 2008 \$ 1,488 2009 \$ 4,079 2010 \$ 2,048 2011 \$ 4,049

With High and Low Year Removed

2008 \$ 1,488 2010 \$ 2,048 2011 \$ 4,049

Average \$ 2,528

		Present Rates	-Propo	sed F	Rates-
Monthly U	Isage Charge		Staff	С	ompany
5/8" x 3/4"	"Meter	N/A	N/A		
	3/4" Meter	11.00	11.50	\$	13.18
	1" Meter	19.50	20.00	\$	22.77
	11/2" Meter	39.00	39.00	\$	44.70
	2" Meter	62.50	62.50	\$	74.89
	3" Meter	125.00	125.00	\$	143.26
	4" Meter	220.00	192.50	\$	220.62
	6" Meter	390.00	385.00	\$	441.24
Commodi	<u>tv Rate Charge</u> r				
Tier 1	From 0 to 3,000 gallons	2.80	2.80		2.81
Tier 2	From 3,001 to 8,000 gallo	4.30	4.20		4.50
Tier 3	Over 8,000 gallons	5.00	6.45		5.40
1" Meter	3	• • • • • • • • • • • • • • • • • • • •	0, 10		• • • • • • • • • • • • • • • • • • • •
Tier 1	From 0 to 18,000 gallons	4.30	4.20		4.50
Tier 2	Over 18,000 gallons	5.00	6.45		5.40
11/2" Mete					
Tier 1	From 0 to 43,500 gallons	4.30	4.20		4.50
Tier 2	Over 43,500 gallons	5.00	6.45		5.40
2" Meter	, ,				
Tier 1	From 0 to 75,000 gallons	4.30	4.20		4.50
Tier 2	Over 75,000 gallons	5.00	6.45		5.40
3" Meter	, •				
Tier 1	From 0 to 160,000 gallon:	4.30	4.20		4.50
Tier 2	Over 160,000 gallons	5.00	6.45		5.40
4" Meter					
Tier 1	From 0 to 290,000 gallons	4.30	4.20		4.50
Tier 2	Over 290,000 gallons	5.00	6.45		5.40
6" Meter					
Tier 1	From 0 to 530,000 gailons	4.30	4.20		4.50
Tier 2	Over 530,000 gallons	5.00	6.45		5.40
Galions In	cluded in Minimum	0	0		0

Present	Rates	Company	and	Staff

		Service	Meter	
Service Line and Meter Installation Charges	Total	Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	N/T	N/T
3/4" Meter	520.00	426.00	198.00	624.00
1" Meter	610.00	486.00	246.00	732.00
1½" Meter	855.00	528.00	498.00	1,026.00
2" Meter	1,515.00	720.00	1,098.00	1,818.00
2" Meter	2,195.00	930.00	1,764.00	2,694.00
3" Meter	2,195.00	930.00	1,764.00	2,694.00
3" Meter	6,115.00	1,332.00	2,700.00	4,032.00
4" Meter	3,360.00	1,332.00	2,700.00	4,032.00
4" Meter	3,020.00	1,050.00	1,970.00	3,020.00
6" Meter	6,115.00	2,000.00	5,350.00	7,350.00
6" Meter (Compound)	5,960.00	1,250.00	4,710.00	5,960.00
8" Meter (Turbine)	Cost	Cost	Cost	Cost
10" Meter (Turbine)	Cost	Cost	Cost	Cost
12" Meter (Turbine)	Cost	Cost	Cost	Cost

Service Charges	Present Rates C	ompany and Sta
Establishment	\$25.00	\$30.00
Establishment (After Hours)	\$35.00	NT
Reconnection (Delinquent)	\$15.00	\$20.00
Reconnection (Delinquent) After Hours	\$25.00	NT
NSF Check	\$12.50	\$15.00
Meter Re-Read (If Correct)	\$10.00	\$12.00
Meter Test (If Correct)	\$25.00	\$30.00
Deferred Payment (per Month)	1.5%	***

^{*} Per Commission Rules (R14-2-403.B)

** Months off system times the minimum (R14-2-403.D)

*** 1.5% on the unpaid balance per month

**** 2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinkler: is only applicable for service lines seperate and distinct from the primary Water service lines. water service line.

CORDES LAKES WATER COMPANY

Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Schedule H-4 Revised For Hearing

Median Cu 308	stome 8 Gal	•			
			\$ Inc	crease	% Increase
Bill at present rates	\$	19.78			
Bill at Staff's Proposed Rate	\$	20.27	\$	0.49	2.48%
Bill at Company's Proposed Rates	\$	22.01	\$	2.23	11.26%

Average Customer Usage 4169 Gallons							
			\$ Inc	rease	% Increase		
Bill at present rates	\$	24.43					
Bill at Staff's Proposed Rate	\$	24.81	\$	0.38	1.57%		
Bill at Company's Proposed Rates	\$	26.87	\$	2.44	10.00%		

CORDES LAKES WATER COMPANY

Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Explanation:

Schedule showing elements of capital structure and the related cost.

	_			
Line	Invested Capital	%	Cost Rate (e)	Composite Cost %
1	Long-Term Debt (a)	0.00%	NA	0.00%
2	Common Equity (c)	100.00%	<u>10.55%</u>	10.55%
3	Totals	100.00%		10.55%

Schedule D-1

Title: Summary Cost of Capital

D' 1 C	
Required for: All Utilities	X
Class A	
Class B	
Class C	
Class D	
Specl Reqmt	

PARCEL #	AREA	PRIMARY TAX R \$100 ASSESSED		ARV TAX RATE P SSESSED VALUE		ATION DISTRICT SPER ACRE	2012 TAX SUMN	SECURE SECURE SECTION SECTION SECURITY AND ADDRESS OF A SECTION SECTIO
943-84-390 3	4390	8.053	11 4	1.4474			PRIMARY PROPERTY TAX	13,690.2
943-84-390 3	ALUE IN DOLLARS	ASSMT 93	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX	LESS STATE AID TO EDUCATION	0.0
MTED LAND, BLDGS, ETC	36,326	20.0	7,265	Ó	8,0531	585.06	NET PRIMARY PROPERTY TAX	13,690.
AITED PERSONAL PROPERTY	813,674	20.0	162,735 170,000	0	8.0531	13,105.22	SECONDARY PROPERTY TAX	7,078.
MITED TOTALS LL CASH LAND	850,000 23,000	20.0	4,600	0	4.4474	204.58	SPECIAL DISTRICT TAX	Ú.
LL CASH BUILDINGS, ETC	13,326	20.0	2,665	0	4.4474	118.52 6,755.32	- Charles and Char	1
LL CASH PERSONAL PROPERTY	813,674	20.0	162,735	0	4.1511	7,078.42	TOTAL TAX DUE FOR 2012	and the second s
LL CASH TOTALS	850,000	.00	一个社会的思想的思想的一个是一种	DICTION		1.71	2011	2012 TAXES
000000							TAXES 2,288.80	2,792.
TUS ADDRESS:			02000 Yav	apai Cou	inty Jizatio	n	681.44	801.9
		entral en la	02001 Sch 07043 May	er Unifi	# 02 ha	43	6,152,16	7,887.
GAL DESCRIPTION:			08150 Yav	.Communi	tyColle	ge	2,587.98	3,208.
TAL VALUE OF OPERATING	PROPERTY 500	-26-047	11215 May	er Fire	Dist		5,200.00	5,519.
,000 500-28-128 3,500 ,500 500-29-408 5,000	500-32-485		11900 Fir	e Dist A	∖ssistFu	nd	148.50	170. 282.
,000			14900 Yav	.Co. Lik	orary Di	st	232.94 15.70	202.
			15001 Yav	ntain Ir	ontroibl etitute	.s. FD	80.00	85.
강경 그 이 없을 수 있었다. 그릇을 다	Mark Salah Barata	173 I	30001 1101	111 (((4)	, , , , , , , , , , , , , , , , , , , ,			

Ross D. Jacobs Yavapai County Treasurer 1015 Fair Street Prescott AZ 86305-1807

THIS IS A **CALENDAR YEAR** TAX NOTICE

943-84-390 3 0069800 01 AT 0.371 **AUTO T7 0 0792 85280-021919

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK

AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

00082728 F PAGE 0001 OF 0001

մանկիրիկիրիկիրումընդիրիրիրիրիրիրիրում CORDES LAKE WATER COMPANY **NEIL FOLKMAN** P O BOX 219

TEMPE AZ 85280-0219

PLEASE INCLUDE YOUR

PARCEL NUMBER ON YOUR CHECK TOTALS

17,387.52

20,768.70

PAYMENT INSTRUCTIONS

To pay the 1st half, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2012. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 1, 2013. To pay taxes for the full year, send the 1st half coupon with your payment postmarked no later than Dec. 31, 2012 and no interest will be charged for current year.

Make your check payable to and mail to:

Ross D. Jacobs Yavapai County Treasurer 1015 Fair Street Prescott AZ 86305-1807



943-84-390

10/30/2012

10,384.35

CHECK-NATIONAL

10,384.35

SFMS5001NL-1 SAFEGUARD. LITHO USA SESTIM DETSORTIM REORDER FROM YOUR LOCAL SAFEGUARD DISTRIBUTOR, IF UNKNOWN, CALL 800-523-2422

HRKJJ90010000

Y05SF001517

CORDES LAKES WATER CO.

6596

4/25/2013

10,384.35

YAVAPAI COUNTY 564 · TAXES - PROPERTY

943-84-3903

10,384.35

CHECK-NATIONAL

SAFEGUARD, LITHO USA SESLIM CK7508111M

permits

REORDER FROM YOUR LOCAL SAFEGUARD DISTRIBUTOR, IF UNKNOWN, CALL 800-523-2422

HRKJJ90010000

Y05SF001517

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP

Chairman

GARY PIERCE

Commissioner

BRENDA BURNS

Commissioner

BOB BURNS

Commissioner

SUSAN BITTER SMITH

Commissioner



IN THE MATTER OF THE APPLICATION OF CORDES LAKES WATER COMPANY FOR AN INCREASE IN ITS RATES

DOCKET NO. W-02060A-12-0356

DIRECT TESTIMONY

OF

DEL SMITH

UTILITIES ENGINEER SUPERVISOR

ARIZONA CORPORATION COMMISSION

UTILITIES DIVISION

FEBRUARY 8, 2013

EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

CONCLUSIONS

- 1. According to the Arizona Department of Environmental Quality ("ADEQ") the Cordes Lakes Water Company ("Cordes Lakes" or "Company") water system has no major deficiencies and is delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4.
- 2. The Company reported 87,375,000 gallons pumped and 65,097,000 gallons sold during the 2011 test year, resulting in a water loss of 25.5 percent. The Company's non-account water has steadily increased since 2006. The Company proposes to spend \$30,000 in 2013 and another \$30,000 in 2014 on leak repairs and \$10,000 each year for three years beginning in 2012 on meter repair and replacement. These proposed expenditure levels are a good starting point. However, the Company should monitor its water loss closely and adjust its plan if needed. This does not imply a specific treatment of rate base for rate making purposes in the Company's future rate filings.
- 3. The Arizona Corporation Commission ("ACC" or "Commission") Utilities Division Staff ("Utilities Staff" or "Staff") concludes that the Company's current well production and storage capacities are adequate to serve the present customer base and reasonable growth.
- 4. Cordes Lakes is not within an Active Management Area ("AMA"), and consequently is not subject to Arizona Department of Water Resources ("ADWR") AMA reporting and conservation requirements. ADWR has determined that the Company is currently compliant with departmental requirements governing water providers and/or community water systems.
- 5. A check with the Commission Utilities Division Compliance Section showed that there are currently no delinquent compliance items for Cordes Lakes.
- 6. The Company has curtailment plan and backflow prevention tariffs on file with the Commission.

RECOMMENDATIONS

1. Staff recommends that Cordes Lakes closely monitor its water system to ensure that pump over-cycling does not occur due to inadequate pressure tank capacity. Staff further recommends that prior to filing its next rate case the Company review the sizing of its pressure tanks and file, with the Commission's Docket Control as a compliance item in this

- docket, the results of its review including actions the Company plans to take to prevent pump over-cycling.
- 2. Staff recommends an annual water testing expense of \$5,858 be used for purposes of this proceeding. This expense amount includes the ADEQ Monitoring Assistance Program fee.
- 3. In its prior rate case, the Company adopted Staff's typical and customary water depreciation rates. These rates are presented in Table C and it is recommended that the Company continue to use these depreciation rates by individual National Association of Regulatory Utility Commissioners category.
- 4. Staff recommends that the meter and service line charges listed under "Company Proposed and Staff's Recommendation" in Table D be adopted.
- Staff recommends that the Cordes Lakes file with Docket Control, as a compliance item in this docket and within 45 days of the effective date of a decision in this proceeding, at least five BMPs in the form of tariffs that substantially conform to the templates created by Staff for Commission's review and consideration. The templates created by Staff are available on the Commission's website at http://www.azcc.gov/Divisions/Utilities/forms.asp. Staff further recommends that a maximum of two BMPs may come from the "Public Awareness/Public Relations" or "Education and Training" categories.
- 6. Cordes Lakes is currently providing service to customers outside its Certificate of Convenience and Necessity ("CC&N") in the Southwest Quarter of the Northwest Quarter of Section 24, Township 11 North, Range 2 East of the Gila and Salt River Base and Meridian, Yavapai County, Arizona. Staff recommends that the Company file an application to extend its CC&N to include this area within 90 days of the effective date of a decision in this proceeding.

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B. DESCRIPTION OF THE WATER SYSTEMS
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C. WATER USE
Water Sold
D. GROWTH9
E. ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY ("ADEQ") COMPLIANCE
Compliance
F. ARIZONA DEPARTMENT OF WATER RESOURCES ("ADWR") COMPLIANCE 11
G. ACC COMPLIANCE 11
H. DEPRECIATION RATES
I. OTHER ISSUES
 Service Line and Meter Installation Charges Curtailment Plan Tariff Backflow Prevention Tariff Best Management Practices ("BMP") Tariff

Direct Testimony of Del Smith Docket No. W-02060A-12-0356 Page 1

INTRODUCTION

- Q. Please state your name and business address.
- A. My name is Del Smith. My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. By whom are you employed and what is your position?

- A. I am employed by the Arizona Corporation Commission (the "Commission") in its Utilities Division. My title is Engineering Supervisor.
- Q. Briefly describe your responsibilities as Engineering Supervisor.
- A. In my capacity as Engineering Supervisor, I provide recommendations and technical assistance to the Commissioners and to other staff members on matters that come before the Commission involving utilities such as the Cordes Lakes Water Company ("Cordes Lakes" or "Company") and other water service providers operating in the State. In addition, I am responsible for supervising other Staff members who work in the Engineering Section of the Utilities Division. Those Staff members include water and wastewater engineers, electrical engineers and an information technology specialist.

Q. Please describe your educational background and professional experience.

A. I graduated from Arizona State University in 1976 with a Bachelor of Science Degree in Engineering Technology. Prior to joining the Commission in 1985 as a Utilities Consultant, I had worked for a telephone operating company for twelve years where I held positions in network planning and design. Since joining the Commission, I have worked on hundreds of issues that have come before this Commission.

Direct Testimony of Lel Smith Docket No. W-02060A-12-0356 Page 2

PURPOSE OF TESTIMONY

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- Q. Were you assigned to provide the Utilities Division Staff's ("Utilities Staff" or "Staff") engineering analysis and recommendation for Cordes Lakes in this proceeding?
- A. Yes. I reviewed the Company's application and responses to data requests, and I visited the water system on November 14, 2012. This testimony and its attachment present Staff's engineering evaluation.

ENGINEERING REPORT

- Q. Please describe the attached Engineering Report, Exhibit DS.
- A. Exhibit DS presents details and Staff's analysis and findings, and is attached to this direct testimony. Exhibit DS contains the following major topics: (1) a description and analysis of the water system, (2) water use, (3) growth, (4) compliance with the rules of the Arizona Department of Environmental Quality, Arizona Department of Water Resources, and the Commission, and (5) depreciation rates.

 Staff's conclusions and recommendations from the Engineering Report are contained in

Q. Does this conclude your direct testimony?

the "Executive Summary".

A. Yes, it does.



ENGINEERING REPORT FOR CORDES LAKES WATER COMPANY

DOCKET NO. W-02060A-12-0356

FEBRUARY 8, 2013

CONCLUSIONS

- 1. According to the Arizona Department of Environmental Quality ("ADEQ") the Cordes Lakes Water Company ("Cordes Lakes" or "Company") water system has no major deficiencies and is delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4.
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A. INTRODUCTION AND LOCATION OF COMPANY

On August 6, 2012, Cordes Lakes Water Company ("Cordes Lakes" or "Company") filed a rate application with the Arizona Corporation Commission ("ACC" or "Commission"). The Company's existing rates were ordered in Commission Decision No. 70170 issued February 27, 2008. The Cordes Lakes water system serves the Cordes Lakes subdivision east of Interstate Highway 17 in Cordes Junction. Figure 1 shows the location of the Company within Yavapai County and Figure 2 delineates the approximate two square miles of certificated service area. The ACC Utilities Division Staff ("Utilities Staff" or "Staff") engineering review and analysis of the pending application is presented in this report.

Figure1

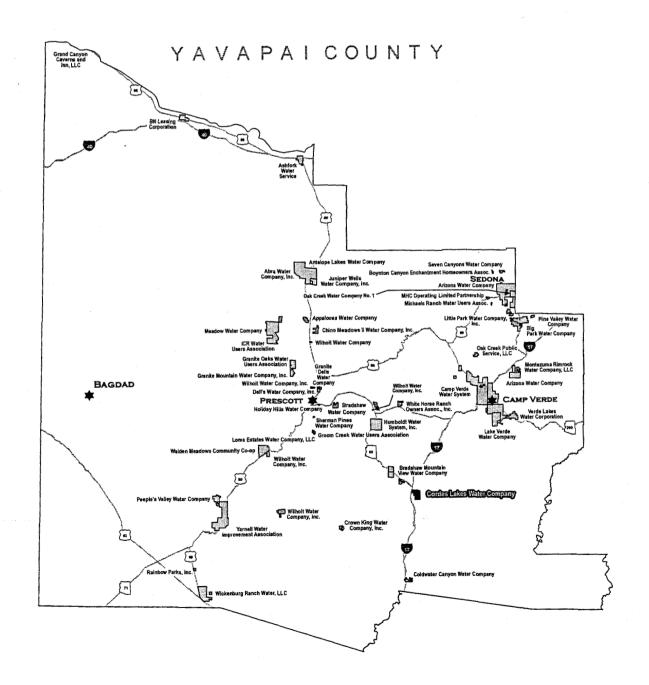
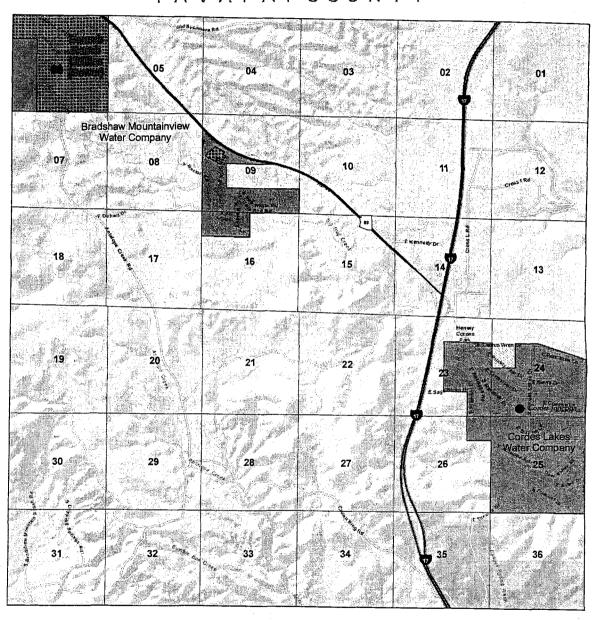


Figure2

YAVAPAICOUNTY



B. DESCRIPTION OF THE WATER SYSTEMS

The plant facilities were visited on November 14, 2012, by Staff members Mary Rimback and Del Smith. Staff was accompanied by Neil and Brad Folkman, owners of the Company and Richard Ross the water system's operator. The Cordes Lakes water system has four active pumping sites consisting of four active wells and five active storage tanks. The system also has two active pumping stations and a distribution system serving over 1,300 customers. Figure 3 provides a process schematic for the water system. Table A below shows the plant facilities summary.¹

Table A. Plant Facilities Summary

		Publi	c Water System	m ("PWS") No.	. 13-023			
Location	POE#1	POE #2	POE #3 ²	POE #4	POE #5	Booster Stations		
	Point of Entry ("POE")					#1 ('A' Tract)	#2(lot 1545)	#3 (lot 2115) ³
Well ADWR #	55-690346	55-518196	55-609234	55-609347	55-565855	NA	NA	
Casing Size (inch)	14	_8	6	12	10	NA	NA	1
Casing Depth (feet)	unknown	380	343	500	343	NA	NA	
Meter Size (inch)	3	3	3	. 3	3	NA	NA	
Pump Size (HP)	(1) 7.5	(1) 7.5	(1) 2	(1) 7.5	(1) 10	NA	NA	
Pump Yield (GPM)	65	95	12	94	65	NA	NA	
Well Yield (GPM)	85	86	0	100	45	NA	NA	
Storage tank (gallons)	(2) 45,000	(1) 30,000	(1) 16,000	(1) 30,000	(1) 100,000	NA	NA	
Booster Pumps (HP)	(2) 7.5	(2) 7.5	(2) 5	(2) 10	(2) 7.5	(2) 5	(2) 5	
Pressure Tanks (gallons)	(1) 5,000	(1) 3,000	(1) 2,000	(1) 5,000	(1) 5,000	(1) 500	(1) 500	
Chlorinators	Yes	Yes	No	Yes	Yes	NA	NA	
Pump House	8'x 8' wood	8'x 8' block	10'x 12' wood	12'x12' block	8'x 8' wood	NA	NA	
Fencing (chain link)	Fencing	Fencing	Fencing	Fencing	Fencing	Fencing	Fencing	Fencing
	Distribution	Mains			C	ustomer Me	ters	
Size (in inches)	Material	Lengt	n (in feet)	S	Size (in inches)		Qua	intity
4	PVC	16	8,100		3/4		14	101
6	PVC	23	0,040		1			5

³ Booster Station #3 was disconnected from the system in 2007, all plant has been removed from the site.

¹ The plant information presented in Table A was provided in the application and during Staff's site visit.

The plant items listed for POE #3 were disconnected from the system in 2007 and left in-place at the well site.

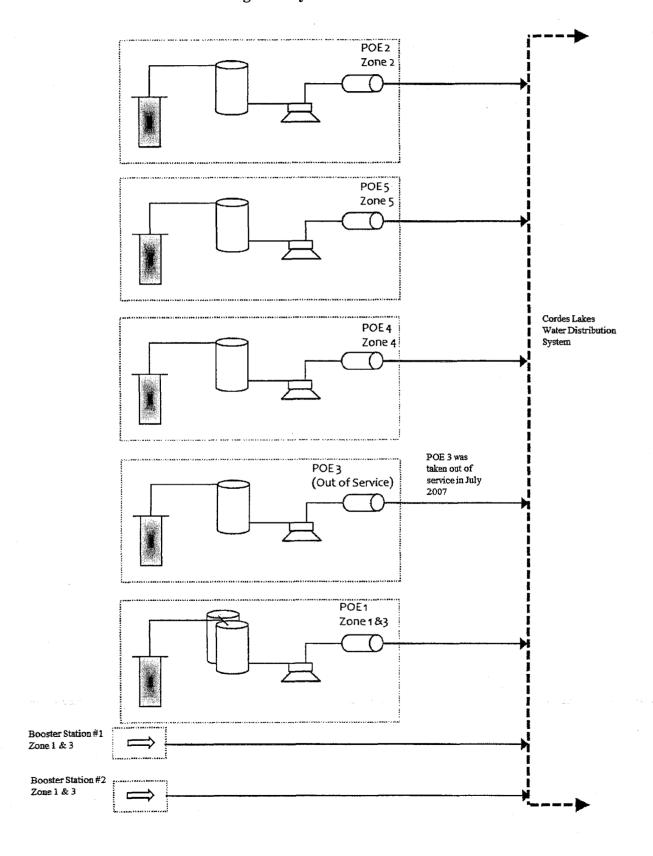


Figure 3 System Schematic

C. WATER USE

Water Sold

Figure 4 represents the water consumption data for the test year ending December 31, 2011, provided by the Company in its water use data sheet. Customer consumption included a high monthly water use of 198 gallons per day ("GPD") per connection in June, and the low water use was 95 GPD per connection in December. The average annual use was 138 GPD per connection.

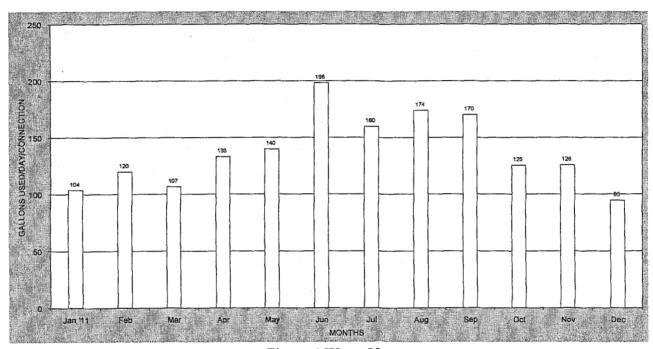


Figure 4 Water Use

Non-account Water

Non-account water should be 10 percent or less. It is important to be able to reconcile the difference between water sold and the water produced by the source. A water balance will allow a company to identify water and revenue losses due to leakage, theft and flushing.

The Company reported 87,375,000 gallons pumped and 65,097,000 gallons sold during the 2011 test year, resulting in a water loss of 25.5 percent. In its prior rate case the Company reported a 10.1 percent water loss during the 2006 test year and was ordered to monitor its water system closely and take action to ensure the loss remained 10 percent or less in the future. If the water loss at any time before the next rate case exceeded 10 percent, the Company was further ordered to prepare a plan to reduce water loss to less than 10 percent, or prepare a report containing a detailed analysis and explanation demonstrating why a water loss reduction to 10 percent or less was not feasible or cost effective. A copy of either the reduction plan or the feasibility report was to be filed with the Commission's Docket Control as a compliance item.

The following table shows that the Company's non-account water has steadily increased since 2006.

Year	Gallons Sold	Gallons Pumped	Non-account Water
2006	74,133,000	82,488,000	10.1%
2007	76,778,000	86,698,000	11.4%
2008	71,504,000	86,684,000	17.5%
2009	74,682,000	89,325,000	16.4%
2010	64,023,000	83,594,000	23.4%
2011	65 097 000	87 375 000	25.5%

Table B. Non-Account Water

On February 22, 2012, Cordes Lakes filed a water loss reduction plan. According to the plan the Company intends to implement the following in 2012:

- Monitor Water pumped versus water delivered to customers on a monthly basis;
- Begin to identify those portions of the Company's distribution system in most need of replacement, including all mains and storage facilities, and develop a five year capital improvement plan;
- Look for and eliminate any unauthorized connections; and,
- Test all water meters and repair or replace defective meters.

The Company would like to establish a surcharge mechanism in the pending rate case to hire a leak detection company, to pay for leak repairs and to pay for the repair and replacement of defective meters. The Company proposes to spend \$30,000 in 2013 and another \$30,000 in 2014 on leak repairs and \$10,000 each year for three years beginning in 2012 on meter repair and replacement. These proposed expenditure levels are a good starting point. However, the Company should monitor its water loss closely and adjust its plan if needed. This does not imply a specific treatment of rate base for rate making purposes in the Company's future rate filings.

System Analysis

Storage and Production

Based on the data provided by the Company, the system's current well production capacity is 290 GPM⁴ and storage capacity is 250,000 gallons⁵. The system had 1,295 connections during the test year peak month of June 2011. Staff concludes that the Company's current well production and storage capacities are adequate to serve the present customer base and reasonable growth.⁶

⁴ Staff used the lesser number listed for pump yield versus well yield to determine well/source production capacity.

⁵ Staff reduced total storage to remove the 16,000 gallon storage tank at abandoned well site POE #3.

⁶ Staff did not include a fire flow requirement in its capacity calculation.

Hydropneumatic (Pressure) Tanks

The Cordes Lakes water system uses multiple pressure tanks to maintain adequate water pressure through three pressure zones in its distribution system. Correct sizing of these pressure tanks is important because the size of the tank directly determines the frequency of pump cycling (more on-off cycling of the pump may shorten the life of the pump). The Cordes Lakes water system does not have adequate pressure tank capacity. Staff recommends that the Company closely monitor its water system to ensure that pump over-cycling does not occur due to inadequate pressure tank capacity. Staff further recommends that prior to filing its next rate case the Company review the sizing of its pressure tanks and file, with the Commission's Docket Control as a compliance item in this docket, the results of its review including actions the Company plans to take to prevent pump over-cycling.

D. GROWTH

Based on customer data obtained from annual reports the Company submits to the Commission, the number of customers served by the Company has declined every year since 2006 the peak number of customers each year declined from 1,342 to 1,303. According to the Company no new meters were installed in 2011. Unless the economic climate improves the number of customers served by the Company could continue to decline (see Figure 5 below).

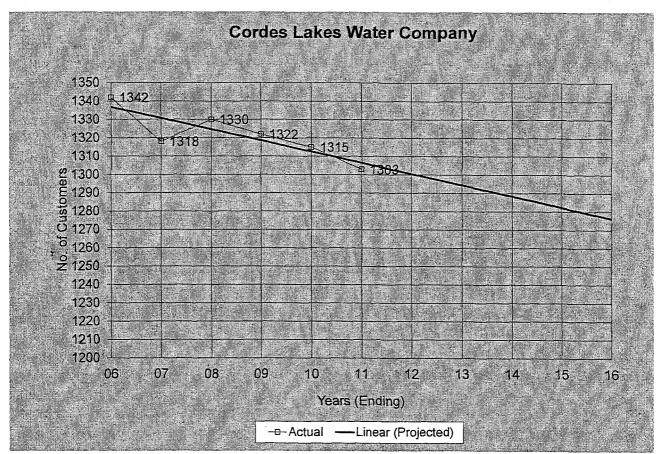


Figure 5 Growth Projection

ARIZONA DEPARTMENT **OF** ENVIRONMENTAL QUALITY ("ADEQ") E. **COMPLIANCE**

Compliance

ADEQ regulates the Cordes Lakes water system under Public Water System Identification ("PWS ID") No. 13-023. According to ADEQ the Cordes Lakes water system has no major deficiencies and is delivering water that meets water quality standards required by 40 CFR 141/Arizona Administrative Code, Title 18, Chapter 4 and the PWS is in compliance.⁷

Water Testing Expense

The Company is subject to mandatory participation in ADEQ's Monitoring Assistance Program ("MAP").⁸ Therefore the system is only required to obtain distribution samples, and any increased monitoring parameters identified through the MAP sampling. The Company reported its water testing expense during the test year at \$1,806, less the MAP fee. Staff has reviewed the Company's testing expense and has recalculated the expense. Table B below shows Staff's annual water testing expense estimate of \$5,858 with participation in the MAP program.

Table B. Water Testing Cost

Monitoring	Cost per test	Quantity of tests per 3 years	Annual Testing Cost
Coliform (Monthly)	\$26.25	108 (Note 1)	\$945
MAP	MAP	MAP	\$3,622 (Note 3)
Lead & Copper (Triennially)	\$43	30	\$430
DBPs (Annually)	\$861 (Note 2)	3	\$861
Total Testing Cost	-	•	\$5,858

- Notes: 1) Cordes Lakes is currently taking three Total Coliform samples per month.
 - 2) Cordes Lakes is required to take four DBP (TTHM + HAA5) samples annually.
 - 3) The ADEQ MAP invoice for Calendar Year 2011 was \$3,621.84.

⁷ ADEQ Drinking Water Compliance Status Report, dated October 2, 2012.

⁸ Participation in the MAP program is mandatory for water systems, which serve less than 10,000 persons (approximately 3,300 service connections).

See Schedule E-2 in the Application.

F. ARIZONA DEPARTMENT OF WATER RESOURCES ("ADWR") COMPLIANCE

Compliance

Cordes Lakes is not within an Active Management Area, and consequently is not subject to ADWR reporting and conservation requirements. ADWR has determined that the Company is currently compliant with departmental requirements governing water providers and/or community water systems.¹⁰

Well Ownership¹¹

Well Reg. No.	Location (POE #)	Registered Owner
55-609346	1	Cordes Lakes Water Co
55-518196	2	Cordes Lakes Water Co
55-609234 (Note 1)	3	JA Bren
55-609347	4	Cordes Lakes Water Co
55-565855	5	Cordes Lakes Water Co

Note: 1) Well taken out of service in 2007.

G. ACC COMPLIANCE

A check with the Commission's Utilities Division Compliance Section showed that there are currently no delinquent compliance items for Cordes Lakes. 12

H. DEPRECIATION RATES

In the prior rate case, the Company adopted Staff's typical and customary water depreciation rates. These rates are presented in Table C and it is recommended that the Company continue to use these depreciation rates by individual National Association of Regulatory Utility Commissioners category.

TABLE C
TYPICAL DEPRECIATION RATES FOR WATER COMPANIES

NARUC Account No.	Depreciable Plant	Average Service Life (Years)	Annual Accrual Rate (%)
304	Structures & Improvements	30	3.33
305	Collecting & Impounding Reservoirs	40	2.50
306	Lake, River, Canal Intakes	40	2.50
307	Wells & Springs	30	3.33
308	Infiltration Galleries	15	6.67

¹⁰ Per ADWR Water Provider Compliance Report dated October 22, 2012.

¹¹ ADWR Well Registry Report Run Date: October 30, 2012.

¹² Per ACC compliance status check dated August 9, 2012.

309	Raw Water Supply Mains	50	2.00
310	Power Generation Equipment	20	5.00
311	Pumping Equipment	8	12.5
320	Water Treatment Equipment		
320.1	Water Treatment Plants	30	3.33
320.2	Solution Chemical Feeders	5	20.0
330	Distribution Reservoirs & Standpipes		20.0
330.1	Storage Tanks	45	2.22
330.2	Pressure Tanks	20	5.00
331	Transmission & Distribution Mains	50	2.00
333	Services	30	3.33
334	Meters	12	8.33
335	Hydrants	50	2.00
336	Backflow Prevention Devices	15	6.67
339	Other Plant & Misc Equipment	15	6.67
340	Office Furniture & Equipment	15	6.67
340.1	Computers & Software	5	20.00
341	Transportation Equipment	5	20.00
342	Stores Equipment	25	4.00
343	Tools, Shop & Garage Equipment	20	5.00
344	Laboratory Equipment	10	10.00
345	Power Operated Equipment	20	5.00
346	Communication Equipment	10	10.00
347	Miscellaneous Equipment	10	10.00
348	Other Tangible Plant		

NOTES:

- 1. These depreciation rates represent average expected rates. Water companies may experience different rates due to variations in construction, environment, or the physical and chemical characteristics of the water.
- 2. Acct. 348, Other Tangible Plant may vary from 5% to 50%. The depreciation rate would be set in accordance with the specific capital items in this account.

I. OTHER ISSUES

1. Service Line and Meter Installation Charges

Cordes Lakes proposed an increase in the amount it would charge going forward for service line and meter installations.¹³ Service line and meter installation charges are refundable advances and the charges the Company proposed are within the typical range for these charges.¹⁴ The Company's current and proposed charges include separate service line and meter charges. Staff recommends

¹³ See "Additions to Rate Increase Application" submitted on November 8, 2012.

¹⁴ Except for the 6-inch meter where the Company proposed a slightly higher charge.

that the charges listed under "Company Proposed and Staff's Recommendation" in Table D be adopted.

Table D. Service Line and Meter Installation Charges

	Present Charges			Company Proposed and Staff's Recommendation		
Meter Size	Service Line Charge	Meter Charge	Total Charge	Service Line Charge	Meter Charge	Total Charge
5/8 x 3/4-inch	-	-	_	-	-	-
3/4-inch	\$355	\$165	\$520	\$426	\$198	\$624
Ì-inch	\$405	\$205	\$610	\$486	\$246	\$732
1-1/2-inch	\$440	\$415	\$855	\$528	\$498	\$1,026
2-inch	\$600	\$915	\$1,515	\$720	\$1,098	\$1,818
3-inch	\$775	\$1,420	\$2,195	\$930	\$1,764	\$2,694
4-inch	\$1,110	\$2,250	\$3,360	\$1,332	\$2,700	\$4,032
6-inch	\$1,670	\$4,445	\$6,115	\$2,000	\$5,350	\$7,350

Notes: 1) The Company reported that it has no $5/8 \times 3/4$ inch meters.

2. Curtailment Plan Tariff

The Company has an approved curtailment tariff on file with the Commission.

3. Backflow Prevention Tariff

The Company has an approved backflow tariff on file with the Commission.

4. Best Management Practices ("BMP") Tariff

Staff recommends that the Company file with Docket Control, as a compliance item in this docket and within 45 days of the effective date of a decision in this proceeding, at least five BMPs in the form of tariffs that substantially conform to the templates created by Staff for Commission's review and consideration. The templates created by Staff are available on the Commission's website at http://www.azcc.gov/Divisions/Utilities/forms.asp.

Staff further recommends that a maximum of two BMPs may come from the "Public Awareness/Public Relations" or "Education and Training" categories. The Company may request cost recovery of the actual costs associated with the BMPs implemented in its next general rate application.

5. Service Outside Certificated Service Area

The Company is currently providing service to customers outside its Certificate of Convenience and Necessity ("CC&N") in the Southwest Quarter of the Northwest Quarter of Section 24, Township 11 North, Range 2 East of the Gila and Salt River Base and Meridian, Yavapai County, Arizona. Staff recommends that the Company file an application to extend its CC&N to include this area within 90 days of the effective date of a decision in this proceeding.

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH

Commissioner



IN THE MATTER OF THE APPLICATION OF)	
CORDES LAKES WATER COMPANY FOR)	
AN INCREASE IN ITS RATES)	
) -	

DOCKET NO W-02060A-12-0356

DIRECT TESTIMONY OF

JOHN A. CASSIDY

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

FEBRUARY 8, 2013

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EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

The direct testimony of Staff witness John A. Cassidy addresses the following issues:

<u>Capital Structure</u> – Staff recommends that the Commission adopt a capital structure for Cordes Lakes Water Company ("Cordes Lakes" or "Company") for this proceeding consisting of 0.0 percent debt and 100.0 percent equity.

Cost of Equity – Staff recommends that the Commission adopt a 9.1 percent return on equity ("ROE") for the Company. Staff's estimated ROE for the Company is based on the average of its discounted cash flow method ("DCF") and capital asset pricing model ("CAPM") cost of equity methodology estimates for the sample companies of 8.2 percent for the CAPM and 8.8 percent for DCF. Staff's recommended ROE includes an upward economic assessment adjustment of 60 basis points.

<u>Cost of Debt</u> – Staff recommends that the Commission adopt a 0.0 percent cost of debt for the Company, as the Company has no debt in its capital structure.

Overall Rate of Return – Staff recommends that the Commission adopt a 9.1 percent overall rate of return.

Company-Proposed Cost of Capital – The Company's application does not present testimony pertaining to the cost of capital. Schedule A-1 of the application shows the requested overall rate of return as 8.0 percent. Schedule D-1 "Summary of Cost of Capital" of the application shows a capital structure comprised of only \$18,170 for customer deposits at a 6.0 percent cost rate. Schedule E-1 "Comparative Balance Sheet" of the application shows \$651,634 for total shareholders' equity. Staff has calculated the capital structure implied by the Company's application comprised of 2.7 percent debt and 97.3 percent equity and has also calculated the implied ROE of 8.1 percent. Staff opposes including customer deposits as a component of the capital structure. The Commission has a long-standing record of treating customer deposits as a deduction in the calculation of rate base as opposed to the Company's proposed treatment.

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INTRODUCTION I.

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- Q. Please state your name, occupation, and business address.
- My name is John A. Cassidy. I am a Public Utilities Analyst employed by the Arizona Α. Corporation Commission ("Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. Briefly describe your responsibilities as a Public Utilities Analyst.

I am responsible for the examination of financial and statistical information included in A. utility rate applications and other financial matters, including studies to estimate the cost of capital component in rate filings used to determine the overall revenue requirement, and for preparing written reports, testimonies and schedules to present Staff's recommendations to the Commission on these matters.

Please describe your educational background and professional experience. Q.

I hold a Bachelor of Arts degree in History from Arizona State University, a Master of A. Library Science degree from the University of Arizona, and an MBA degree with an emphasis in Finance from Arizona State University. While pursuing my MBA degree, I was inducted into Beta Gamma Sigma, the National Business Honor Society. I have passed the CPA exam, but opted not to pursue certification. I have worked professionally as a librarian, financial consultant, tax auditor, and, as a former Commission employee, served as Staff's cost of capital witness in rate case evidentiary proceedings.

What is the scope of your testimony in this case? Q.

My testimony provides Staff's recommended capital structure, return on equity ("ROE") A. and overall rate of return ("ROR") for establishing the revenue requirements for Cordes Lakes Water Company's ("Cordes Lakes" or "Company") pending rate case application.

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Summary of Testimony and Recommendations

O. Briefly summarize how Staff's cost of capital testimony is organized.

Staff's cost of capital testimony is presented in eleven sections. Section I is this Section II discusses the concept of weighted average cost of capital introduction. ("WACC"). Section III presents the concept of capital structure and presents Staff's recommended capital structure for Cordes Lakes in this proceeding. Section IV presents Staff's cost of debt for Cordes Lakes. Section V discusses the concepts of ROE and risk. Section VI presents the methods employed by Staff to estimate Cordes Lakes' ROE. Section VII presents the findings of Staff's ROE analysis. Section VIII presents Staff's final cost of equity estimates for Cordes Lakes. Section IX presents Staff's ROR recommendation. Section X presents Staff's comments on the cost of capital aspects of the Company's application. Finally, section XI presents the conclusions.

Have you prepared any schedules to accompany your testimony? Q.

Yes. I prepared nine schedules (JAC-1 to JAC-9) that support Staff's cost of capital A. analysis.

What is Staff's recommended rate of return ("ROR") for Cordes Lakes? Q.

,**Α**. Staff recommends a 9.1 percent overall ROR, as shown in Schedule JAC-1. Staff's ROR recommendation is based on cost of equity estimates for the sample companies of 8.8 percent from the discounted cash flow method ("DCF") and 8.2 percent from the capital asset pricing method ("CAPM") estimation methodologies. Staff recommends adoption of a 60 basis point upward Economic Assessment Adjustment, resulting in a 9.1 percent return on equity.

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Cordes Lakes' Proposed Overall Rate of Return

- Q. Briefly summarize Cordes Lakes' proposed capital structure, cost of debt, ROE and overall ROR for this proceeding.
- A. Table 1 summarizes the Company's proposed capital structure, cost of debt, ROE and overall ROR in this proceeding:

Table 1

	Weight	Cost	Weighted Cost
Long-term Debt	2.7%	6.0%	0.2%
Common Equity	97.3%	8.1%	7.8%
Cost of Capital/ROR			8.0%

Cordes Lakes is proposing an overall rate of return of 8.0 percent.¹

II. THE WEIGHTED AVERAGE COST OF CAPITAL

- Q. Briefly explain the cost of capital concept.
- A. The cost of capital is the opportunity cost of choosing one investment over others with equivalent risk. In other words, the cost of capital is the return that stakeholders expect for investing their financial resources in a determined business venture over another business venture.

¹ The Company's application does not present testimony pertaining to the cost of capital. Schedule A-1 of the application shows the requested overall rate of return as 8.0 percent. Schedule D-1 "Summary of Cost of Capital" of the application shows a capital structure comprised of only \$18,170 for customer deposits at a 6.0 percent cost rate. Schedule E-1 "Comparative Balance Sheet" of the application shows \$651,634 for total shareholders' equity. Staff has calculated the capital structure implied by the Company's application comprised of 2.7 percent debt and 97.3 percent equity and has also calculated the implied ROE of 8.1 percent.

Q. What is the overall cost of capital?

A. The cost of capital to a company issuing a variety of securities (i.e., stock and indebtedness) is an average of the cost rates on all issued securities adjusted to reflect the relative amounts for each security in the company's entire capital structure. Thus, the overall cost of capital is the WACC.

Q. How is the WACC calculated?

A. The WACC is calculated by adding the weighted expected returns of a firm's securities.

The WACC formula is:

Equation 1.

$$WACC = \sum_{i=1}^{n} W_i * r_i$$

In this equation, W_i is the weight given to the i^{th} security (the proportion of the i^{th} security relative to the portfolio) and r_i is the expected return on the i^{th} security.

Calculation of the WACC is as follows:

WACC = 3.60% + 4.20%

WACC = 7.80%

WACC = (60% * 6.0%) + (40% * 10.5%)

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Q. Can you provide an example demonstrating application of Equation 1?

Yes. For this example, assume that an entity has a capital structure composed of 60

percent debt and 40 percent equity. Also, assume that the embedded cost of debt is 6.0

percent and the expected return on equity, i.e., the cost of equity, is 10.5 percent.

The weighted average cost of capital in this example is 7.80 percent. The entity in this

example would need to earn an overall rate of return of 7.80 percent to cover its cost of

The capital structure of a firm is the relative proportions of each type of security - short-

term debt, long-term debt (including capital leases), preferred stock and common stock--

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III. CAPITAL STRUCTURE

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Background

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Q. How is the capital structure expressed?

that are used to finance the firm's assets.

Please explain the capital structure concept.

A. The capital structure of a company is expressed as the percentage of each component of the capital structure (capital leases, short-term debt, long-term debt, preferred stock and

common stock) relative to the entire capital structure.

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As an example, the capital structure for an entity that is financed by \$20,000 of short-term debt, \$85,000 of long-term debt (including capital leases), \$15,000 of preferred stock and \$80,000 of common stock is shown in Table 2.

Table 2

Component			%
Short-Term Debt	\$20,000	(\$20,000/\$200,000)	10.0%
Long-Term Debt	\$85,000	(\$85,000/\$200,000)	42.5%
Preferred Stock	\$15,000	(\$15,000/\$200,000)	7.5%
Common Stock	\$80,000	(\$80,000/\$200,000)	40.0%
Total	\$200,000		100%

The capital structure in this example is composed of 10.0 percent short-term debt, 42.5 percent long-term debt, 7.5 percent preferred stock and 40.0 percent common stock.

Cordes Lakes' Capital Structure

- Q. What capital structure does Cordes Lakes propose?
- A. The Company proposes a capital structure composed of 2.7 percent debt and 97.3 percent common equity,² as of the December 31, 2011, test-year end date.
- Q. How does Cordes Lakes' capital structure compare to capital structures of publicly-traded water utilities?
- A. Schedule JAC-4 shows the capital structures of six publicly-traded water companies ("sample water companies" or "sample water utilities") as of December 2011. The

² Staff has inferred this to be the Company's proposed capital structure, based on Service Deposit debt of \$18,170 reported in Schedule D-10f the Company's application, and total stockholder's equity amounting to \$651,634 in Schedule E-1 of the Company's filing.

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average capital structure for the sample water utilities is comprised of approximately 51.6 percent debt and 48.4 percent equity.

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Staff's Capital Structure

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Q. What is Staff's recommended capital structure for Cordes Lakes?

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equity which reflects the Company's actual capital structure as of the December 31, 2011,

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the test year end, as shown in Schedule E-1 "Comparative Balance Sheet" of the

Staff recommends a capital structure composed of 0.0 percent debt and 100.0 percent

Company's application.

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IV. COST OF DEBT

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Q. What is the basis for the Company's proposed 6.0 percent cost of debt?

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The Company's proposed debt is comprised entirely of customer deposits. Arizona

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Administrative Code ("A.A.C") R14-2-403(B) provides for the Company to pay interest

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on customer deposits at 6 percent per annum.

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Q. Does the Commission normally treat customer deposits as a component of the capital structure?

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A. No. The Commission has a long-standing practice of treating customer deposits as a

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deduction in the calculation of rate base as opposed to as a component of the capital

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structure, and Staff advocates that the Commission continue its usual practice in this case.

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Thus, the Company has no debt in its capital structure.

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V. RETURN ON EQUITY

Background

Q. Please define the term "cost of equity capital."

A. The cost of equity is the rate of return that investors expect to earn on their investment in a business entity given its risk. In other words, the cost of equity to the entity is the investors' expected rate of return on other investments of similar risk. As investors have a wide selection of stocks to choose from, they will choose stocks with similar risks but higher returns. Therefore, the market determines the entity's cost of equity.

Q. Is there a correlation between interest rates and the cost of equity?

A. Yes, there is a positive correlation between interest rates and the cost of equity, as the two tend to move in the same direction. This relationship is reflected in the CAPM formula. The CAPM is a market-based model employed by Staff for estimating the cost of equity. The CAPM is further discussed in Section VI of this testimony.

Q. What has been the general trend of interest rates in recent years?

A. A chronological chart of interest rates is a good tool to show interest rate history and identify trends. Chart 1 graphs intermediate U.S. treasury rates from January 18, 2002, to January 27, 2012.

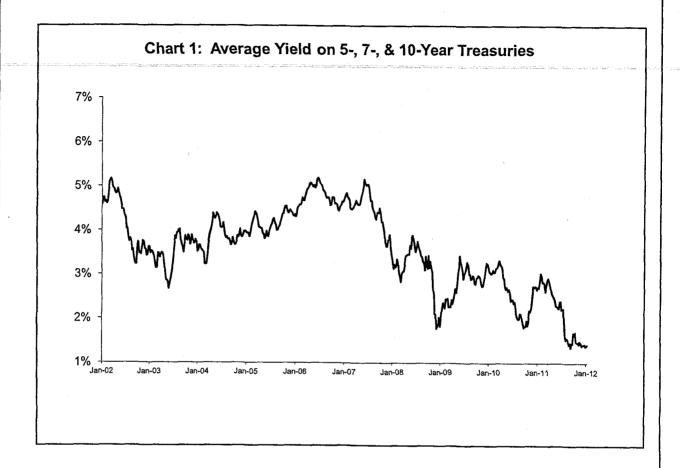


Chart 1 shows that intermediate-term interest rates trended downward from 2002 to mid-2003, trended upward through early-2008, trended downward through early-2009, trended upward through mid-2010, trended downward through late 2010, trended upward to mid-2011, and are currently trending down from the existing, relatively low rates.

Q. What has been the general trend in interest rates longer term?

A. U.S. Treasury rates from December 1961 - December 2011 are shown in Chart 2. The chart shows that interest rates trended upward through the mid-1980s and have trended downward over the last 25 years.

Chart 2: History of 5- and 10-Year Treasury Yields 20% 16% 12% 8% 0%

Source: Federal Reserve

Q. Do these trends suggest anything in terms of cost of equity?

A. Yes. As previously noted, interest rates and cost of equity tend to move in the same direction; therefore, the cost of equity has declined in the past 25 years.

Q. Do actual returns represent the cost of equity?

A. No. The cost of equity represents investors' expected returns and not realized returns.

in the market as a whole?

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Risk

Q. Please define risk in relation to cost of capital.

A. Risk, as it relates to an investment, is the variability or uncertainty of the returns on a particular security. Investors are risk averse and require a greater potential return to invest in relatively greater risk opportunities, i.e., investors require compensation for taking on additional risk. Risk is generally separated into two components. Those components are market risk (systematic risk) and non-market risk (diversifiable risk or firm-specific risk).

Is there any information available that leads to an understanding of the relationship

between the equity returns required for a regulated water utility and those required

Yes. A comparison of betas, a component of the CAPM discussed in Section VI, for the

water utility industry and the market provide insight into this relationship. In theory, the

market has a beta value of 1.0, with stocks bearing greater risk (less risk) than the market

having beta values higher than (lower than) 1.0, respectively. Furthermore, in accordance

with the CAPM, the cost of equity capital moves in the same direction as beta. Therefore,

because the average beta value $(0.71)^3$ for a water utility is less than 1.0, the required

return on equity for a regulated water utility is below that of the market as a whole.

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Q. What is market risk?

A. Market risk or systematic risk is the risk of an investment that cannot be reduced through diversification. Market risk stems from factors that affect all securities, such as recessions, war, inflation and high interest rates. Since these factors affect the entire market they cannot be eliminated through diversification. Market risk does not impact each security to the same degree. The degree to which a given security's return is affected

³ See Schedule JAC-7.

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by market fluctuations can be measured using Beta. Beta reflects the business risk and the financial risk of a security.

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O. Please define business risk.

5 6 A. Business risk is the fluctuation of earnings inherent in a firm's operations and environment, such as competition and adverse economic conditions that may impair its ability to provide returns on investment. Companies in the same or similar line of business tend to experience the same fluctuations in business cycles.

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Q. Please define financial risk.

Yes.

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A. Financial risk is the fluctuation of earnings, inherent in the use of debt financing, that may impair a firm's ability to provide adequate return; the higher the percentage of debt in a company's capital structure, the greater its exposure to financial risk.

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Q. Do business risk and financial risk affect the cost of equity?

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Q. Is a firm subject to any other risk?

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A. Yes. Firms are also subject to unsystematic or firm-specific risk. Examples of unsystematic risk include losses caused by labor problems, nationalization of assets, loss of a big client or weather conditions. Investors can eliminate firm-specific risk by holding a diverse portfolio; thus, it is not of concern to diversified investors.

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Q. How does Cordes Lakes' financial risk exposure compare to that of Staff's sample group of water companies?

A. JAC-4 shows the capital structures of the six sample water companies as of December 31, 2011, and Cordes Lakes' adjusted capital structure as of the end of the test year, December 31, 2011. As shown, the sample water utilities were capitalized with approximately 51.6 percent debt and 48.4 percent equity, while Cordes Lakes' capital structure consists of 0.0 percent debt and 100.0 percent equity. Thus, because Cordes Lakes' capital structure contains no debt, the Company has no exposure to financial risk.

Q. Is firm-specific risk measured by beta?

A. No. Firm-specific risk is not measured by beta.

Q. Is the cost of equity affected by firm-specific risk?

A. No. Since firm-specific risk can be eliminated through diversification, it does not affect the cost of equity.

Q. Can investors expect additional returns for firm-specific risk?

A. No. Investors who hold diversified portfolios can eliminate firm-specific risk and, consequently, do not require any additional return. Since investors who choose to be less than fully-diversified must compete in the market with fully-diversified investors, the former cannot expect to be compensated for unique risk.

ESTIMATING THE COST OF EQUITY

VI.

Introduction

Did Staff directly estimate the cost of equity for Cordes Lakes? Q.

No. Since Cordes Lakes is not a publicly-traded company, Staff is unable to directly A. estimate its cost of equity due to the lack of firm-specific market data. Instead, Staff estimated the Company's cost of equity indirectly, using a representative sample group of publicly traded water utilities as a proxy, taking the average of the sample group to reduce the sample error resulting from random fluctuations in the market at the time the information is gathered.

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What companies did Staff select as proxies, or comparables, for Cordes Lakes? Q.

Staff's sample consists of the following six publicly-traded water utilities: American A. States Water, California Water, Connecticut Water Services, Middlesex Water, Aqua America and SJW Corp. Staff chose these companies because they are publicly-traded and receive the majority of their earnings from regulated operations.

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What models did Staff implement to estimate Cordes Lakes' cost of equity? Q.

A. Staff used two market-based models to estimate the cost of equity for Cordes Lakes: the DCF model and the CAPM.

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Please explain why Staff chose the DCF and CAPM models. Q.

Staff chose to use the DCF and CAPM models because they are widely-recognized A. market-based models and have been used extensively to estimate the cost of equity. An explanation of the DCF and CAPM models follows.

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Discounted Cash Flow Model Analysis

- Q. Please provide a brief summary of the theory upon which the DCF method of estimating the cost of equity is based.
- A. The DCF method of stock valuation is based on the theory that the value of an investment is equal to the sum of the future cash flows generated from the aforementioned investment discounted to the present time. This method uses expected dividends, market price and dividend growth rate to calculate the cost of capital. Professor Myron Gordon pioneered the DCF method in the 1960s. The DCF method has become widely used to estimate the cost of equity for public utilities due to its theoretical merit and its simplicity. Staff used the financial information for the relevant six sample companies in the DCF model and averaged the results to determine an estimated cost of equity for the sample companies.

Q. Does Staff use more than one version of the DCF?

A. Yes. Staff uses two versions of the DCF model: the constant-growth DCF and the multi-stage or non-constant growth DCF. The constant-growth DCF assumes that an entity's dividends will grow indefinitely at the same rate. The multi-stage growth DCF model assumes the dividend growth rate will change at some point in the future.

The Constant-Growth DCF

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What is the mathematical formula used in Staff's constant-growth DCF analysis? O.

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The constant-growth DCF formula used in Staff's analysis is: A.

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Equation 2:

$$K = \frac{D_1}{P_0} + g$$

where:

= the cost of equity

 D_t = the expected annual dividend

the current stock price

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the expected infinite annual growth rate of dividends

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Equation 2 assumes that the entity has a constant earnings retention rate and that its earnings are expected to grow at a constant rate. According to Equation 2, a stock with a current market price of \$10 per share, an expected annual dividend of \$0.45 per share and an expected dividend growth rate of 3.0 percent per year has a cost of equity to the entity of 7.5 percent reflected by the sum of the dividend yield (0.45/10 = 4.5 percent) and the 3.0 percent annual dividend growth rate.

How did Staff calculate the expected dividend yield (D_1/P_0) component of the Q. constant-growth DCF formula?

Staff calculated the expected yield component of the DCF formula by dividing the A. expected annual dividend (D₁) by the spot stock price (P₀) after the close of market on January 23, 2013, as reported by MSN Money.

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Q. Why did Staff use the January 23 2013, spot price rather than a historical average stock price to calculate the dividend yield component of the DCF formula?

- A. The current, rather than historic, market price is used in order to be consistent with financial theory. In accordance with the Efficient Market Hypothesis, the current stock price is reflective of all available information on a stock, and as such reveals investors' expectations of future returns. Use of historical average stock prices illogically discounts the most recent information in favor of less recent information. The latter is stale and is representative of underlying conditions that may have changed.
- Q. How did Staff estimate the dividend growth (g) component of the constant-growth DCF model represented by Equation 2?
- A. The dividend growth component used by Staff is determined by the average of six different estimation methods, as shown in Schedule JAC-8. Staff calculated historical and projected growth estimates on dividend-per-share ("DPS"),⁴ earnings-per-share ("EPS")⁵ and sustainable growth bases.
- Q. Why did Staff examine EPS growth to estimate the dividend growth component of the constant-growth DCF model?
- A. Historic and projected EPS growth are used because dividends are related to earnings.

 Dividend distributions may exceed earnings in the short run, but cannot continue indefinitely. In the long term, dividend distributions are dependent on earnings.

⁴ Derived from information provided by Value Line.

⁵ Derived from information provided by Value Line.

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Q. How did Staff estimate historical DPS growth?

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A. Staff estimated historical DPS growth by calculating a compound annual DPS growth rate for each of its sample companies over the 10-year period, 2003-2012.⁶ As shown in

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Schedule JAC-5, the average historical DPS growth rate for the sample was 3.4 percent.

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Q. How did Staff estimate projected DPS growth?

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A. Staff calculated an average of the projected DPS growth rates for the sample water utilities from *Value Line* through the period, 2015-2017. The average projected DPS growth rate

is 3.7 percent, as shown in Schedule JAC-5.

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Q. How did Staff estimate historical EPS growth rate?

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Staff estimated historical EPS growth by calculating a compound annual EPS growth rate for each of its sample companies over the 10-year period, 2002-2011.⁷ As shown in

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Schedule JAC-5, the average historical EPS growth rate for the sample was 4.2 percent.

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Q. How did Staff estimate projected EPS growth?

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A. Staff calculated an average of the projected EPS growth rates for the sample water utilities from *Value Line* through the period, 2015-2017. The average projected EPS growth rate

is 7.0 percent, as shown in Schedule JAC-5.

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Q. How does Staff calculate its historical and projected sustainable growth rates?

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A. Historical and projected sustainable growth rates are calculated by adding their respective

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retention growth rate terms (br) to their respective stock financing growth rate terms (vs),

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as shown in Schedule JAC-6.

⁷ The 10-year historical EPS growth calculation covers the period, 2002-2011, as the 2012 annual EPS number for each sample has yet to be announced.

⁶ Staff updated its 10-year historical dividend growth calculation to cover the period, 2003-2012, as the annual dividend paid by each sample company in 2012 is known and measureable.

Q. What is retention growth?

A. Retention growth is the growth in dividends due to the retention of earnings. The retention growth concept is based on the theory that dividend growth cannot be achieved unless the company retains and reinvests some of its earnings. The retention growth is used in Staff's calculation of sustainable growth shown in Schedule JAC-6.

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Q. What is the formula for the retention growth rate?

A. The retention growth rate is the product of the retention ratio and the book/accounting return on equity. The retention growth rate formula is:

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Equation 3:

Retention Growth Rate = br

where:

b =the retention ratio (1 – dividend payout ratio)

r = the accounting/book return on common equity

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Q. How did Staff calculate the average historical retention growth rate (br) for the sample water utilities?

A. Staff calculated the mean of the 10-year average historical retention rate for each sample company over the period, 2002-2011. As shown in Schedule JAC-6, the historical average retention (br) growth rate for the sample is 2.9 percent.

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Q. How did Staff estimate its projected retention growth rate (br) for the sample water utilities?

A. Staff used the retention growth projections for the sample water utilities for the period, 2015-2017, from *Value Line*. As shown in Schedule JAC-6, the projected average retention growth rate for the sample companies is 4.4 percent.

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Q. When can retention growth provide a reasonable estimate of future dividend growth?

The retention growth rate is a reasonable estimate of future dividend growth when the retention ratio is reasonably constant and the entity's market price to book value ("market-to-book ratio") is expected to be 1.0. The average retention ratio has been reasonably constant in recent years. However, the market-to-book ratio for the sample water utilities is 2.1, notably higher than 1.0, as shown in Schedule JAC-7.

Q. Is there any financial implication of a market-to-book ratio greater than 1.0?

Yes. A market-to-book ratio greater than 1.0 implies that investors expect an entity to earn an accounting/book return on its equity that exceeds its cost of equity. The relationship between required returns and expected cash flows is readily observed in the fixed securities market. For example, assume an entity contemplating issuance of bonds with a face value of \$10 million at either 6 percent or 8 percent and, thus, paying annual interest of \$600,000 or \$800,000, respectively. Regardless of investors' required return on similar bonds, investors will be willing to pay more for the bonds if issued at 8 percent than if the bonds are issued at 6 percent. For example, if the current interest rate required by investors is 6 percent, then they would bid \$10 million for the 6 percent bonds and more than \$10 million for the 8 percent bonds. Similarly, if equity investors require a 9 percent return and expect an entity to earn accounting/book returns of 13 percent, the market will bid up the price of the entity's stock to provide the required return of 9 percent.

Q. How has Staff generally recognized a market-to-book ratio exceeding 1.0 in its cost of equity analyses in recent years?

- A. Staff has assumed that investors expect the market-to-book ratio to remain greater than 1.0. Given that assumption, Staff has added a stock financing growth rate (vs) term to the retention ratio (br) term to calculate its historical and projected sustainable growth rates.
- Q. Do the historical and projected sustainable growth rates Staff uses to develop its DCF cost of equity in this case continue to include a stock financing growth rate term?
- A. Yes.

Q. What is stock financing growth?

A. Stock financing growth is the growth in an entity's dividends due to the sale of stock by that entity. Stock financing growth is a concept derived by Myron Gordon and discussed in his book *The Cost of Capital to a Public Utility*. Stock financing growth is the product of the fraction of the funds raised from the sale of stock that accrues to existing shareholders (v) and the fraction resulting from dividing the funds raised from the sale of stock by the existing common equity (s).

⁸ Gordon, Myron J. The Cost of Capital to a Public Utility. MSU Public Utilities Studies, Michigan, 1974. pp 31-35.

Q. What is the mathematical formula for the stock financing growth rate?

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A. The mathematical formula for stock financing growth is:

Equation 4:

Stock Financing Growth = vs

where:

Fraction of the funds raised from the sale of stock that accrues
 to existing shareholders

s = Funds raised from the sale of stock as a fraction of the existing common equity

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A. Variable v is calculated as follows:

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Equation 5:

$$v = 1 - \left(\frac{book \ value}{market \ value}\right)$$

How is the variable ν presented above calculated?

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For example, assume that a share of stock has a \$30 book value and is selling for \$45. Then, to find the value of v, the formula is applied:

$$v = 1 - \left(\frac{30}{45}\right)$$

In this example, v is equal to 0.33.

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Q.

A. Variable *s* is calculated as follows:

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Equation 6:

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 $s = \frac{\text{Funds raised from the issuance of stock}}{\text{Total existing common equity before the issuance}}$

How is the variable s presented above calculated?

For example, assume that an entity has \$150 in existing equity, and it sells \$30 of stock. Then, to find the value of s, the formula is applied:

$$s = \left(\frac{30}{150}\right)$$

In this example, s is equal to 20.0 percent.

Q. What is the vs term when the market-to-book ratio is equal to 1.0?

A. A market-to-book ratio of 1.0 reflects that investors expect an entity to earn a book/accounting return on their equity investment equal to the cost of equity. When the market-to-book ratio is equal to 1.0, none of the funds raised from the sale of stock by the entity accrues to the benefit of existing shareholders, i.e., the term v is equal to zero (0.0). Consequently, the vs term is also equal to zero (0.0). When stock financing growth is zero, dividend growth depends solely on the br term.

Q. What is the effect of the vs term when the market-to-book ratio is greater than 1.0?

A. A market-to-book ratio greater than 1.0 reflects that investors expect an entity to earn a book/accounting return on their equity investment greater than the cost of equity. Equation 5 shows that, when the market-to-book ratio is greater than 1.0, the v term is also greater than zero. The excess by which new shares are issued and sold over book value per share of outstanding stock is a contribution that accrues to existing stockholders in the form of a higher book value. The resulting higher book value leads to higher expected earnings and dividends. Continued growth from the vs term is dependent upon the continued issuance and sale of additional shares at a price that exceeds book value per share.

Q. What vs estimate did Staff calculate from its analysis of the sample water utilities?

Staff estimated an average stock financing growth of 2.0 percent for the sample water

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utilities, as shown in Schedule JAC-6.

Q. What would occur if an entity had a market-to-book ratio greater than 1.0 as a result of investors expecting earnings to exceed its cost of equity, and subsequently experienced newly-authorized rates equal only to its cost of equity?

A. Ceteris paribus, holding all other factors constant, one would expect market forces to move the company's stock price lower, closer to a market-to-book ratio of 1.0, to reflect investor expectations of reduced expected future cash flows.

Q. If the average market-to-book ratio of Staff's sample water utilities were to fall to 1.0 due to authorized ROEs equaling their cost of equity, would inclusion of the vs term be necessary to Staff's constant-growth DCF analysis?

A. No. As discussed above, when the market-to-book ratio is equal to 1.0, none of the funds raised from the sale of stock by the entity accrues to the benefit of existing shareholders because the v term equals to zero and, consequently, the vs term also equals zero. When the market-to-book ratio equals 1.0, dividend growth depends solely on the br term. Staff's inclusion of the vs term assumes that the market-to-book ratio continues to exceed 1.0 and that the water utilities will continue to issue and sell stock at prices above book value with the effect of benefitting existing shareholders.

Q. What are Staff's historical and projected sustainable growth rates?

A. Staff's estimated historical sustainable growth rate is 4.9 percent based on an analysis of earnings retention for the sample water companies. Staff's projected sustainable growth

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rate is 6.5 percent based on retention growth projected by Value Line. Schedule JAC-6 1 2 presents Staff's estimates of the sustainable growth rate. 3 4 Q. What is Staff's expected infinite annual growth rate in dividends? 5 A. Staff's expected dividend growth rate (g) is 5.0 percent, which is the average of historical and projected DPS, EPS, and sustainable growth estimates. Staff's calculation of the 6 7 expected infinite annual growth rate in dividends is shown in Schedule JAC-8. 8 9 Q. What is Staff's constant-growth DCF estimate for the sample utilities? 10 A. Staff's constant-growth DCF estimate is 8.1 percent, as shown in Schedule JAC-3. 11 12 The Multi-Stage DCF Why did Staff implement the multi-stage DCF model to estimate Cordes Lakes' cost 13 Q. 14 of equity? 15 Staff generally uses the multi-stage DCF model to consider the assumption that dividends A. 16 may not grow at a constant rate. The multi-stage DCF uses two stages of growth, the first 17 stage (near-term) has a four-year duration, followed by a second stage (long-term) of 18 constant growth.

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Q. What is the mathematical formula for the multi-stage DCF?

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The multi-stage DCF formula is shown in the following equation:

Equation 7:

equity estimate.

$$P_0 = \sum_{t=1}^n \frac{D_t}{(1+K)^t} + \frac{D_n(1+g_n)}{K-g_n} \left[\frac{1}{(1+K)}\right]^n$$

Where: P_0 = current stock price

= dividends expected during stage 1

 $K = \cos t \text{ of equity}$

n = years of non - constant growth

= dividend expected in year n D_{r}

= constant rate of growth expected after year n g_n

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What steps did Staff take to implement its multi-stage DCF cost of equity model? Q.

First, Staff projected future dividends for each of the sample water utilities using near-A. term and long-term growth rates. Second, Staff calculated the rate (cost of equity) which equates the present value of the forecasted dividends to the current stock price for each of the sample water utilities. Lastly, Staff calculated an overall sample average cost of

How did Staff calculate near-term (stage-1) growth? Q.

The stage-1 growth rate is based on Value Lines's projected dividends for the next twelve A. months, when available, and on the average dividend growth (g) rate of 5.0 percent, calculated in Staff's constant DCF analysis for the remainder of the stage.

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Q. How did Staff estimate long-term (stage-2) growth?

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Staff calculated the stage-2 growth rate using the arithmetic mean rate of growth in Gross Domestic Product ("GDP") from 1929 to 2011. Using the GDP growth rate assumes that the water utility industry is expected to grow at the same rate as the overall economy.

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Q. What is the historical GDP growth rate that Staff used to estimate stage-2 growth?

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A. Staff used 6.5 percent to estimate the stage-2 growth rate.

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Q. What is Staff's multi-stage DCF estimate for the sample utilities?

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A. Staff's multi-stage DCF estimate is 9.5 percent, as shown in Schedule JAC-3.

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Q. What is Staff's overall DCF estimate for the sample utilities?

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A. Staff's overall DCF estimate is 8.8 percent. Staff calculated the overall DCF estimate by averaging the constant growth DCF (8.1%) and multi-stage DCF (9.5%) estimates, as

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shown in Schedule JAC-3.

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Capital Asset Pricing Model

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Q. Please describe the CAPM.

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CAPM model describes the relationship between a security's investment risk and its

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market rate of return. Under the CAPM, an investor requires the expected return of a

The CAPM is used to determine the prices of securities in a competitive market. The

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security to equal the rate on a risk-free security plus a risk premium. If the investor's

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expected return does not meet or beat the required return, the investment is not

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economically justified. The model also assumes that investors will sufficiently diversify

⁹ www.bea.doc.gov.

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their investments to eliminate any non-systematic or unique risk.¹⁰ In 1990, Professors Harry Markowitz, William Sharpe, and Merton Miller earned the Nobel Prize in Economic Sciences for their contribution to the development of the CAPM.

Q. Did Staff use the same sample water utilities in its CAPM and DCF cost of equity estimation analyses?

A. Yes. Staff's CAPM cost of equity estimation analysis uses the same sample water companies as its DCF cost of equity estimation analysis.

Q. What is the mathematical formula for the CAPM?

A. The mathematical formula for the CAPM is:

Equation 8:

$$K = R_f + \beta (R_m - R_f)$$

where:

 R_f = risk free rate

 R_m = return on market

 β = beta

 $R_m - R_f$ = market risk premium

K = expected return

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The equation shows that the expected return (K) on a risky asset is equal to the risk-free

interest rate (R_f) plus the product of the market risk premium (R_m - R_f) multiplied by beta

 (β) where beta represents the riskiness of the investment relative to the market.

¹⁰ The CAPM makes the following assumptions: 1) single holding period; 2) perfect and competitive securities market; 3) no transaction costs; 4) no restrictions on short selling or borrowing; 5) the existence of a risk-free rate; and 6) homogeneous expectations.

Q. What is the risk-free rate?

- A. The risk-free rate is the rate of return of an investment free of default risk.
- Q. What does Staff use as surrogates to represent estimations of the risk-free rates of interest in its historical and current market risk premium CAPM methods?
- A. Staff uses separate parameters as surrogates for the estimations of the risk-free rates of interest for the historical market risk premium CAPM cost of equity estimation and the current market risk premium CAPM cost of equity estimation. Staff uses the average of three (5-, 7-, and 10-year) intermediate-term U.S. Treasury securities' spot rates in its historical market risk premium CAPM cost of equity estimation, and the 30-year U.S. Treasury bond spot rate in its current market risk premium CAPM cost of equity estimation. Rates on U.S. Treasuries are largely verifiable and readily available.

Q. What does beta measure?

A. Beta is a measure of a security's price volatility, or systematic risk, relative to the market as a whole. Since systematic risk cannot be diversified away, it is the only risk that is relevant when estimating a security's required return. Using a baseline market beta coefficient of 1.0, a security having a beta value less than 1.0 will be less volatile (i.e., less risky) than the market. A security with a beta value greater than 1.0 will be more volatile (i.e., more risky) than the market.

Q. How did Staff estimate Cordes Lakes' beta?

A. Staff used the average of the *Value Line* betas for the sample water utilities as a proxy for the Company's beta. Schedule JAC-7 shows the *Value Line* betas for each of the sample water utilities. The 0.71 average beta coefficient for the sample water utilities is Staff's

estimated beta value for Cordes Lakes. A security with a beta value of 0.71 has less volatility than the market.

Q. What is the market risk premium $(R_m - R_f)$?

A. The market risk premium is the expected return on the market, minus the risk-free rate.

Simplified, it is the return an investor expects as compensation for market risk.

Q. What did Staff use for the market risk premium?

A. Staff uses separate calculations for the market risk premium in its historical and current market risk premium CAPM methods.

Q. How did Staff calculate an estimate for the market risk premium in its historical market risk premium CAPM method?

A. Staff uses the intermediate-term government bond income returns published in the Ibbotson Associates' *Stocks, Bonds, Bills, and Inflation 2012 Yearbook* to calculate the historical market risk premium. Ibbotson Associates calculates the historical risk premium by averaging the historical arithmetic differences between the S&P 500 and the intermediate-term government bond income returns for the period 1926-2011. Staff's historical market risk premium estimate is 7.2 percent, as shown in Schedule JAC-3.

Q. How did Staff calculate an estimate for the market risk premium in its current market risk premium CAPM method?

A.

Staff solves equation 8 above to arrive at a market risk premium using a DCF-derived expected return (K) of $12.87 (2.2 + 10.67^{11})$ percent using the expected dividend yield (2.2 percent over the next twelve months) and the annual per share growth rate (10.67 percent)

¹¹ The three to five year price appreciation is 50%. $1.50^{0.25}$ - 1 = 10.67%.

that *Value Line* projects for all dividend-paying stocks under its review¹² along with the current long-term risk-free rate (30-year Treasury note at 3.02 percent) and the market's average beta of 1.0. Staff calculated the current market risk premium as 9.8 percent,¹³ as shown in Schedule JAC-3.

Q. What is the result of Staff's historical market risk premium CAPM and current market risk premium CAPM cost of equity estimations for the sample utilities?

- A. Staff's cost of equity estimates are 6.4 percent using the historical market risk premium CAPM and 10.0 percent using the current market risk premium CAPM.
- Q. What is Staff's overall CAPM estimate for the sample utilities?
- A. Staff's overall CAPM cost of equity estimate is 8.2 percent which is the average of the historical market risk premium CAPM (6.4 percent) and the current market risk premium CAPM (10.0 percent) estimates, as shown in Schedule JAC-3.

VII. SUMMARY OF STAFF'S COST OF EQUITY ANALYSIS

- Q. What is the result of Staff's constant-growth DCF analysis to estimate the cost of equity for the sample water utilities?
- A. Schedule JAC-3 shows the result of Staff's constant-growth DCF analysis. The result of Staff's constant-growth DCF analysis is as follows:

$$k = 3.1\% + 5.0\%$$

$$k = 8.1\%$$

¹² January 25, 2013 issue date. ¹³ 12.87% = 3.02% + (1) (9.8%).

> Staff's constant-growth DCF estimate of the cost of equity for the sample water utilities is 8.1 percent.

Q.	What is the result of Staff's multi-stage DCF analysis to estimate of the cost of equity
	for the sample utilities?

Schedule JAC-9 shows the result of Staff's multi-stage DCF analysis. The result of Staff's multi-stage DCF analysis is:

Company	Equity Cost	
-	Estimate (k)	
American States Water	9.0%	
California Water	9.8%	
Aqua America	9.0%	
Connecticut Water	9.7%	
Middlesex Water	10.3%	
SJW Corp	9.2%	
Average	9.5%	

Staff's multi-stage DCF estimate of the cost of equity for the sample water utilities is 9.5 percent.

What is Staff's overall DCF estimate of the cost of equity for the sample utilities? Q.

Staff's overall DCF estimate of the cost of equity for the sample utilities is 8.8 percent. A. Staff calculated an overall DCF cost of equity estimate by averaging Staff's constant growth DCF (8.1 percent) and Staff's multi-stage DCF (9.5 percent) estimates, as shown in Schedule JAC-3.

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What is the result of Staff's historical market risk premium CAPM analysis to Q. estimate of the cost of equity for the sample utilities?

Schedule JAC-3 shows the result of Staff's CAPM analysis using the historical risk A. premium estimate. The result is as follows:

$$k = 1.3\% + 0.71 * 7.2\%$$

$$k = 6.4\%$$

Staff's CAPM estimate (using the historical market risk premium) of the cost of equity to the sample water utilities is 6.4 percent.

What is the result of Staff's current market risk premium CAPM analysis to Q. estimate the cost of equity for the sample utilities?

A. Schedule JAC-3 shows the result of Staff's CAPM analysis using the current market risk premium estimate. The result is:

$$k = 3.0\% + 0.71 * 9.8\%$$

$$k = 10.0\%$$

Staff's CAPM estimate (using the current market risk premium) of the cost of equity to the sample water utilities is 10.0 percent.

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Q. What is Staff's overall CAPM estimate of the cost of equity for the sample utilities?

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Q. What is Staff's overall CAPM estimate of the cost of equity for the sample utilities:

A. Staff's overall CAPM estimate for the sample utilities is 8.2 percent. Staff's overall CAPM estimate is the average of the historical market risk premium CAPM (6.4 percent) and the current market risk premium CAPM (10.0 percent) estimates, as shown in Schedule JAC-3.

Q. Please summarize the results of Staff's cost of equity analysis for the sample utilities.

A. The following table shows the results of Staff's cost of equity analysis:

Table 2

Method	Estimate
Average DCF Estimate	8.8%
Average CAPM Estimate	8.2%
Overall Average	8.5%

Staff's average estimate of the cost of equity to the sample water utilities is 8.5 percent.

VIII. FINAL COST OF EQUITY ESTIMATES FOR CORDES LAKES

- Q. Please compare Cordes Lakes' capital structure to that of the six sample water companies.
- A. The average capital structure for the sample water utilities is composed of 48.4 percent equity and 51.6 percent debt, as shown in Schedule JAC-4. Cordes Lakes' capital structure is composed of 100.0 percent equity and 0.0 percent debt. In this case, since Cordes Lakes' capital structure contains no debt, its stockholders have no exposure to financial risk. In contrast, the average sample water utilities' capital structure is more highly leveraged, and thus common stock shareholders in those sample companies are exposed to financial risk.

markets.

equity analysis?

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Q. Does Cordes Lakes' reduced financial risk affect its cost of equity?

Yes. As previously discussed, financial risk is a component of market risk and investors

require compensation for market risk. Since Cordes Lakes' financial risk exposure is less

than that of the average sample water companies, its cost of equity is lower than that of the

sample water companies. However, Staff is not recommending a downward financial risk

adjustment in this proceeding, as the Company does not have access to the capital

Did Staff consider factors other than the results of its technical models in its cost of

Yes. In consideration of the relatively uncertain status of the economy and the market that

currently exists, Staff is proposing an Economic Assessment Adjustment to the cost of

equity. In this case, Staff recommends a 60 basis point (0.6 percent) upward Economic

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Q. What is Staff's ROE estimate for Cordes Lakes?

Assessment Adjustment, as shown in Schedule JAC-3.

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19 20 A. Staff determined an ROE estimate of 9.1 percent for Cordes Lakes based on cost of equity estimates for the sample companies of 8.5 percent for both the CAPM and the DCF and adoption of a 60 basis point upward Economic Assessment Adjustment, as shown in Schedule JAC-3.

IX. RATE OF RETURN RECOMMENDATION

O. What overall rate of return did Staff determine for Cordes Lakes?

A. Staff determined a 9.1 percent ROR for the Company, as shown in Schedule JAC-1 and the following table:

Table 3

	Weight	Cost	Weighted Cost
Long-term Debt	0.0%	0.0%	0.0%
Common Equity	100.0%	9.1%	9.1%
Overall ROR			<u>9.1%</u>

X. STAFF RESPONSE TO COMPANY'S PROPOSED COST OF CAPITAL

Q. Please summarize the Company's cost of capital request.

A. The Company's application does not present testimony pertaining to the cost of capital. Schedule A-1 of the application shows the requested overall rate of return as 8.0 percent. Schedule D-1 "Summary of Cost of Capital" of the application shows a capital structure comprised of only \$18,170 for customer deposits at a 6.0 percent cost rate. Schedule E-1 "Comparative Balance Sheet" of the application shows \$651,634 for total shareholders' equity. Staff has calculated the capital structure implied by the Company's application comprised of 2.7 percent debt and 97.3 percent equity and has also calculated the implied ROE of 8.1 percent. As discussed in Section IV above, the Commission has a long-standing practice of treating customer deposits as a deduction in the calculation of rate base as opposed to as a component of the capital structure, and Staff advocates that the Commission continue its usual practice in this case. Thus, the Company has no debt in its capital structure. In summary, the Company has supported neither the capital structure nor the cost of equity implied in its application, and those proposals should be rejected.

Direct Testimony of John A Cassidy Docket No. W-02060A-12-0356 Page 37

XI. CONCLUSION

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- Q. Please summarize Staff's recommendations.
- A. Staff recommends that the Commission adopt a 9.1 percent overall rate of return¹⁴ for the Company based on a capital structure composed of 0.0 percent debt and 100.0 percent equity.

Q. Does this conclude your direct testimony?

A. Yes, it does.

 $^{^{14}}$ Sum of cost of equity estimate (8.5%) and economic assessment adjustment (0.6%).

Docket No. W-02060A-12-0356

Cordes Lakes Cost of Capital Calculation Capital Structure And Weighted Average Cost of Capital Staff Recommended and Company Proposed

[y]	[8]	<u>o</u>	[0]	
Description	Weight (%)	Cost	Weighted Cost	
Staff Recommended Structure Debt Common Equity Weighted Average Cost of Capital	0.0%	0.0%	0.0% 9.1% 9.1%	· · · · · · · · · · · · · · · · · · ·
Company Proposed Structure Debt Common Equity Weighted Average Cost of Capital	2.7% 97.3%	6.0%	0.2% 7.8% 8.0%	

[D] : [B] × [C]

Supporting Schedules: JAC-3 and JAC-4.

Note: Schedule D-1 filed in the Company's application reflects a test year capital structure ocnsisting only of \$18,170 of Service Deposit debt at a cost of 6 percent. The above Company proposed capital structure includes this debt component, and common equity of \$651,634, representing test year stockholder's equity as reported in the Company's Schedule E-1 Comparative Balance Sheet. Schedule A-1 of the Company's application shows 8.0% as the requested rate of return.

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Cordes Lakes Cost of Capital Calculation Final Cost of Equity Estimates Sample Water Utilities

Ð	8.1% 9.5% 8.8%	6.4%	10.0%	8.2%	8.5%	0.6%	0.0%	9.1%
	u 41'11 u	- 11	11					
[<u>0</u>	5.0% (Rp)	7.2%	9.8%		mates	djustment	stment	ROF
	+ + ×	×	×		quity Esti	ent Adjus	our risk adjus	
<u> </u>	3.1%	0.71	0.71	ı	Average of Overall Cost of Equity Estimates	Economic Assessment Adjustment	Financial risk adjustment	
	+	+	+		of Overa	Econom		
<u>18</u>	č	1.3%	3.0%		Average)		
[A]	DCF Method Constant Growth DCF Estimate Multi-Stage DCF Estimate Average DCF Estimate CAPM Method	Historical Market Risk Premium ³	Current Market Risk Premium ⁴	Average CAPM Estimate				

¹ MSN Money and Value Line

² Schedule JAC-8

³ Risk-free rate (Rf) for 5, 7, and 10 year Treasury rates from the U.S. Treasury Department at www.ustreas.gov

⁴ Risk-free rate (Rf) for 30 Year Treasury bond rate from the U.S. Treasury Department at www.ustreas.gov

⁵ Value Line

⁶ Historical Market Risk Premium (Rp) calculated from Ibbotson Associates SBBI 2012 Yearbook data

⁷ Testimony

Cordes Lakes Cost of Capital Calculation Average Capital Structure of Sample Water Utilities

[0]	Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
[2]	Common <u>Equity</u>	54.0%	46.7%	46.1%	42.9%	26.7%	44.3%	48.4%	100.0%	
[8]	Debt	46.0%	53.3%	53.9%	57.1%	43.3%	<u> 22.7%</u>	51.6%	ке 0.0%	
[A]	Company	American States Water	California Water	Aqua America	Connecticut Water	Middlesex Water	SJW Corp	Average Sample Water Utilities	Cordes Lakes - Actual Capital Structure	

Source:

Sample Water Companies from Value Line

Cordes Lakes Cost of Capital Calculation Growth in Earnings and Dividends Sample Water Utilities

Earnings Per Share Projected	4.7% 8.6% 9.1% 7.0%	
Earnings Per Share 2002 to 2011 <u>EPS</u> 1	5.1% 6.2% 7.3% 0.4% 3.7% 4.2%	
Dividends Per Share Projected	5.9% 3.4% 3.5% 3.0% 3.7%	
Dividends Per Share 2003 to 2012 <u>DPS^{1,2}</u>	3.9% 1.2% 1.7% 1.7% 4.4% 3.4%	
Company	American States Water California Water Aqua America Connecticut Water Middlesex Water SJW Corp Average Sample Water Utilities	
	Dividends Dividends Earnings Per Share Per Share 2003 to 2012 Projected 2002 to 2011 DPS ^{1,2} DPS ^{1,3} EPS ¹	Dividends Dividends Earnings Per Share Per Share Per Share 2003 to 2012 Projected 2002 to 2011 DPS ^{1,2} DPS ^{1,3} EPS ¹ Nater 3.9% 5.9% 5.1% 7.7% 4.5% 7.3% 1.7% 1.9% 2.4% 4.4% 3.0% 3.7% Vater Utilities 3.4% 4.2%

1 Value Line

² Value Line - Ten-year historical dividend growth updated from 2003-2012 as it is known and measureable.

³ Value Line -- Projected DPS growth covers the four-year period, 2012-2016.

Cordes Lakes Cost of Capital Calculation Sustainable Growth Sample Water Utilities

H	Sustainable Growth Projected <u>br + vs</u>	7.8%	7.0%	7.6%	No Projection	7.0%	3.3%	6.5%
(E)	Sustainable Growth 2002 to 2011 $\frac{br + vs}{}$	6.1%	4.4%	6.7%	3.2%	5.0%	3.8%	4.9%
[0]	Stock Financing Growth	2.5%	2.2%	2.3%	1.0%	3.7%	0.1%	2.0%
(C)	Retention Growth Projected	5.3%	4.8%	5.2%	No Projection	3.3%	3.2%	4.4%
[8]	Retention Growth 2002 to 2011	3.6%	2.2%	4.4%	2.2%	1.3%	3.7%	2.9%
[A]	Сотрапу	American States Water	California Water	Aqua America	Connecticut Water	Middlesex Water	SJW Corp	Average Sample Water Utilities

[B]: Value Line [C]: Value Line [D]: Value Line and MSN Money [E]: [B]+[D] [F]: [C]+[D]

Cordes Lakes Cost of Capital Calculation	Selected Financial Data of Sample Water Utilities
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<u>[6]</u>	Raw Beta <u>9raw</u> 0.52 0.52 0.53
_	тш <i>б</i> 1000000 о
日	Value Line Beta
[E]	Mkt To Book 2.3 1.7 2.8 2.2 1.6 1.7
[0]	Book Value 22.26 11.40 9.49 13.67 11.97 15.36
[0]	Spot Price 1/23/2013 51.03 19.35 26.99 29.76 19.52 26.77
[8]	Symbol AWR CWT WTR CTWS MSEX SJW
[A]	Company American States Water California Water Aqua America Connecticut Water Middlesex Water SJW Corp

[C]: Msn Money [D]: Value Line [E]: [C] / [D] [F]: Value Line [G]: (-0.35 + [F]) / 0.67

Cordes Lakes Cost of Capital Calculation Calculation of Expected Infinite Annual Growth in Dividends Sample Water Utilities

[B]	O.	3.4% 3.7% 4.2% 7.0% 6.5% 5.0%	
[A]	Description	DPS Growth - Historical ¹ DPS Growth - Projected ¹ EPS Growth - Historical ¹ EPS Growth - Projected ¹ Sustainable Growth - Historical ² Sustainable Growth - Projected ² Average	

1 Schedule JAC-5

2 Schedule JAC-6

Cordes Lakes Cost of Capital Calculation Multi-Stage DCF Estimates Sample Water Utilities

[A]	<u>(e)</u>	Ō	<u>[</u>	亘	Ē	Ξ	E
Company	Current Mkt.	Proje(cted Dividen	Projected Dividends ² (Stage 1 growth) (D,)	Irowth)	Stage 2 growth ³	Equity Cost Estimate (K) ⁴
	1/23/2013	ф	d ₂	ဗို	d.	!	nor the stamons of
American States Water	51.0	1.30	1.36	1.43	1.50	6.5%	9.0%
California Water	19.4	0.66	0.69	0.73	0.76	6.5%	9.8%
Aqua America	27.0	0.69	0.73	0.76	0.80	6.5%	80.6
Connecticut Water	29.8	0.98	1.03	1.08	1.14	6.5%	9.7%
Middlesex Water	19.5	0.77	0.81	0.85	0.89	6.5%	10.3%
SJW Corp	26.8	0.75	0.78	0.82	0.86	6.5%	9.2%

$$P_0 = \sum_{i=1}^{n} \frac{D_i}{(1+K)^i} + \frac{D_n(1+g_n)}{K-g_n} \left[\frac{1}{(1+K)}\right]^n$$

9.5% Average

= current stock price

Where: P_0

= dividends expected during stage 1 D_{i}

= cost of equity

= years of non - constant growth и

= dividend expected in year n $D_{"}$ = constant rate of growth expected after year n

^{1 [}B] see Schedule JAC-7

² Derived from Value Line Information

³ Average annual growth in GDP 1929 - 2011 in current dollars.

⁴ Internal Rate of Return of Projected Dividends

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner
BOB BURNS
Commissioner



IN THE MATTER OF THE APPLICATION OF CORDES LAKES WATER COMPANY FOR AN INCREASE IN ITS RATES

DOCKET NO W-02060A-12-0356

SURREBUTTAL

TESTIMONY

OF

JOHN A. CASSIDY

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

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EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

The Surrebuttal Testimony of Staff witness John A. Cassidy addresses the following issues:

<u>Capital Structure</u> – Staff continues to recommend that the Commission adopt a capital structure for Cordes Lakes Water Company ("Cordes Lakes" or "Company") for this proceeding consisting of 0.0 percent debt and 100.0 percent equity.

Cost of Equity – Staff recommends that the Commission adopt a 9.0 percent return on equity ("ROE") for the Company, a decrease from the 9.1 percent ROE Staff recommended in Direct Testimony. Staff's estimated ROE for the Company is based on the average of its discounted cash flow method ("DCF") and capital asset pricing model ("CAPM") cost of equity methodology estimates for the sample companies of 8.1 percent for the CAPM and 8.7 percent for the DCF. Staff's recommended ROE includes an upward economic assessment adjustment of 60 basis points.

<u>Cost of Debt</u> – Staff recommends that the Commission adopt a 0.0 percent cost of debt for the Company, as the Company has no debt in its capital structure.

Overall Rate of Return – Staff recommends that the Commission adopt a 9.0 percent overall rate of return, a decrease from the 9.1 percent ROE Staff recommended in Direct Testimony.

<u>Company-Proposed Cost of Capital</u> – The Company's Rebuttal Testimony proposes a 10.55 percent ROE, an increase from the 8.1 percent ROE it requested in its initial filing. This request should be rejected because it is not based on comprehensive cost of capital analysis. The Company's criticisms of Staff's ROE recommendation reflect a fundamental misunderstanding of the ROE analysis applied to regulated utilities.

Surrebuttal Testimony of John A Cassidy Docket No. W-02060A-12-0356 Page 1

I. INTRODUCTION

Q. Please state your name, occupation, and business address.

A. My name is John A. Cassidy. I am a Public Utilities Analyst employed by the Arizona Corporation Commission ("Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. Are you the same John A. Cassidy who filed Direct Testimony in this case?

A. Yes, I am.

Q. What is the purpose of your Surrebuttal Testimony in this rate proceeding?

A. The purpose of my Surrebuttal Testimony is to update Staff's cost of capital analysis and its recommendations regarding Cordes Lakes Water Company ("Cordes Lakes" or "Company") cost of capital, and to respond to the cost of capital Rebuttal Testimony of Company witness, Matthew J. Rowell ("Mr. Rowell's Rebuttal").

Q. Please explain how Staff's Surrebuttal Testimony is organized.

A. Staff's Surrebuttal Testimony is presented in four sections. Section I is this introduction. Section II discusses Staff's updated cost of capital analysis. Section III presents Staff's comments on the Rebuttal Testimony of the Company's cost of capital witness, Mr. Rowell. Lastly, Section IV presents Staff's recommendations.

II. COST OF EQUITY AND OVERALL RATE OF RETURN

- Q. Is Staff recommending a different capital structure for Cordes Lakes in its Surrebuttal Testimony than it did in Direct Testimony?
- A. No. Staff continues to recommend a capital structure consisting of 0.0 percent debt and 100.0 percent common equity.

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- Q. Has Staff updated its analysis concerning the Company's cost of equity ("COE") since filing Direct Testimony in this proceeding?
- Yes. Staff updated its analysis to include more recent market data. A.

Q. What is Staff's updated estimate for the COE?

- Staff's updated estimate for the COE is 8.4 percent. This figure is derived from cost of A. equity estimates which range from 8.7 percent for the discounted cash flow ("DCF") method to 8.1 percent for the capital asset pricing model ("CAPM") estimation methodologies, as shown in Surrebuttal Schedule JAC-3. In direct testimony, Staff's preliminary COE estimate was 8.5 percent.
- Q. In its Surrebuttal Testimony, does Staff continue to recommend the 60 basis point (0.6 percent) upward economic assessment adjustment to Cordes Lakes' cost of equity that it recommended in its Direct Testimony?
- Yes. A.

What ROE is Staff recommending for Cordes Lakes? Q.

- A. Staff recommends a 9.0 percent ROE. This figure represents Staff's updated 8.4 percent COE, derived from updated cost of equity estimates ranging from 8.7 percent for the DCF method to 8.1 percent for the CAPM estimation methodologies, and includes Staff's upward 60 basis point economic assessment adjustment.
- Q. Did Staff update its analysis concerning the Company's overall rate of return?
- A. Yes, the updated analysis is supported by Surrebuttal Schedules JAC-1 to JAC-9.

Surrebuttal Testimony of John A Cassidy Docket No. W-02060A-12-0356 Page 3

Q. Does Staff's updated cost of equity analysis result in a change to Staff's weighted 1 2 average cost of capital? Yes. Based upon its updated cost of equity analysis, Staff's weighted average cost of 3 A. 4 capital fell to 9.0 percent. In its Direct Testimony, Staff's weighted average cost of capital 5 had been 9.1 percent. 6 7 What overall rate of return is Staff recommending for Cordes Lakes? Q. 8 Staff recommends a 9.0 percent overall rate of return. Staff's recommendation is based on A. 9 an ROE of 9.0 percent, a cost of debt of 0.0, and a capital structure consisting of 0.0 percent debt and 100.0 percent common equity, as shown in Surrebuttal Schedule JAC-1. 10 11 12 Ш.

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- STAFF RESPONSE TO COMPANY WITNESS MATTHEW J. ROWELL
- Please summarize the capital structure, cost of equity and overall rate of return Q. proposed in Mr. Rowell's Rebuttal.
- Mr. Rowell's Rebuttal proposes a capital structure composed of 100 percent equity and a A. cost of equity of 10.55, which equates to a 10.55 percent overall rate of return.
- Q. Did Mr. Rowell sponsor direct cost of capital testimony in this docket?
- No. Mr. Rowell was engaged by the Company to assist in the preparation of Rebuttal A. Testimony subsequent to the filing of Staff's Direct Testimony in this docket.

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Q. Is the capital structure proposed in Mr. Rowell's Rebuttal the same capital structure initially proposed by the Company?

- A. No. As filed, the Company's Application originally proposed a capital structure consisting of 97.3 percent equity and 2.7 percent debt. In his Rebuttal Testimony, Mr. Rowell adopts Staff's recommended 100.0 percent equity capital structure.¹
- Q. For purposes of his Rebuttal Testimony, did Mr. Rowell perform any formal cost of capital analysis to support his proposed 10.55 percent ROE?
- A. No. Mr. Rowell simply gives consideration to the 10.55 percent ROE awarded Arizona Water Company, Eastern Group ("AWC") in Decision No. 73736 (dated February 20, 2013).²
- Q. In his Rebuttal Testimony, does Mr. Rowell attempt to justify a 10.55 percent ROE for Cordes Lakes on the grounds that (like AWC's Eastern Group) the Company faces the need for substantial rehabilitation of older plant?
- A. Yes.³

Q. Does Staff consider Mr. Rowell's claim in this regard to have merit?

A. No. In Direct Testimony filed by AWC witness Fredrick K. Schneider, it was established that installation of water mains in the AWC Eastern Group's Bisbee water system had begun in the late 1800s, and that the oldest water main still in service dated from 1901.⁴ Furthermore, Mr. Schneider testified that based on AWC's current replacement rate, it would take over 170 years to replace the existing Bisbee water infrastructure.⁵ In contrast,

¹ Rowell Rebuttal, p.3.

² Docket No. W-01445A-11-0310.

³ Rowell Rebuttal, p. 8, lines 15-18.

⁴ See Schneider Direct, Exhibit FKS-13 "Water Systems in the Eastern Group," p. 78 (Docket No. W-01445A-11-0310).

⁵ See Schneider Direct, p. 68, lines 10-12 (Docket No. W-01445A-11-0310).

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Cordes Lakes is a water utility which was granted a Certificate of Convenience and Necessity ("CC&N") in 1968, thus rendering its infrastructure to be less than fifty years old.⁶

- Q. In his Rebuttal Testimony, Mr. Rowell is critical of Staff for using two different risk-free (R_f) rates in its CAPM analyses. What is Staff's response?
- A. Staff incorporates two CAPM estimates into its cost of capital analyses, and as noted in Staff's Direct Testimony, utilizes separate parameters as surrogates for the risk-free rate in each.⁷ The CAPM is assumed to be a single holding period model,⁸ and in order to be reflective of an investor's holding period, Staff's historical market risk premium CAPM utilizes intermediate-term inputs. Specifically, Staff utilizes intermediate-term inputs for both the historical market risk premium component,⁹ as well as for its proxy of the intermediate-term risk-free rate (i.e., the average of the 5-, 7- and 10-year spot U.S. Treasury yields).¹⁰ Conversely, because Staff's current market risk premium is DCF-derived,¹¹ the inputs utilized by Staff in its current market risk premium CAPM are of a longer duration. The constant growth DCF model assumes that dividend growth (g) will continue indefinitely/infinitely,¹² and for this reason Staff utilizes as its risk-free rate the spot yield on the 30-year U.S. Treasury note.¹³

⁶ Decision No. 39646, dated September 13, 1968 (Docket No. U-2060).

⁷ Cassidy Direct, p. 29, lines

⁸ Cassidy Direct, p. 28, footnote 10.

⁹ Cassidy Direct, p. 30, lines 12-19.

¹⁰ Cassidy Direct, p.29, lines 8-12.

¹¹ Cassidy Direct, p. 30, line 23.

¹² Cassidy Direct, p. 15, lines 15-16; and p. 16, line 4.

¹³ Cassidy Direct, p. 29, lines 10-12.

Q. Mr. Rowell suggests that Staff has used two different values for the risk-free (R_f) rate in the same CAPM equation, and in so doing has not only abandoned the simple logic of high school algebra, but by inference, has purposefully understated its historical market risk premium CAPM estimate.¹⁴ Is this true?

A. No.

- Q. Since this is not true, how does Staff explain Mr. Rowell's assertion that when the risk-free (R_f) rate can have a "positive impact" on the COE estimate, "Staff plugs in a low estimate of RF (1.29%)," yet when the risk-free rate can have a "negative impact" on the COE, "Staff plugs in a high estimate of RF (4.66%)?"
- A. As shown in Equation 8 of Staff's Direct Testimony, ¹⁶ and as depicted below, the risk-free (R_f) rate does, in fact, appear twice in the CAPM formula:

$$K = R_f + \beta (R_m - R_f)$$

First, as a value to be added to the quantity, $[\beta(R_m - R_f)]$, and again, in the calculation of the market risk premium, $(R_m - R_f)$. However, as noted in Staff's Direct Testimony, ¹⁷ for purposes of its historical market risk premium CAPM, the market risk premium component is calculated by taking the difference between the historical annual arithmetic mean return on equity securities, as measured by the S&P 500, over the period 1926-2011, and the arithmetic mean intermediate-term government bond income return over that same period of time. Being that the market risk premium is a measure of the return equity investors expect as compensation for exposure to market risk, ¹⁸ quantifying an historical

¹⁴ Rowell Rebuttal, pp. 6-7.

¹⁵ Rowell Rebuttal, p.7, lines 2-5.

¹⁶ Cassidy Direct, p. 28, line 12.

¹⁷ Cassidy Direct, p. 30, lines 12-19.

¹⁸ Cassidy Direct, p. 30, line 6.

market risk premium necessitates using as inputs the average annual realized equity return on the one hand, and an average of the risk-free rate in effect over that same period of time on the other. Staff's historical market risk premium CAPM methodology utilizes this approach; thus, the 7.2 percent market risk premium shown in Schedule JAC-3 represents the difference between the 11.88 percent average annual total return on the S&P 500 and the 4.66 percent average annual intermediate-term government bond return covering the 85-year period, 1926-2011 (7.22% = 11.88% - 4.66%). Staff's utilization of a 1.3 percent spot intermediate-term risk-free rate as the other (R_f) value in the equation is consistent with estimating the expected market cost of equity utilizing the risk-free rate borne by investors in today's marketplace, calculated using the historical market risk premium discussed above.

Q. For purposes of its cost of capital analysis, how long has Staff employed the methodology discussed above to calculate its historical market risk premium CAPM COE estimate?

A. To my knowledge, Staff has employed its historical market risk premium CAPM methodology for over ten years.

Q. To the best of your knowledge, has a cost of capital witness testifying on behalf of a utility in another rate docket ever questioned the propriety of Staff's historical market risk premium methodology in the manner Mr. Rowell has done in his Rebuttal Testimony?

A. No.

¹⁹ Staff 's 7.2 percent historical market risk premium is rounded to a single digit.

Surrebuttal Testimony of John A Cassidy Docket No. W-02060A-12-0356 Page 8

Q. How does Staff respond to Mr. Rowell's assertion that Staff's analysis fails to address general economic conditions?²⁰

A. While it is true that Staff's Direct Testimony does not include a discussion of general economic conditions, consideration of general market conditions is inherently incorporated in the market based DCF and CAPM models used by Staff. Inputs (e.g., stock prices, dividends, GDP, et al.) into the DCF and CAPM models reflect general economic conditions through market forces. Use of market based CAPM and DCF models is also a superior way to achieve compliance with the underlying criteria established by *Hope and Bluefield* that Mr. Rowell's Rebuttal claims Staff's cost of capital analysis fails to satisfy.²¹ The Company's criticisms of Staff's ROE recommendation reflect a fundamental misunderstanding of the use of market based analyses as they apply to regulated utilities.

IV. STAFF RECOMMENDATIONS

- Q. What are Staff's recommendations for Cordes Lakes' cost of capital?
- A. Staff recommends the following for Cordes Lakes' cost of capital:
 - 1. A capital structure of 0.0 percent debt and 100.0 percent equity.
 - 2. A 0.0 percent cost of debt.
 - 3. A 9.0 percent return on equity (including a 0.6 percent (60 basis points) upward economic assessment adjustment).
 - 4. A 9.0 percent overall rate of return.

²⁰ Rowell Direct, p. 5, line 12.

²¹ Rowell Rebuttal, p. 4, lines 9-10. As enumerated in Mr. Rowell's Rebuttal, these critera consist of: Commensurate Earnings, Financial Integrity, Capital Attraction, Changing Level of Returns, and "End Result" Doctrine.

Surrebuttal Testimony of John A Cassidy Docket No. W-02060A-12-0356 Page 9

- 1 Q. Does this conclude your Surrebuttal Testimony?
 - A. Yes, it does.

2

Cordes Lakes Cost of Capital Calculation Capital Structure And Weighted Average Cost of Capital Staff Recommended and Company Proposed

<u>[</u>	Weighted . Cost	%0.0 %0.6 9.0%	0.0% 10.55% 10.55%
[0]	Cost	%0.0 %0.6	0.0%
[8]	Weight (%)	0.0%	0.0%
[A]	Description	Staff Recommended Structure Debt Common Equity Weighted Average Cost of Capital	Company Proposed Structure ¹ Debt Common Equity Weighted Average Cost of Capital

[D] × [B] × [C]

Supporting Schedules; JAC-3 and JAC-4.

Represents the Company's rebuttal position.

Intentionally left blank

Cordes Lakes Cost of Capital Calculation Final Cost of Equity Estimates Sample Water Utilities

[E]	上 7.9% <u>9.5%</u> 8.7%	k 6.2% <u>9.9%</u> 8.1%	8.4% 0.6% 0.0% 9.0%
	шни	II II II	
[Q]	9. 4.8%	(Rp) 7.2% ⁶ 10.0% ⁷	timates stment b-Total stment ROE
	+ +	x × ×	Equity Est nent Adju Sul risk adju
[5]	3.1%	β ⁵ 0.71 0.71	Average of Overall Cost of Equity Estimates Economic Assessment Adjustment Sub-Total Financial risk adjustment ROE
		+ + +	of Overa Economi
[8]		<u>Rf</u> 1.1% 2.8%	Average
[A]	DCF Method Constant Growth DCF Estimate Multi-Stage DCF Estimate Average DCF Estimate	CAPM Method Historical Market Risk Premium ³ Current Market Risk Premium ⁴ Average CAPM Estimate	

1 MSN Money and Value Line

2 Schedule JAC-8

3 Risk-free rate (Rt) for 6, 7, and 10 year Treasury rates from the U.S. Treasury Department at www.ustreas.gov

4 Risk-free rate (Rt) for 30 Year Treasury bond rate from the U.S. Treasury Department at www.ustreas.gov

5'Value Line

6 Historical Market Risk Premium (Rp) calculated from Ibbotson Associates SBBI 2012 Yearbook data

7 Testimony

Cordes Lakes Cost of Capital Calculation Average Capital Structure of Sample Water Utilities

					-	
[0]	Total	100.0%	100.0%	100.0%	100.0%	100.0%
[0]	Common <u>Equity</u>	54.0%	46.1% 42.9%	56.7% 44.3%	48.4%	100.0%
[8]	Debt	46.0% 53.3%	53.9% 57.1%	43.3%	51.6%	%0°0 €
[A]	Company	American States Water California Water	Aqua America Connecticut Water	Middlesex Water SJW Corp	Average Sample Water Utilities	Cordes Lakes - Actual Capital Structure 0.0%

Source:

Sample Water Companies from Value Line

Cordes Lakes Cost of Capital Calculation Growth in Earnings and Dividends Sample Water Utilities

Ē	Earnings Per Share Projected <u>EPS^{1,3}</u>	5.8% 8.0% 2.1% 5.0%	4.7%
[0]	Earnings Per Share 2003 to 2012 <u>EPS^{1,2}</u>	7.7% 5.0% 7.3% 3.2% 2.1%	4.9%
[0]	Dividends Per Share Projected <u>DPS^{1,3}</u>	6.0% 7.4% 8.3% 1.6% 4.9%	5.2%
[8]	Dividends Per Share 2003 to 2012 DPS ^{1,2}	3.9% 1.2% 1.7% 1.6%	3.4%
[A]	Company	American States Water California Water Aqua America Connecticut Water Middlesex Water SJW Corp	Average Sample Water Utilities

1 Value Line

² Value Line -- Ten-year historical DPS and EPS growth.

³ Value Line -- Projected DPS and EPS growth covers the five-year period, 2013-2017.

Cordes Lakes Cost of Capital Calculation Sustainable Growth Sample Water Utilities

[A]	[9]	[0]	[0]	[6]	E	
Company	Retention Growth 2003 to 2012 <u>br</u>	Retention Growth Projected	Stock Financing Growth		Sustainable Growth Projected <u>br + vs</u>	
American States Water California Water Aqua America Connecticut Water Middlesex Water SJW Corp	3.8% 3.9% 2.0% 1.2%	5.6% 3.2% 3.0% 2.8%	2.6% 2.3% 0.9% 3.5% 0.1%	6.5% 4.7% 6.4% 4.7% 4.7% 3.6%	8.2% 6.9% 6.2% 3.9%	
Average Sample Water Utilities	2.8%	3.8%	2.0%	4.8%	2.8%	

[B]: Value Line [C]: Value Line [D]: Value Line and MSN Money [E]: [B]+[D] [F]: [C]+[D]

Cordes Lakes Cost of Capital Calculation Selected Financial Data of Sample Water Utilities

ı	> m >10110
[6]	Raw Beta <u>@raw</u> 0.52 0.45 0.37 0.60 0.52
E	Value Line Beta β 0.70 0.65 0.60 0.75 0.70 0.85 0.70 0.85 0.71 0.72 0.73 0.74 0.77 0.77 0.77 0.77 0.71 0.71 0.71 0.71 0.71 0.71 0.71 0.71 0.71 0.71
: 1	Mkt To Book 2.4 1.7 3.3 2.0 1.6 1.6 2.1
[a]	Book Value 22.51 11.52 9.61 13.76 12.10
[0]	Spot Price <u>5/1/2013</u> 54.22 19.71 31.43 28.15 19.00 24.58
[8]	Symbol AWR CWT WTR CTWS MSEX SJW
[A]	Company American States Water California Water Aqua America Connecticut Water Middlesex Water SJW Corp

[C]: Msn Money

[D]: Value Line

(e): (c)/(b)

[F]: Vatue Line [G]: (-0.35 + [F]) / 0.67

Cordes Lakes Cost of Capital Calculation Calculation of Expected Infinite Annual Growth in Dividends Sample Water Utilities

[A]	[8]
Description	O)
DPS Growth - Historical ¹	3.4%
DPS Growth - Projected ¹	5.2%
EPS Growth - Historical ¹	4.9%
EPS Growth - Projected1	4.7%
Sustainable Growth - Historical ²	4.8%
Sustainable Growth - Projected ²	2.8%
Average	4.8%

1 Schedule JAC-5

2 Schedule JAC-6

Cordes Lakes Cost of Capital Calculation Multi-Stage DCF Estimates Sample Water Utilities

E	:	Equity Cost	Estimate (K)4		%6.8	%2.6	8.6%	9.8%	10.4%	9.7%	
Ξ		Stage 2 growth ³	(<i>a a</i>)		6.5%	6.5%	6.5%	6.5%	6.5%	6.5%	
E		growth)		d ₄	1.56	0.75	0.80	1.12	0.88	0.85	
囯	c	(Stage 1	TI A	d ₃	1.49	0.72	0.76	1.07	0.84	0.81	
[0]	- 10	rojected Dividen	7	, d	1.42	0.69	0.73	1.02	0.80	0.78	
[0]		Proje	τ	,	1.36	0.00	0.70	0.98	0.76	0.74	
. [8]	Current Mist	Price $(P_{a})^{1}$	5/1/2013	5.64.2	24.7	24.7	28.7	10.0	0.81	74.0	
. [A]		Company		American States Water	California Water	Adua America	Connecticut Water	Middlesex Water	SJW Corp		

$$P_0 = \sum_{i=1}^{n} \frac{D_i}{(1+K)^i} + \frac{D_n(1+g_n)}{K-g_n} \left[\frac{1}{(1+K)}\right]^n$$

9.5%

Average

Where: P_0 = current stock price

 $D_r = \text{dividends expected during stage } 1$

= cost of equity

n = years of non - constant growth

" = dividend expected in year n

B. = constant rate of growth expected after year n

^{1 [}B] see Schedule JAC-7

² Derived from Value Line Information

³ Average annual growth in GDP 1929 - 2011 in current dollars.

⁴ Internal Rate of Return of Projected Dividends



BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner

IN THE MATTER OF THE APPLICATION OF)
CORDES LAKES WATER COMPANY FOR)
AN INCREASE IN ITS RATES)

DOCKET NO W-02060A-12-0356

DIRECT

TESTIMONY

OF

MARY J. RIMBACK

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

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Operating Income Adj. No. 6 – Income Tax Expense
•
Operating Income Adj. No. 6 – Income Tax Expense
Operating Income Adj. No. 6 – Income Tax Expense
Operating Income Adj. No. 6 – Income Tax Expense

EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

Cordes Lakes Water Company ("Cordes Lakes" or "Company") is an Arizona forprofit Class C public service corporation providing water to approximately 1,300 customers in and around the Town of Cordes Junction, Yavapai County, Arizona.

On August 6, 2012, the Company filed a rate increase application. On August 17, the Company docketed additions and revisions to the rate increase application. On August 30, 2012, the Company requested additional time to file revisions to the rate application. On September 25, 2012, the Company docketed additional information revising the rate application. On October 17, 2012, Staff filed a letter declaring the Company's rate application sufficient. On November 8, 2012, the Company docketed Additions to the Rate Increase Application.

The Company-proposed rates, as filed, produce total operating revenue of \$498,366, a \$77,000 (19.06 percent) increase, over the test year revenue of \$403,993, to provide a \$37,000 operating income and an 8.0 percent rate of return on a proposed \$496,789 fair value rate base ("FVRB") which is also the proposed original cost rate base ("OCRB"). The rate application shows that Cordes Lakes incurred a \$17,373 operating loss for the test year ending December 31, 2011. Cordes Lakes requested 77,000 revenue increase includes: (1) \$17,373 to cover the test year operating loss; (2) \$20,000 for profit; (3) \$30,000 as a surcharge for 2 years for "leak detection and repair;" and (4) \$10,000 as a surcharge for 3 years for "meter loss prevention."

The Utilities Division ("Staff") recommends total operating revenue of \$428,739, a \$8,202 (1.95 percent) increase over the \$420,536 Staff-adjusted test year revenue, to provide an \$11,512 operating income and a 9.1 percent rate of return on the \$126,500 Staff-adjusted FVRB and OCRB. Staff's recommendation reflects six rate base adjustments and nine operating income adjustments.

The Company currently has three meter sizes: 3/4-inch, 1-inch and 2-inch. Customers with 3/4-inch meters have a three-tiered commodity rate structure with break-over points at 3,000 gallons and at 8,000 gallons. The monthly minimum charge for 3/4-inch meters is \$11.00. The 1-inch and 2-inch customers have a two-tiered commodity rate structure with break-over points at 18,000 gallons for 1-inch meters and at 75,000 gallons for 2-inch meters. Monthly minimum charges are \$19.50 for 1-inch meters and \$62.50 for the 2-inch meters. The Company proposes to increase (varies between 22.7 percent and 25.6 percent) the monthly minimum charges for all meter sizes and to all commodity rate tiers. The application does not specify any surcharge rates.

Staff recommends no increase to the minimum monthly charge for all meter sizes. Staff recommends an increase to commodity rates in second and third tiers (as it applies to 3/4-inch meters and which represents the first and second tiers for larger meters). Second tier commodity tier rate would increase by \$0.20 (4.65 percent) from \$4.30 per 1,000 gallons to \$4.50 per 1,000 gallons. The third tier commodity rates would increase by \$0.40 (8.00

¹ The Company's as filed amounts are not mathematically accurate.

percent) from \$5.00 per 1,000 gallons to \$5.40 per 1,000 gallons. The typical 3/4-inch meter bill with a median use of 3,088 gallons would increase by \$.02 (.09 percent) from \$19.78 to \$19.80.

I. INTRODUCTION

- Q. Please state your name, occupation, and business address.
- A. My name is Mary J. Rimback; I am a Public Utilities Analyst Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. Briefly describe your responsibilities as a Public Utilities Analyst.

A. In my capacity as a Public Utilities Rate Analyst, I analyze and examine accounting, financial, statistical and other information and prepare reports based on my analyses that present Staff's recommendations to the Commission on utility revenue requirements, rate design and other issues.

Q. Please describe your educational background and professional experience.

A. I graduated from Arizona State University with a Bachelor of Science in Accounting and I am a Certified Public Accountant with the Arizona State Board of Accountancy. I have been employed with the Arizona Corporation since June 2012.

Q. What is the scope of your testimony in this case?

A. I am presenting Staff's analysis and recommendations regarding Cordes Lakes Water Company ("Cordes Lakes" or "Company") application for a rate increase. I am presenting testimony and schedules addressing rate base, operating revenues and expenses, revenue requirement and rate design. Mr. John Cassidy is presenting the Staff's analysis and recommendation for the cost of capital analysis. Mr. Del Smith is presenting Staff's engineering analysis and related recommendations.

Q. What is the basis of your testimony in this case?

A. I performed a regulatory audit of the Company's application and records. The regulatory audit consisted of examining and testing financial information, accounting records, and other supporting documentation and verifying that the accounting principles applied were in accordance with the Commission-adopted National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts ("USOA").

Q. How is your testimony organized?

A. My testimony is presented in ten Sections. Section I is this introduction. Section II provides a background of the Company. Section III is a summary of consumer service issues. Section IV presents compliance status. Section V is a summary of proposed revenues. Section VI is a summary of Staff's rate base and operating income adjustments. Section VII presents Staff's rate base recommendations. Section VIII presents Staff's operating income recommendations. Section IX discusses rate design. Section X discusses the surcharge requested by the company.

II. BACKGROUND

- Q. Please review the pertinent background information associated with the Company's' application for a rate increase.
- A The Company is a Class C water system servicing approximately 1,300 customers in Cordes Junction, Arizona. Prior to 2005, Cordes Lakes also included a second water system named Verde Lakes located in Cottonwood, Arizona. In 2004, the City of Cottonwood initiated condemnation proceedings and took over the servicing of the Verde Lakes water system. Decision No. 70170 (February 27, 2008) established the Company's current rates.

Q. Please describe pertinent information provided with this application.

A. The initial rate application requested funds to cover an operating loss, produce an operating income of \$20,000, plus additional funding of \$30,000 for leak repair plus \$10 for leak repair.² Narrative accompanying the application indicated this request was a 20 percent increase.

On August 17, 2012, the Company docketed additional information pertaining to bill counts and service charges collected in the test year. This filing also included a request to increase Service Line and Meter Charges.

On September 24, 2012, the Company docketed a revised Schedule A-1, requesting a \$77,000 gross revenue increase, inclusive of \$40,000 of surcharges. The narrative described the surcharges as \$30,000 per year for two years to cover leak repair and \$10,000 per year for three years to cover meter repair and replacement. Additional information on bill counts and sales was provided on September 24, 2012. A revised Schedule E-2 was also filed at that time.

After Staff declared the application sufficient, the Company docketed additional information on November 8, 2012. The additional information included the detail of increases to Plant since the test year in the prior rate case.

Q. What test year did Cordes Lakes use in its filing?

A. Cordes Lakes rate filing is based on the twelve months that ended December 31, 2011.

² The \$10 value is apparently a typographical error and was intended to be \$10,000 as shown in Schedule F-1.

1

III. CONSUMER SERVICE

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Q. Please provide a brief summary of customer complaints received by the Commission regarding Cordes Lakes.

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A. Staff reviewed the Commission's records for the period January 1, 2010, through December 31, 2012, and found the following:

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2012 - Zero complaints.

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2011 - Four complaints - one billing, two quality of service and one disconnect/termination.

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9

2010 - Zero complaints.

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All complaints have been resolved and closed.

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IV. COMPLIANCE

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Q. Please proved a summary of the compliance status of the Company.

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A. A review of the Commission's Compliance database indicates that there are currently no delinquencies for the Company.

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V. SUMMARY OF COMPANY FILING AND STAFF RECOMMENDATIONS

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Q. Please summarize the Cordes Lakes' proposals in this filing?

20

A. The Company-proposed rates, as filed, produce total operating revenue of \$498,366, a

21

\$77,000 (19.06 percent) increase, over the test year revenue of \$403,993, to provide a

22

\$37,000 operating income and an 8.0 percent rate of return on a proposed \$496,789 fair

23

value rate base ("FVRB") which is also the proposed original cost rate base ("OCRB").3

24

The rate application shows that Cordes Lakes incurred a \$17,373 operating loss for the test

year ending December 31, 2011. Cordes Lakes requested 77,000 revenue increase

25

The Company's as filed amounts are not mathematically accurate.

includes: (1) \$17,373 to cover the test year operating loss; (2) \$20,000 for profit; (3) \$30,000 as a surcharge for 2 years for "leak detection and repair;" and (4) \$10,000 as a surcharge for 3 years for "meter loss prevention."

Q. Please summarize Staff's recommendations.

A. Staff recommends total operating revenue of \$428,739, an \$8,202 (1.95 percent) increase over the \$420,536 Staff-adjusted test year revenue, to provide an \$11,512 operating income and a 9.1 percent rate of return on the \$126,500 Staff-adjusted FVRB and OCRB. Staff further recommends that the Company be ordered to maintain its books and records in accordance with the National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts ("USOA")

VI. SUMMARY OF STAFF'S RATE BASE AND OPERATING INCOME ADJUSTMENTS

Q. Please summarize Staff's rate base and operating income adjustments.

A. Rate Base:

<u>Land</u> – This adjustment removes \$35,665 of land that is not used and useful.

<u>Plant in Service</u> – This adjustment reinstates \$582,872 in used and useful assets that the Company wrote off.

Additions to Plant - This adjustment decreases Plant additions by \$11,818, reflecting adjustments for items not properly included in Plant.

Accumulated Depreciation - This adjustment increases accumulated depreciation by \$755,284 to reflect Staff's calculation based on Staff's recommended plant, primarily amounts associated with plant the Company wrote off that remains in service.

Contributions in Aid of Construction (CIAC) - This adjustment increases CIAC by \$76,247 to recognize the amount authorized in Decision No. 54526 (May 22, 1985) which the Company omitted from its application.

Working Capital Allowance - This adjustment removes the Company's entire proposed working capital allowance of \$74,147 which is based on the formula method instead of a lead-lag study.

Operating Income:

<u>Contract Labor</u> - This adjustment removes \$167,692 of salary reimbursements from affiliates from both revenue and payroll expense.

Repairs and Maintenance Expenses - This adjustment increases expenses by \$1,012 to provide a normalized level based on the past three years.

<u>Metered Revenues</u> - This adjustment increases metered revenue by \$9,093 to reflect bill count revenues.

<u>Depreciation Expense</u> - This adjustment decreases depreciation expense by \$18,648 to reflect application of Staff's recommended depreciation rates to Staff recommended plant amounts.

<u>Property Taxes</u> - This adjustment increases property taxes by \$5,242 to reflect application of the modified version of the Arizona Department of Revenue's property tax methodology which the Commission has consistently adopted.

<u>Test Year Income Taxes</u> - This adjustment increases test year income tax expense by \$1,317 to reflect application of statutory state and federal income tax rates to Staff adjusted taxable income.

Water Testing Expense – This adjustment increases water testing expense by \$4,052.

<u>Unmetered Revenue Service Charges</u> – This adjustment increases revenues by \$7,450 to reflect test year collections of unmetered revenues.

24

A.

Yes.

Interest on Customer Deposits – This adjustment increases interest expense in the amount 2 of \$1,050 to reflect 6 percent interest on customer deposits. 3 RATE BASE 4 VII. Fair Value Rate Base 5 Q. Does Cordes Lakes' application include schedules with elements of a Reconstruction 6 7 Cost New Rate Base? 8 No. The Company's application does not request recognition of a Reconstruction Cost A. 9 New Rate Base. Accordingly, Staff has treated the Company's original cost rate base as its fair value rate base. 10 11 **Rate Base Summary** 12 Please summarize Staff's rate base recommendation. 13 Q. Staff recommends \$126,500 for a rate base, a \$370,289 reduction from the Company's 14 A. proposed \$496,789 rate base. Staff's recommendation results from the six rate base 15 16 adjustments as discussed below. 17 18 Rate Base Adjustment No. 1 - Land 19 Q. What did the Company propose for Land? 20 The Company's application includes \$35,665 for land in rate base. A. 21 Did the Company propose to include this same land in rate base in its prior rate case 22 Q. 23 based on a 2006 test year?

Q. Did the Commission adopt the Company's proposal to include this land in the rate 1 base in the prior rate case? 2 3 A. No. Decision No. 70170 (February 26, 2008) adopted Staff's rate base recommendations which included removal of \$35,665 of land as not used and useful. The Company asserted 4 that the land was to be used for a future well site. 5 6 7 Q. Did Cordes Lakes add any well sites since the prior rate case as filed in 2007? 8 No. A. 9 Is the land still not used and useful? 10 Q. 11 A. Yes. 12 What is Staff Recommending? 13 Q. Staff recommends removing \$35,665 of land from the rate base, as shown in Schedule A. 14 15 MJR-5. 16 Rate Base Adjustment No. 2 – Reinstate Used and Useful Asset 17 Did the Company write off utility plant that remains in service? Q. 18 19 A. Yes. The Company does not maintain records in accordance with the NARUC USOA, 20 and its practice is to write off fully depreciated assets regardless of whether they are still 21 used and useful. As a consequence, the Company wrote off plant and related accumulated 22 depreciation on plant that remains in service. No retirements of assets were shown in the 23 Schedules provided to Staff nor in data responses provided to Staff.

21

Schedule MJR-7.

1 Q. Did Staff calculate an amount for the plant removed from the Company's records 2 that remains in service? 3 Yes, Staff calculated plant balances for the end of the test year using plant balances A. authorized in the Company's 2007 rate case and documented plant additions for the 4 5 intervening years. 6 7 Q. What is Staff recommending? 8 A. Staff recommends increasing plant in service by \$582,872, as shown in Schedule MJR-6. 9 The associated adjustment to accumulated depreciation in the same amount is included 10 rate base adjustment no. 4 discussed below. 11 12 Rate Base Adjustment No. 3 - Net Plant Additions Does the Company have records to support all of the additions to plant since the last 13 Q. rate Case? 14 No, the Company provided Staff invoices for plant additions that included non-capitalized 15 A. items. In addition, the invoices provided did not total to the amount of plant additions 16 claimed. Staff recalculated the plant additions based on the supporting documentation. 17 18 What does Staff recommend? 19 Q. 20 Staff recommends removing \$11,818 from additions to plant in service, as shown in A.

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Q.

A.

Rate Base Adjustment No. 4 – Accumulated Depreciation

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Depreciation balance of \$139,712?

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Q.

The Company's rate base (Schedule B1) omits any mention of CIAC. That is, the A.

Company proposes \$0 for CIAC.

significantly different.

Did Cordes Lakes maintain adequate records to support its proposed Accumulated

No. As noted above, Cordes Lakes does not maintain its records in accordance with the

NARUC USOA. The Company primarily maintains its records on a tax basis, which is

How did Staff calculate its recommended Accumulated Depreciation? Q.

Staff began with the accumulated depreciation balance adopted by the Commission in the A. rate case and applied the Commission-authorized depreciation rates to depreciable plant and all documented additions in the intervening years. Staff's calculation includes \$582,872 associated with Staff rate base adjustment no. 2 to add back fully depreciated plant the Company wrote off that remains in service.

What is Staff recommending? O.

A. Staff recommends an Accumulated Depreciation balance of \$894,996, a \$755,284 increase over the Company's proposed balance of \$139,712, as shown on Schedule MJR-8.

Rate Base Adjustment No. 5 - Recognition of Contributions in Aid of Construction ("CIAC")

What did the Company propose for CIAC?

Q. Is Cordes Lakes' proposed CIAC consistent with Commission Decision No. 54526?

A. No. Decision No. 54526 ordered the Company to cease amortizing advances that were no longer subject to refund and reclassify them as contributions in aid of construction. Since the \$76,247 CIAC balance is not being amortized, the balance remains at \$76,247.

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Q. What is Staff recommending?

A. Staff recommends a CIAC balance of \$76,247, as shown in Schedule MJR-9.

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Rate Base Adjustment No. 6 - Working Capital Allowance

- Q. What is Cordes Lakes proposing for a working capital allowance?
- A. The Company proposes a working capital allowance base on a formula method, i.e., one-twenty-fourth of electric power expense and one-eighth of other operating and maintenance expense.

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Q. Is the formula method proposed by the Company a preferred method for calculating a working capital allowance?

Staff does not recommend the use of the formula method of Class A, B and C size utilities.

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A.

The formula method always results in a positive outcome. There is no basis for presuming that there is a need for ratepayer to provide a working capital allowance for utilities with reasonable cash management practices. In fact, since several relatively large expenses (e.g., property and income taxes) are usually paid long after cash is received from

22

ratepayers, a negative working capital requirement is reasonably expected. Working capital requirements are best determined by a lead-lag study. In the absence of a lead-lag

2324

study demonstrating otherwise, there is no reason to expect a positive working capital

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requirement consistent with the outcome of the Company's proposed formula method.

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Q. What is Staff recommending?

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A. Staff recommends \$0 for a cash working capital allowance, as shown in Schedule MJR-10.

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VIII. OPERATING INCOME

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Q. What are the results of Staff's analysis of test year revenues, expenses, and operating income?

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A. As shown in Schedules MJR-11 and MJR-12, Staff's analysis resulted in test year revenues of \$420,536, expenses of \$415,390 and operating income of \$5,146. The Company's application shows test year revenues of \$571,685, expenses of \$589,058 and an operating loss of \$17,373. Staff's recommendation results from the nine operating income adjustments discussed below.

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Operating Income Adjustment No. 1 - Contract Labor

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Q.

What treatment does the Company propose for the \$167,692 of payments received from other entities for work provided by Cordes Lakes' employees?

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A. The Company included all of the \$167,692 in both operating revenues and operating expenses.

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Q. Are these payments related to the operations of Cordes Lakes to provide service to its customers?

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A. No. Cordes Lakes received these payments for services provided by its employees to other entities. The payments are neither operating revenues nor operating expenses of the Company and should be removed.

Q. What is Staff Recommending?

A. Staff recommends removing \$167,692 from both operating revenues and operating expenses, as shown in Schedule MJR-13.

Operating Income Adjustment No. 2 - Repairs and Maintenance Expense

- Q. What is the Company proposing for Repairs and Maintenance Expense?
- A. The Company is proposing its actual recorded test year Repairs and Maintenance expense of \$12,650.

- Q. Is the test year expense representative of average on-going repairs and maintenance expense?
- A. The Company's annual reports show Repairs and Maintenance expenses for 2009, 2010 and 2011 of \$11,116, \$17,221, and \$12,650, respectively, which indicates that these expenses can vary from year to year. Accordingly normalizing these expenses by using a three-year average (\$13,662) is a reasonable approach for estimating the average on-going amount.

Q. What is Staff recommending?

A. Staff recommends Repairs and Maintenance expense of \$13,662, an increase of \$1,012 from the Company's proposed amount, as shown in Schedule MJR-14.

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Operating Income Adjustment No. 3 - Metered Revenue 1 Did the test year bill counts presented in the Company's application reconcile to the 2 Q. test year metered revenue proposed by the Company? 3 No, the billing determinants for metered water sales provided in the Company's February 4 A. 5 24, 2012 filing, generate \$412,446, \$9,093 more than the \$403,353 metered revenue shown in the Company's application. 6 7 What is Staff's Recommendation? 8 Q. Staff recommends increasing test year revenue by the amount of \$9,093, as shown in 9 A. MJR-15. 10 11 Operating Income Adjustment No. 4 - Depreciation Expense 12 What is the Company proposing for depreciation expense? 13 Q. The Company proposed \$37,195 for test year depreciation expense. 14 A. 15 Does Staff recommend any modifications to the Company's proposed depreciation 16 Q. expense calculation? 17 Yes. Staff calculated depreciation expense by applying its recommended depreciation 18 A. rates (the same rates adopted by the Commission in the prior rate case) to its 19 recommended plant balances. 20 21 What is Staff recommending? 22 Q. Staff recommends \$18,547 for depreciation expense, a \$18,648 reduction from the 23 A. Company's proposed amount, as shown in Schedule MJR-16. 24

Operating Income Adjustment No. 5 - Property Tax Expense

- Q. What is Cordes Lakes proposing for Test Year Property Taxes?
- A. Cordes Lakes is proposing \$18,187 for test year property tax expense.

Q. Does the Commission normally use the actual property tax bill for the test year for ratemaking purposes of Class C water utilities?

A. No. The Commission's practice in recent years has been to use a modified Arizona Department of Revenue ("ADOR") methodology for water and wastewater utilities. The results from using this methodology are primarily dependent upon the test year and proposed revenues. In other words, for each revenue requirement, there is a specific property tax expense in the same manner as each operating income has a specific income tax expense. Although the results for this methodology are frequently referred to as test year amounts, in fact, the results are representative of the average expected property tax over a subsequent three-year period based partially on proposed revenues. The modified ADOR calculation for property tax expense is static, i.e. it is representative only at a specific level.

Q. Has Staff developed a solution to address the dependent relationship between Property Tax expense and revenues?

A. Yes. Staff has included a factor for property taxes in the Gross Revenue Conversion Factor ("GRCF") (See Schedule MJR-2) that automatically adjusts the revenue requirement for changes in revenue in the same way that income taxes are adjusted for changed in operating income. This flexible method will accurately reflect Property Tax expense at any authorized revenue level. This refinement removes the need to include proposed revenues in the calculation of test year Property Tax expense and allows for accurate calculation of Property Tax expense at the test year revenue level.

What is Staff recommending for test year Property Tax Expense? 1 Q. 2 A. Staff recommends \$23,429 for test year property tax expense, a \$5,242 increase to the 3 Company's proposed amount, as shown in Schedule MJR-17. Staff further recommends adoption of its GRCF that includes a factor for Property Tax Expense, as shown in 4 5 Schedule MJR-2. 6 7 Operating Income Adjustment No. 6 - Income Taxes 8 Did Staff make an adjustment to test year Income Tax Expense? Q. 9 A. Yes. 10 How did Staff calculate test year income tax expense for the Company? 11 Q. Staff applied the statutory state and federal income tax rates to Staff's test year taxable 12 A. income. Income tax expenses for the test year and recommended revenues are shown in 13 MJR-2. 14 15 What adjustment does Staff recommend for test year income tax expense for the 16 Q. Company? 17 18 Staff recommends increasing test year income tax expense by \$1,317, as shown in A. 19 Schedule MJR-18. 20 Operating Income Adjustment No. 7 - Water Testing Expense 21 22 Q. What is the Company proposing for Water Testing expense? 23 The Company is proposing \$1,806 for Water Testing expense in the test year. A.

Q. What is Staff's Recommendation?

A. Staff recommends \$5,858 for Water Testing expense (See Staff testimony of Del Smith), an increase of \$4,052 to the Company's proposed amount. Staff's adjustment is shown in Schedule MJR-19.

Operating Income Adjustment No. 8 - Un-metered Revenues

- Q. What amount did the Company claim for Un-metered Revenue in its most recent revision of it application?
- A. The Company's most recent application update regarding Un-metered Revenue is in its September 24, 2012, filing. Specifically, the Company submitted a revised Schedule E-2, which is the schedule used by the Company for test year revenues and expenses. The revised Schedule E-2 shows \$640 as miscellaneous income.

- Q. Did the Company provide a breakout of the components of the \$640 in miscellaneous income?
- A. Yes, the breakout included the categories of: "non water company adjustment, bad checks, deposit account balance, meter refund account balance, miscellaneous account adjustment (estab, reconnect, etc) and sales tax collected." Unmetered revenue normally includes amounts for authorized service charges, such as: establishment, reconnection, reestablishment, meter re-read (if correct) and non-sufficient funds fees. With the exception of non-sufficient funds fees, the items noted by the Company are not items to include in un-metered revenue.

- Q. Did the Company's breakout of the \$640 amount for these service charges include an amount for miscellaneous revenues?
- A. Yes. The Companies breakout shows \$8,161 in miscellaneous revenues.

1	Q.	Had the Company previously provided better detail regarding its Un-metered service
2		charges?
3	A.	Yes, the Company provided detail for \$8,090 of un-metered revenues in its August 17,
4		2012, filing of additions to the rate increase application.
5		
6	Q.	What does Staff recommend for Un-metered Revenues?
7	A.	Staff recommends \$8,090 Un-metered Revenues, a \$7,450 increase to the Company
8		proposed amount, as shown in Schedule MJR-20.
9		
10	Oper	ating Income Adjustment No. 9 - Interest on Customer Deposits
11	Q.	Does the Company's application include a provision to recover interest on customer
12		deposits?
13	A.	No.
14		
15	Q.	Is it a normal ratemaking practice to allow a utility to recover interest expense on
16		customer deposits?
17	A.	Yes. Interest expense incurred on customer deposits is normally recognized as an
18		operating expense when customer deposits are deducted in the calculation of rate base.
19	,	
20	Q.	Does Staff recommend including interest expense for Customer Deposits as an
21		operating expense in this case?
22	A.	Yes, Staff recommends allowing \$1,050 for interest on customer deposits, as shown in
23		Schedule MJR-21.

IX. RATE DESIGN

Present Rate Design

Q. Please provide an overview of the Company's present rates.

A. Present, Proposed, and Staff Recommended rate design are presented in Staff's Direct Testimony Schedule MJR-22. The present rates went into effect March 1, 2008. There are three meter sizes presently in use in the system: 3/4-inch, 1-inch and 2-inch. The 3/4-inch meter has a three-tiered commodity rate structure with break-over points at 3,000 and 8,000 gallons. The tier rates are \$2.80, \$4.30 and \$5.00 with a monthly minimum of \$11.00. All other meters have a two-tiered rate structure. The 1-inch meter has a break-over point of 18,000 gallons and commodity rates of \$4.30 and \$5.00 with a monthly minimum of \$19.50. There is only one customer with a 2-inch meter. The break-over point is 75,000 gallons and commodity rates are \$4.30 and \$5.00 with a monthly minimum of \$62.50.

The Company's Proposed Water Rate Design

- Q. Please provide an overview of the Company's proposed rate increases.
- A. The Company proposes to maintain the existing break-over points for all meter sizes and increase the commodity tier rates from \$2.80 to \$3.30 (a 17.9 percent increase) for the first tier, from \$4.30 to \$5.25 (a 22.1 percent increase) for the second tier and from \$5.00 to \$6.00 (a 20.0 percent increase) for the third tier. Minimum Monthly charges are proposed to increase from \$11.00 to \$13.50 (a 22.7 percent increase) for the 3/4-inch meter; from \$19.50 to \$24.50 (a 25.6 percent increase) for the 1-inch meter; from \$62.50 to \$78.00 (a 24.8 percent increase) for the 2-inch meter. The Company proposes similar percentage increases in the minimum monthly charges for other meter sizes.

Q. Did the Company propose any changes to Service Line and Meter Installation

Charges?

A. Yes. The Company proposes an increase to each meter size. Staff has reviewed the Company's proposed service line and meter installation charges and recommends approval of those charges, as shown in Schedule MJR-22.

Staff's Recommended Water Rate Design

- Q. Please provide a description of Staff's recommended rate design.
- A. Staff recommends no increase to the minimum monthly charge for all meter sizes. Staff recommends maintaining the break-over points contained in present rates. Staff recommends an increase to commodity rates in second and third tiers (as it applies to 3/4-inch meters and which represents the first and second tiers for larger meters). Second tier commodity tier rate would increase by \$0.20 (4.65 percent) from \$4.30 per 1,000 gallons to \$4.50 per 1,000 gallons. The third tier commodity rates would increase by \$0.40 (8.00 percent) from \$5.00 per 1,000 gallons to \$5.40 per 1,000 gallons. The typical 3/4-inch meter bill with a median use of 3,088 gallons would increase by \$.02 (.09 percent) from \$19.78 to \$19.80. Staff's recommended rates are shown in Schedule MJR-22 and the typical bill analysis for 3/4-inch meter customers is shown in Schedule MJR-23.

- Q. Did the Company propose any changes to its Water System Service Charges?
- A. Yes. The Company proposes increases of \$5.00 each to: Establishment (\$30.00), Establishment–After Hours (\$40.00); Reconnection–Delinquent (\$20.00); Reconnection–Delinquent and After Hours (\$30.00); and a \$2.50 increase to NSF checks (\$15.00).

2

3

A.

Q. Please provide a description of Staff's recommended Water System Service Charges.

Staff recommends elimination of the Establishment (After Hours) Service Charge and the Reconnection (After Hours) tariff. Staff does support an after-hour service charge. An after-hour service charge is appropriate when it is at the customer's request. Such a charge compensates the utility for additional expenses incurred when providing after-hours service. Staff recommends the addition of a Service Charge (after hours) tariff in the amount of \$35.00 and that this charge be in addition to the charge for any utility service provided after hours at the customer's request. Staff recommends inserting the words (if correct) after Meter Re-Read and Meter test tariffs. Staff's recommended water system service charges are shown in Schedule MJR-22.

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Q. Did Staff prepare a Schedule showing the average and median monthly bill for present rates, Company's proposed and Staff's recommended rates?

14 15 A. Yes. Staff's Direct Testimony Schedule MJR-23 presents the average and median monthly bill for present rates, Company's proposed rates and Staff's recommended rates.

16

17

Q. What is the impact of Staff's recommended rates on the median customer bill?

18

A. The typical 3/4-inch median bill with a median usage of 3,088 gallons will increase from \$19.78 to \$19.80 or \$.02 (.09 percent)

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X. SURCHARGES

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A.

- Q. Did Cordes Lakes request an amount for surcharges?
- 23
- Yes. The Company requested two surcharges.

1	Q.	Please describe the surcharges.
2	A.	The Company presented the surcharges in its September 24, 2012 Additions and Revisions
3		to the rate application filing. The Company proposed a water loss repair surcharge in the
4		amount of \$30,000 for a two-year period and a meter replacement surcharge in the amount
5		of \$10,000 for a three-year period.
6		
7	Q.	Did the Company provide any support for obtaining surcharge revenues in addition
8		to the revenues typically generated using a rate base/rate of return methodology?
9	A.	No. The Company did not provide any explanation to support a need for additional
10		revenues.
11		
12	Q.	Did the Company incur water loss repair costs in the test year?
13	A.	Yes. These are normal on-going costs that are already included in the test year operating
14		expense.
15		
16	Q.	What is Staff's recommendation?
17	A.	Staff recommends denying the Company's request for surcharges.
18		
19	Q.	Does this conclude your testimony?
20	A.	Yes, it does.

DIRECT TESTIMONY OF Mary J. Rimback

TABLE OF CONTENTS TO SCHEDULES MJR

	<u>SCH #</u>		TITLE
	MID	4	Davanua Danisanant
_	MJR		Revenue Requirement
	MJR		Gross Revenue Conversion Factor
	MJR		Rate Base - Original Cost
	MJR		Summary of Original Cost Rate Base Adjustments
	MJR		Rate Base Adjustment #1 - Remove Non-used and Useful Land
	MJR		Rate Base Adjustment #2 - Reinstate Used and Useful Fully Depreciated Plant
	MJR .	7	Rate Base Adjustment #3 - Net Plant Additions
	MJR	8	Rate Base Adjustment #4 - Recalculation of Accumulated Depreciation
	MJR	9	Rate Base Adjustment #5 - Recognition of CIAC
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	MJR.	11	Summary of Income Statement - Test Year and Staff Recommended
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	MJR _.	13	Operating Adjustment #1 - Remove Non-Utility Revenues and Expenses for Contract Labor
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	MJR	15	Operating Adjustment #3 - Metered Revenues
	MJR	16	Operating Adjustment #4 - Depreciation Expense
	MJR	17	Operating Adjustment #5 - Property Tax Expense
	MJR	18	Operating Adjustment #6 - Income Tax Expense
	MJR	19	Operating Adjustment #7 - Water Testing Expense
	MJR	20	Operating Adjustment #8 - Unmetered Revenue
	MJR	21	Operating Adjustment #9 - Interest on Customer Deposits
	MJR	22	Rate Design
	MJR	23	Typical Bill Analysis - 3/4-inch Meter
			**

REVENUE REQUIREMENT

LINE NO.	<u>DESCRIPTION</u>	(A) COMPANY ORIGINAL <u>COST</u>			(B) STAFF ORIGINAL <u>COST</u>		
1	Adjusted Rate Base	\$	496,789	\$	126,500		
2	Adjusted Operating Income (Loss) ¹	\$	(17,373)	\$	5,146		
3	Current Rate of Return (L2 / L1) ²		0.00%		4.07%		
4	Required Rate of Return		8.00%		9.10%		
- 5	Required Operating Income (L4 * L1) ^{3,4}	\$	37,000	\$	11,512		
6	Operating Income Deficiency (L5 - L2) ⁵	\$	68,000	\$	6,365		
7	Gross Revenue Conversion Factor		None		1.2886		
8	Required Revenue Increase (L7 * L6) ⁶	\$	77,000	\$	8,202		
9	Adjusted Test Year Revenue	\$	403,993	\$	420,536		
10	Proposed Annual Revenue (L8 + L9) ⁷	\$	498,366	\$	428,738		
11	Required Increase in Revenue (%)		19.06%		1.95%		

References:

Column (A): Company Schedule B-1 Rate Base, Revised E-2 (9/24/2012) Income Statement Column (B): Staff Schedule MJR-3 & MJR-12

¹ The Company's application (Schedule A-1) uses Net Income as Operating Income.

² The Company's rate of return, as filed, is not a mathematical product of Operating Income divided by rate base.

³ Rate base (\$496,789) times ROR (8.0%) equals \$39,743.

⁴ The Company requests a \$30,000 water loss repair surcharge and a \$10,000 meter replacement surcharge.

⁵ The Company's amount is not mathematically correct.

⁶ The Company's amount is the total of Required Operating Income and both surcharges (\$37,000 + \$30,000 + \$10,000). However, the Company's request for a \$30,000 water loss surcharge only extends for two years and the \$10,000 meter replacement surcharge only extends for three years.

⁷ Company's amount represents test year revenue (\$403,993) plus adusted operating loss (\$17,373) plus required operating income (\$37,000) plus annual water loss surcharge (\$30,000) pluse annual meter replacement surcharge (\$10,000).

GROSS REVENUE CONVERSION FACTOR

LINE			(A)	(B)		(C)	(D)
NO.	DESCRIPTION						
	Calculation of Gross Revenue Conversion Factor:						
1 2	Revenue Uncollecible Factor (Line 11)		100.0000%				
3	Revenues (L1 - L2)		0.0000%				
4	Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)		22.3951%	_			
5	Subtotal (L3 - L4)		77.6049%				
. 6	Revenue Conversion Factor (L1 / L5)		1.288578	<u>-</u>			
	Calculation of Uncollectible Factor:						
7	Unity		100.0000%	· <u>-</u>			
8	Combined Federal and State Tax Rate (Line 17)		20.9228%				
9 10	One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate		79.0772% 0.0000%				
. 11	Uncollectible Factor (L9 * L10)		0.0000%				
	Calculation of Effective Tax Rate:		•	-			
12	Operating Income Before Taxes (Arizona Taxable Income)		100.0000%				
	Arizona State Income Tax Rate		6.9680%				
	Federal Taxable Income (L12 - L13)		93.0320%	•			•
	Applicable Federal Income Tax Rate (Line 53) Effective Federal Income Tax Rate (L14 x L15)		15.0000%				
16 17			13.9548% 20.9228%				
				-			
18	<u>Calculation of Effective Property Tax Factor</u> Unity		100.0000%				
19	Combined Federal and State Tax Rate (Line 17)		20.9228%	•			
20			79.0772%	•			
	Property Tax Factor (MJR-17, L24)		1.8618%	-			
22	Effective Property Tax Factor (L 21 * L 22) Combined Federal and State Tax and Property Tax Rate (L17+L22)		1.4723%	00.00	-40/		
20	Combined receial and State rax and Property rax Nate (E17+L22)			22.39	51%		
24	Required Operating Income (Schedule MJR-1, Line 5)	\$	14 510				
25	Adjusted Test Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$	11,512 5,146				
26	Required Increase in Operating Income (L24 - L25)		0,170	\$ 6	365		
27	Income Taxes on Recommended Revenue (Col. (D), L52)		0.040				
28	Income Taxes on Test Year Revenue (Col. (B), L52)	\$ \$	3,046 1,362				
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	-	1,002	\$ 1	684		
30	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	¢	428,738				
31	Uncollectible Rate (Line 10)	Ψ	0.0000%	•	,		
32	,	\$	-	•			
33 34	Adjusted Test Year Uncollectible Expense	\$	•				
. 34	Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	•		\$			
35	Property Tax with Recommended Revenue (MJR-17, L19)	\$	23,581				
36 37	Property Tax on Test Year Revenue (MJR-17, L 16) Increasee in Property Tax Due to Increase in Revenue (MJR-17, L22)	\$	23,429	•	450		
				<u> </u>	153		
3,8	Total Required Increase in Revenue (L26 + L29 + L34+L37)			\$ 8	202		
•						STAFF	
	Calculation of Income Tax:	Test	Year		Re	commended	
39	Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$	420,536	\$ 8	202 \$	428,738	
40	Operating Expenses Excluding Income Taxes	\$ '	414,028		. \$	414,181	
41	Synchronized Interest (L47)	\$			_\$		
	Arizona Taxable Income (L36 - L317- L38)	\$.	6,508		\$		
43 44	Arizona State Income Tax Rate Arizona Income Tax (L39 x L40)		6.9680%			6.9680%	
45	Federal Taxable Income (L42- L43)	c	0.054	\$	453		\$ 1,014
46	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$ \$	6,054 908		\$ \$	13,543 2,031	
47	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25%	\$	-		φ \$	2,031	
48	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$			\$	_	
49	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$	-		\$	-	
50	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$	-		\$		•
51	Total Federal Income Tax			\$	908		\$2,031
52	Combined Federal and State Income Tax (L44 + L51)		•	\$ 1	362	_	\$ 3,046
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 -	Col. (A). L451				•	15.0000%
	· · · · · · · · · · · · · · · · · · ·	(), = .0]		-			10.000076
54	<u>Calculation of Interest Synchronization:</u> Rate Base (Schedule MJR-3, Col. (C), Line 17)	. \$	126,500				
55 56	Weighted Average Cost of Debt		0.00%				
56	Synchronized Interest (L54 X L56)	\$			•		

RATE BASE - ORIGINAL COST

			/A\			/CY		
•	•	C	(A) OMPANY		(B)		(C) STAFF	
LINE		C	AS		STAFF		AS	
						۸		
<u>NO.</u>	,		FILED	ADJ	JSTMENTS REF	Δ	DJUSTED	
1	Plant in Service	\$	601,634	\$	535,389	\$	1,137,023	
•		Φ		Φ		Φ		
2	Less: Accumulated Depreciation		139,712	_	755,284	_	894,996	
3	Net Plant in Service	\$	461,922	<u>\$</u>	(219,895)	<u>\$</u>	242,027	
					•			
	<u>LESS:</u>							
	Contributions in Aid of Construction (CIAC)	ø		o.	76.047	ø	76 0 47	
4	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$	-	\$	76,247	\$	76,247	
5	Net CIAC		 ,		76,247		76 047	
6	Net CIAC		-		70,247		76,247	
7	Advances in Aid of Construction (AIAC)		21,110				21,110	
,	Advances in Aid of Construction (AIAC)		21,110		-		21,110	
8	Customer Deposits		18,170		_		18,170	
0	Customer Deposits		10,170		_		10,170	
9	Deterred Income Tax Liabilites		_		_		_	
3	Deterred income rax clabines							
	ADD:							
	<u> 100.</u>			*				
10	Unamortized Finance Charges		_		-		-	
	SHAMSHIZE THIS OF ENGINE							
11	Deferred Tax Assets		-		-		_	
12	Working Capital		74,147		(74,147)		_	
			•		,			
					1			
17	Original Cost Rate Base	_\$	496,789	\$	(370,289)	\$	126,500	

References:

Column (A), Company Schedule B-1,

Column (B): Schedule MJR-4

Column (C): Column (A) + Column (B)

CORDES LA Docket No. M Test Year En	CORDES LAKES WATER COMPANY Docket No. W.020804-12-0356 Test Year Ended December 31, 2011								≚	MJR-4
SUMMARY	SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS									
LINE A	ACCT. NO. DESCRIPTION	. [A] <u>COMPANY</u> AS FILED	(B) Rec & Res Land ADJ #1 Ref: Sch MJR-5	[C] Used & Usefui ADJ #2 Ref: Sch MJR-6	[D] Net Plant Additions ADJ #3 Ref. Sch MJR-7	(E) Acc Depr ADJ #4	[F] Recognize CIAC ADJ #5	[G] Working Capital ADJ #6	[H] STAFF ADJUSTED	
	PLANT IN SERVICE.						_	-		
- 00 0			69	· •	,	69	. €		-	
	302 Franchises 303 Land and Land Rights	35.665	(35,665)		•	•		•		
ທິຍ		6,657		•			, ,		· •	6,657
		. ,				•	•		-	
8 0 0		167,348	•			•			167.348	348
_	309 Supply Mains	•			•				_	2 .
		• •						•		
		26,588	•			•			28	26.588
	330 Distribution Reservoirs & Standnines	141 830	•		•	•		•	-	
		15.099		562.940	3 808		•		141,632	332
				19,350	2000				581,8	337
17		70,842	•	•	(16,025)	•			19,350	350
	336 Backflow Prevention Devices				•	•			_	: .
		59,315			1,235	•				. :
		7,027			(956)	,			60,550	550
	342 Stores Equipment	71,461		• •					71,461	191
			٠.	, ,			• .		_	
		•	•							
	346 Communication Equipment				•					
5.88	347 Miscellaneous Equipment			582		, ,	, ,		_	
	sto Ceref Langible Plant	801 834	(36 96)	500 020						70.
		150,150	(caa'cc)	7/9'700	(11,818)	,			1,137,023	23
32 Add:	Poet Tast Year Dlant									
	General Office Plant Allocation					•				
35 Less:						•				
37				. ,					_	
							,		'	1
39 total Pla 40 Less; Ac	fotal Plant in Service Less: Accumulated Depreciation	\$ 601,634 139,712	\$ (35,665)	\$ 582,872	\$ (11,818)	\$ 755.284	, , \$\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	· ·	1,137,023	23
	Net Plant in Service (L59 - L 60)	\$ 461.922	\$ (35,665)	\$ 582.872	(11818)				94,80	g
43 44 <u>LESS:</u>						(100,204)	· ·	9	242,027	≈ [
	Confributions in Aid of Construction (CIAC)	•	•		•		\$ 76.247		75 247	2
	Net CIAC (L25 - L26)								_	
48 Advance	Advances in Ald of Construction (AIAC)	21,110					76,247		76.2	44
	Deferred Tax Liabilities	18,170							18,170	2 2
51										
53 Unamorfi	Unamortized Finance Charges		•							
	Delefred Tax Assets Working Capital	74 147	•	•	,					
								(74,147)		
	Cost Nate David	\$ 496,789	\$ (35,665)	\$ 582,872	\$ (11,818)	\$ (755,284)	\$ (76,247)	\$ (74,147) \$	126,500	lo

RATE BASE ADJUSTMENT #1 - REMOVE NON-USED AND USEFUL LAND

				[A]		ſB1	 [C]
Line No.		DESCRIPTION		MPANY OPOSED	_	STAFF STMENTS	 AFF IMENDED
1	Land		\$	35,665	\$	(35,665)	\$ -

References: Col [A]: Company Schedeule B-1 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #2 REINSTATE USED AND USEFULL PLANT

				[A]	[E			[C]
			. (COMPANY	Decisio	on No.		
			2	006 Balance	701	70		
LINE	ACCT			AS	STA	FF		STAFF
<u>NO.</u>	<u>NO.</u>	<u>DESCRIPTION</u>		FILED	ADJUST	MENTS	REC	OMMENDED
1	311	Pumping Equipment	\$	10,558	\$	-	\$	10,558
2	331	Transmission & Distribution Mains		9,444		562,940		572,384
3	333	Services		•		19,350		19,350
4	347	Miscellaneous Equipment		-		582		582
5		Totals	\$	20,002	\$ 8	582,872	\$	602,874

[A]: Company Schedule E-5 and Detail 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

RATE BASE ADJUSTMENT #3 NET PLANT ADDITIONS

			[A]	[B]	[C]
		e	COMPANY		
LINE	ACCT		Additions	STAFF	STAFF
<u>NO.</u>	<u>NO.</u>	DESCRIPTION	11/8/2012	<u>ADJUSTMENTS</u>	RECOMMENDED
1	331	Transmission & Distribution Mains	\$ 5,655	\$ 3,898	\$ 9,553
2	334	Meters & Meter Installation	35,253	(16,025)	19,228
3	339	Other Plant & Misc. Equipment	5,166	1,235	6,401
4	340	Office Furniture & Equipment	2,537	(926)	1,611
5		, Totals	\$ 48,611	\$ (11,818)	\$ 36,793

[A]: Company Schedule E-5 and Detail provided 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

MJR-8

RATE BASE ADJUSTMENT #4 - ACCUMULATED DEPRECIATION

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	<u>DESCRIPTION</u>	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
, 1	Accumulated Depreciation	\$ 139,712	\$ 755,284	\$ 894,996

References:

Col [A]: Company Schedule B-1

Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #5 - CIAC

LINE	· · · · · · · · · · · · · · · · · · ·	[A] COMPANY	[B] STAFF	[C] STAFF	
<u>NO.</u> 1	DESCRIPTION Contributions in aid of construction	PROPOSED \$ -	ADJUSTMENTS \$ 76,247	RECOMMENDED \$ 76,247	
•	Contributions in aid of contradiction			10,211	

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: Decision 70170

RATE BASE ADJUSTMENT #6 - WORKING CAPITAL ALLOWANCE

				101
		[17]	[6]	[0]
LINE		COMPANY	STAFF	STAFF
			OTALL	SIAH
NO.	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED
	141. 1: 0 " 141		ADUOUTIVILIATO	KEOOMMENDED
7	Working Capital Allowance	\$ 74.147	\$ (74 147)	\$ -
	• •			<u> </u>

References:

Col [A]: Company Schedeule B-1 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

OPERATING INCOME STATEMENT - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

MJR-11

		[A] COMPANY ADJUSTED		[B] STAFF		[C] STAFF TEST YEAR		[D] STAFF		(E)	
LINE		TEST YEAR AS FILED		TEST YEAR ADJUSTMENTS		AS <u>ADJUSTED</u>		PROPOSED CHANGES		STAFF <u>RECOMMENDED</u>	
<u>NO.</u>	DESCRIPTION										
1	REVENUES:										
2	Metered Water Sales	\$	403,353	\$	9,093	\$	412,446	\$	8,202	\$	420,648
3	Received for Contract Labor		167,692		(167,692)		•		· -		-
4	Miscellaneous Revenue		640		7,450		8,090		-		8,090
5	Total Operating Revenues	\$	571,685	\$	(151,149)	\$	420,536	\$	8,202	\$	428,738
6	OPERATING EXPENSES:										
7	Payroll	\$	309,095	\$	(167,692)	\$	141,403	\$	-	\$	141,403
10	Contract Labor		10,312		-		10,312		-		10,312
11	Emplioyee Benefits		29,422		-		29,422		-		29,422
13	Purchased Power		31,723		-		31,723		-		31,723
14	Repairs and Maintenance		12,650		1,012		13,662		-		13,662
15	Office Supplies and Expense		14,491		-		14,491		-		14,491
16	Outside Sevices - Accounting		3,660		-		3,660		-		3,660
17	Outside Sevices - Billing Services		24,118		-		24,118		-		24,118
18	Outside Sevices - Computer Programming		3,511		-		3,511		-		3,511
19	Water Testing		1,806		4,052		5,858		-		5,858
20	Rents		28,150		-		28,150		-		28,150
21	Transportation Expenses		8,995		-		8,995		-		8,995
22	Insurance - General Liability		33,033		-		33,033		-		33,033
23	Insurance - Health and Life		14,936		-		14,936		-		14,936
24	Rate Case Expense		-		-		•		-		-
25	Regulatory Expense		-		-		-		-		-
26	Misc Expense - Permits		2,000		-		2,000		-		2,000
27	Misc Expenese - Travel		-		-		-		-		-
28	Misc. Expenses - Utilities except Electricity		3,391		-		3,391		-		3,391
29	Misc. Expenses - Bank Charges		1,304		-		1,304		-		1,304
30	Misc. Expenses - Payroll Services		859		-		859		-		859
31	Depreciation Expense		37,195		(18,648)		18,547		-		18,547
32	Payroll Taxes		175		-		175		-		175
33	Taxes other than Income (Sales Tax)		-		-		-		-		-
34	Property Taxes		18,187		5,242		23,429		153		23,581
35	Income Tax		45		1,317		1,362		1,684		3,046
36	Interest Income		-		-		-		-		-
37	Interest Expense		-		1,050		1,050		-		1,050
38	•										
39	Total Operating Expenses	\$	589,058	\$	(173,668)	\$	415,390	\$	1,837	\$	417,227
40	Operating Income (Loss)	\$	(17,373)	\$	22,519	\$	5,146	\$	6,365	\$	11,512
				_				. —			

References:
Column (A): Company Revised Schedule E-2, 11/8/2012
Column (B): Schedule MJR-12
Column (C): Column (A) + Column (B)
Column (D): Schedules MJR-1 and MJR-2
Column (E): Column (C) + Column (D)

SUMMARY OF OPERATING INCOME STATEMENT ADJUSTMENTS - TEST YEAR

setting Unmelland Rey STAFF ADJ #6 AD	45	7,450 \$ 8,090 7,450 \$ 5 420,536	•	5 141.403	10.312	- 29,422	31,723	13,662	14,491	3,660	24,118	4.052	868'6	20,150	289.0	14 028	000		2.000		3,391	1,304	628	18,547	175		23,429	you'.	1,050 1,050	41	
[G] [H] thc. Tax Water Testing ADJ #6 ADJ #7 Ref. Sch MJR-19		69		· ·	•	,	•		•			,	,	,		•		,	•			•		•	• •	٠,	1,317			1,317 \$	
(F) Prop. Tax ADJ #5 (Ref. Sch MJR-17)		\$		•							•		,	•					,				í.			5.242	! •	•	-	9) \$ 5,242	4
(E) d Rev Depr. Exp. #3 ADJ #4 MJR-15 Ref. Sch MJR-16	\$ 600'6	6,083 \$		•		•			,										•				- (18 648	,	•	•				\$ (18,648)	9 67 87
(C) (D) (D) (AD) #2 ADJ #2 ADJ #3 Ref. Sch MJR-14 Ref. Sch MJR-15 (AD) #3 (A	•			,			. 1013	3,0,1											,			, ,		•	,					1,012 \$	(4 042)
[B] Contract Labor Ru ADJ #1 Ref. Sch MJR-13] { Re	\$ (167,692)	\$ (167,692) \$		\$ (167,692) \$		•	, ,					•	,								• '		•		,	,	,	,		\$ (167,692) \$	
(A) COMPANY AS FILED <u>9/24/2012</u>	E-2 \$ 403,353 167,692 A40	\$ 571,685		\$ 308,095	10,312	29,422	12.650	14,491	3,660			1,806	28,150	8,995	33,033	14,936	•	. :	2,000	100.0		859	37.195	175	•	18,187	45	,		\$ 589,058	\$ (17.373)
DESCRIPTION	REVENUES: Metered Revenue Revelved for Contract Labor Other Water Revenue	Other water Revenue Total Operating Revenues	OPERATING EXPENSES:	Payroll	Contract Labor	Emplioyee Benefits Purchased Power	Repairs and Maintenance	Office Supplies and Expense	Outside Sevices - Accounting	Outside Sevices - Billing Services	Outside Sevices - Computer Programming	Water Testing	Rents	ransportation Expenses	Medical Insurance	Liability Insurance	Rate Case Expense	Kegulatory Expense	Wisc Expense - Permits	viso Expenses - 118Vel Viso Frances - 1698iae except Flactricia	Visc. Expenses - Cames except Library	Misc. Expenses - Payroll Services	Depreclation Expense	Payroll Taxes	Taxes other than Income (Sales Tax)	Property Taxes	Income Tax	interest income	merest expense	Total Operating Expenses	Operating Income (Loss)

References;

Column (A): Company Revised Schedule E-2, 11/8/2012

OPERATING INCOME ADJUSTMENT #1 - REMOVE NON-UTILITY REVENUES AND EXPENSES FOR CONTRACT LABOR

LINE <u>NO.</u>	DESCRIPTION	. [A] COMPANY <u>PROPOSED</u>	[B] STAFF ADJUSTMENTS	[C] STAFF <u>RECOMMENDED</u>
1	Contract Labor Revenue	\$ 167,692	\$ (16 7,692)	
2	Payroll	\$ 167,692	(167,692)	\$
3	Operating Income Affect	\$ -	\$ -	\$ -

References:
Col [A]: Company Schedeule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #2 - NORMALIZATION OF REPAIRS & MAINTENANCE EXPENSES

LINE				[A] DMPANY	_	[B] STAFF		ST	[C] AFF	
<u>NO.</u>	:	DESCRIPTION	PR	OPOSED	ADJU	STMENTS	RE	COM	MENDED	_
1		Repairs & Maintenance	\$	12,650	\$	1,012	\$		13,662	
2		Repairs & Maintenance - Company's Test Year: 2011					\$	•	12,650	
3		Repairs & Maintenance - 2010 Annual Stmt							17,221	
4		Repairs & Maintenance - 2009 Annual Stmt							11,116	
5		Repairs & Maintenance expenses, past three years	,				\$ (40,987	
6		Average Repair & Maintenance expense (line 5/3)					\$		13,662	

References:
Col [A]: Company Schedeule C-1
Col [B]: Col [C] - Col [A]
Col [C]: Normalized Repairs & Maintenance Expense Col [C] L6.

OPERATING INCOME ADJUSTMENT #3 - METERED REVENUE

INE		C	[A] DMPANY		[B]	9	[C] STAFE	
NO.	DESCRIPTION		ROPOSED	_	STMENTS		MMENDED	
1	Metered Revenue		403,353	\$	9,093	\$	412,446	
•								
	References: Col [A]: Company Schedule E-2 Revised 9/24/2012							
	Col [B]: Col [C] - Col [A]							
	Col [C]: MJR Testimony							
	Bill Count Revenue							
	3/4 inch Meter		404,597					
	1 inch Meter		2,397					
	2 inch Meter		5,452					
	Subtotal	\$	412,446					

OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE

-	Line	ACCT			[A]	Degreciable	[B] Projected		[C]
	No.	NO.	DESCRIPTION		AMOUNT	Amount	RATE		XPENSE
	1	Plant In 301	Organization	\$	_	\$ -	0.00%	\$	
	2	302	Franchises	•	_	Ψ -	0.00%	φ	-
	3	303	Land and Land Rights		_	_	0.00%		-
	4	304	Structures & Improvements		6,657	4,400			147
	5	305	Collecting & Impounding Reservoirs		-	-	2.50%		-
	6	306	Lakes, Rivers, Other Intakes		_		2.50%		-
	7	307	Wells and Springs		167,348	151.979			5,061
	8	308	Infiltration Galleries and Tunnels		-	.0.,0.0	6.67%		-
	9	309	Supply Mains		-	_	2.00%		-
	10	310	Power Generation Equipment		-	_	5.00%		-
	11	311	Pumping Equipment		26,588	16,030			2,004
	12	320	Water Treatment Plant			,0,000	3,33%		2,504
	13	330	Distribution Reservoirs & Standpipes		141,632	94,458			2.097
	14	331	Transmission & Distribution Mains		581,937	19,442			389
	15	333	Services		19,350		3.33%		-
	16	334	Meters & Meter Installation		54,817	47,078			3,922
	17	335	Hydrants			,	2.00%		5,522
	18	336	Backflow Prevention Devices		-	_	6.67%		-
	19	339	Other Plant & Misc. Equipment		60,550	60,550			4,039
	20	340	Office Furniture & Equipment		6,101	6,101			407
	21	341	Transportation Equipment		71,461	2,412			482
	22	. 342	Stores Equipment		-	-,	4.00%		-
	23	343	Tools, Ship & Garage Equipment		-	_	5.00%		-
	24	344	Laboratory Equipment		-		10.00%		_
	25	345	Power Operated Equipment		-		5.00%		_
	26	346	Communication Equipment		-		10.00%		_
	27	347	Miscellaneous Equipment		582	-	10.00%		
	28	348	Other Tangible Plant		-	-	0.00%	-	-
	29		Subtotal General	\$	1,137,023	\$ 402,450		\$	18,547
	30		Less: Non- depreciable Account(s) (L3)		· · · · · -	•		•	,
	31		Depreciable Plant (L29-L30)	\$	1,137,023	\$ 402,450	Γ.		
			Contributions-in-Aid-of-Construction (CIAC) Per						
	32		Decision No. 54526 (1/28/1985) - Not Amortized	\$	76,247				
	33		Composite Depreciation/Amortization Rate		0.00%				
	34		Less: Amortization of CIAC (L32 x L33)		,			\$, -
	35		Depreciation Expense - STAFF [Col. (C), L29 - L34	}				\$	18,547
			;				•		
					[A]		[B]		[C]
	LINE				COMPANY		STAFF		STAFF
	<u>NO.</u>		DESCRIPTION	Ē	PROPOSED		ADJUSTMENT	REC	OMMENDED
	36		Depreciation Expense	\$	37,195		\$ (18,648)	\$	18,547

References:
Col [A]: MJR-4
Col [B]: Decision No. 70170 and updated Plant Schedules
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

			(C)		· .
LINE			STAFF		STAFF
NO.	Property Tax Calculation	AS	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		841,073	\$	841,073
4	Staff Recommended Revenue, Per Schedule MJR-1		420,536	\$	428,738
5	Subtotal (Line 4 + Line 5)		1,261,609		1,269,811
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		423,270
8	Department of Revenue Mutilplier		2	•	2
9	Revenue Base Value (Line 7 * Line 8)		841,073		846,541
10	Plus: 10% of CWIP -		-		-
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,902	\$	844,370
13	Assessment Ratio		20.0%		20.0%
14	Assessment Value (Line 12 * Line 13)		167,780	\$	168,874
15	Composite Property Tax Rate		13.9638%		13.9638%
				\$	-
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23,429		
17	Company Proposed Property Tax		18,187		•
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	5,242_		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			\$	23,581
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$ \$	23,429
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement	t		\$	153
	morodoo iii i ropaty rax Expanso Bas to morodoo ii tto biza tequinome	=			
22	Increase to Property Tax Expense			\$	153
23	Increase in Revenue Requirement				8,202
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)				1.861840%

MJR-18

OPERATING INCOME ADJUSTMENT #6 - TEST YEAR INCOME TAXES

LINE		[A] COMPANY	[B] STAFF	[C] STAFF	
NO.	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED	
1	Income Tax Expense	\$ 45	\$ 1,317	\$ 1,362	

References:
Col [A]: Company Schedeule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: Schedule MJR-2, Line 43

OPERATING INCOME ADJUSTMENT #7 WATER TESTING

LINE			[A] IPANY		[B] AFF		[C] AFE	
NO.	DESCRIPTION	PRO	POSED	ADJUS	TMENTS	RECOM	IMENDED	
1	Water Testing Expense	\$	1,806	\$	4,052	\$	5,858	

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Engineering Report

OPERATING INCOME ADJUSTMENT #8 - NON-METERED REVENUE FEES

			[A]		_[B]		-[C]
LINE		CON	/PANY		L-1		1-1
•		PRO	POSED	S	TAFF	S	TAFF
NO.	DESCRIPTION	9/24	4/2012	<u>ADJU</u>	STMENTS	RECO	MMENDED
1	Misc Income Net	\$	640	\$	(640)	\$	-
2	Establishment		-	\$	6,825		6,825
3	Reconnection		-	\$	1,045		1,045
4 ·	After Hours Reconnection		-	\$	150		150
5	Re-Establishment		-	\$	70		70
6		\$	640	\$	7,450	\$	8,090
				CO	MPANY		

	COMI AM	
	Revised	
	<u>8/17/2012</u>	
Misc Income Net	\$ -	
Establishment	6,825	
Reconnection	1,045	
After Hours Reconnection	150	
Re-Establishment	70	

References:

Col [A]: Company Schedeule A-2 (B) Col [B]: Col [C] - Col [A]

Col [C]: Schedule Column A plus Column B

MJR-21

OPERATING INCOME ADJUSTMENT #9 - INTEREST ON CUSTOMER DEPOSITS

LINE		[A]	[B]	[C]	
Am II V Amp		COMPANY	STAFF	STAFF	
NO.	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED	
1	Interest on Customer Deposits	\$ -	\$ 1,050	\$ 1,050	

References:

Col [A]: Company Schedeule A-2 (B)

Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

RATE DESIGN

		Present -Proposed Rates					
Monthly U	Jsage Charge	Rates	Company	Staff			
5/8" x 3/4"		N/A	N/A	N/A			
	3/4" Meter	11.00	13.50	11.00			
	1" Meter	19.50	24.50	19.50			
	1½" Meter	39.00	48.75	39.00			
	2" Meter	62.50	78.00	62.50			
	3" Meter	125.00	156.00	125.00			
	4" Meter	220.00	275.00	220.00			
	6" Meter	390.00	485.00	390.00			
	8" Meter	N/A	N/A	N/A			
	10" Meter	N/A	N/A	N/A			
	12" Meter	N/A	N/A	N/A			
Gallons In	ncluded in Minimum	0	0	0			
Commodi	t <u>v Rate Charge</u>						
3/4" Meter	r						
Company							
Tier 1	From 0 to 3,000 gallons	2.80	3.30				
Tier 2	From 3,001 to 8,000 gallons	4.30	5.25				
Tier 3	Over 8,000 gallons	5.00	6.00				
Staff	Over 0,000 gailoris	5.00	0.00				
Tier 1	From 0 to 3,000 gallons			2.80			
Tier 2	From 3,001 to 8,000 gallons			4.50			
Tier 3	Over 8,000 gallons			4.50 5.40			
riei o	0.000 gallons			3.40			
1" Meter							
Company							
Tier 1	From 0 to 18,000 gallons	4.30	5.25				
Tier 2	Over 18,000 gallons	5.00	6.00				
Staff							
Tier 1	From 0 to 18,000 gallons			4.50			
Tier 2	Over 18,000 gallons			5.40			
1½" Meter	r						
Сотрапу							
Tier 1	From 0 to 43,500 gallons	4.30	5.25				
Tier 2	Over 43,500 gallons	5.00	6.00				
Staff							
Tier 1	From 0 to 43,500 gallions	•		4.50			
Tier 2	Over 43,500 gallons			5.40			
2" Meter							
Company							
Tier 1	From 0 to 75,000 gallons	4.30	5.25				
Tier 2	Over 75,000 gallons	5.00	6.00				
Staff							
Tier 1	From 0 to 75,000 gallons			4.50			
Tier 2	Over 75,000 gallons			5.40			
3" Meter							
Company							
Tier 1	From 0 to 160,000 gallons	4.30	5.25				
Tier 2	Over 160,000 gallons	5.00	6.00				
Staff							
Tier 1	From 0 to 160,000 gallons			4.50			
Tier 2	Over 160,000 gallons			5.40			
48.44.4							
4" Meter							
Сотрапу							
Tier 1	From 0 to 290,000 gallons	4.30	5.25				
Tier 2	Over 290,000 gallons	5.00	6.00				
Staff		•					
Tier 1	From 0 to 290,000 gallons			4.50			
Tier 2	Over 290,000 gallons			5.40			
6" Meter							
Company			_				
Tier 1	From 0 to 530,000 gallons	4.30	5.25				
Tier 2	Over 530,000 gallons	5.00	6.00				
Staff							
Tier 1	From 0 to 530,000 gallons			4.50			
Tier 2	Over 530,000 gallons			5.40			

			Service	Meter	
Service Line and Meter Installation Charges			Line	Installation	Total
5/8" x 3/4" Meter		N/T	N/T	N/T	N/T
3/4" Meter	520.00	Same as Staff	426.00	198.00	624.00
1" Meter	610.00	Same as Staff	486.00	246.00	732.00
1½" Meter	855.00	Same as Staff	528.00	498.00	1,026.00
2" Meter	1,515.00	Same as Staff	720.00	1,098.00	1,818.00
3" Meter	2,195.00	Same as Staff	930.00	1,764.00	2,694.00
4" Meter	3,360.00	Same as Staff	1,332.00	2,700.00	4,032.00
6" Meter	6,115.00	Same as Staff	2,000.00	5,350.00	7,350.00
Service Charges					
Establishment	\$25.00	\$30.00	\$30.00		
Establishment (After Hours)	\$35.00	\$40.00	NT		
Reconnection (Delinquent)	\$15.00	\$20.00	\$20.00		
Reconnection (Delinquent) After Hours	\$25.00	\$30.00	NT		
NSF Check	\$12.50	\$15.00	\$15.00		
Meter Re-Read (If Correct)	\$10.00	\$12.00	\$12.00		
Meter Test (If Correct)	\$25.00	\$30.00	\$30.00		
Deferred Payment (per Month)	1.5%	1.5%	***		
Deposit Amount	•	•	*		
Deposit Interest	•	*	*		
Re-Establishment (Within 12 Months)	**	**	**		
Late Fee (per Month)	1.5%	1.5%	***		
Road Cutting or Boring	Cost	Cost	Cost		
After Hours Service Charge (Customer Request)	N/T	N/T	\$35.00		
	NT = No Tariff				
Monthly Service Charge for Fire Sprinkler					
4" or Smaller	\$0.00	\$0.00	****		
6"	0.00	0.00	****		
8"	0.00	0.00	****		
10"	0.00	0.00	****		
Larger than 10"	0.00	0.00	***		

- * Per Commission Rules (R14-2-403.B)

 *** Months off system times the minimum (R14-2-403.D)

 **** 1.5% on the unpaid balance per month

 **** 2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinklers is only applicable for service lines seperate and distinct from the primary water service line.

TYPICAL BILL ANALYSIS

General Service 3/4 - Inch Meter

Average Number of Customers:

1,291

Company Proposed	Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	4,169	\$24.42	\$29.54	\$5.11	20.92%
Median Usage	3,088	\$19.78	\$23.86	\$4.08	20.65%
Staff Recommend					
Average Usage	4,169	\$24.42	\$24.66	\$0.23	0.96%
Median Usage	3,088	\$19.78	\$19.80	\$0.02	0.09%

Present & Proposed Rates (Without Taxes) General Service 3/4 - Inch Meter

	,	Company		Staff	
Gallons	Present	Proposed	%	Proposed	%
Consumption	<u>Rates</u>	<u>Rates</u>	<u>Increase</u>	Rates	<u>Increase</u>
0	\$11.00	\$13.50	22.73%	\$11.00	0.00%
1,000	13.80	16.80	21.74%	13.80	0.00%
2,000	16.60	20.10	21.08%	16.60	0.00%
3,000	19.40	23.40	20.62%	19.40	0.00%
4,000	23.70	28.65	20.89%	23.90	0.84%
5,000	28.00	33.90	21.07%	28.40	1.43%
6,000	32.30	39.15	21.21%	32.90	1.86%
7,000	36.60	44.40	21.31%	37.40	2.19%
8,000	40.90	49.65	21.39%	41.90	2.44%
9,000	45.90	55.65	21.24%	47.30	3.05%
10,000	50.90	61.65	21.12%	52.70	3.54%
15,000	75.90	91.65	20.75%	79.70	5.01%
20,000	100.90	121.65	20.56%	106.70	5.75%
25,000	125.90	151.65	20.45%	133.70	6.20%
50,000	250.90	301.65	20.23%	268.70	7.09%
75,000	375.90	451.65	20.15%	403.70	7.40%
100,000	500.90	601.65	20.11%	538.70	7.55%
125,000	625.90	751.65	20.09%	673.70	7.64%
150,000	750.90	901.65	20.08%	808.70	7.70%
175,000	875.90	1,051.65	20.07%	943.70	7.74%
200,000	1,000.90	1,201.65	20.06%	1,078.70	7.77%

BEFORE THE ARIZONA CORPORATION COMMISSION



BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner

IN THE MATTER OF THE APPLICATION OF CORDES LAKES WATER COMPANY FOR AN INCREASE IN ITS RATES

DOCKET NO. W-02060A-12-0356

SURREBUTTAL

TESTIMONY

OF

MARY J. RIMBACK

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

MAY 17, 2013

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EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

The Surrebuttal Testimony of Staff witness Mary J. Rimback addresses the issues of rate base, operating income, revenue requirement, and rate design for Cordes Lakes Water Company ("Cordes Lakes" or "Company").

The Company's Rebuttal Testimony requests an increase in revenue of \$50,372 (11.95 percent) increase over test year revenue of \$420,536. The total annual revenue of \$470,807 produces operating income of \$23,508 for a 10.55 percent rate of return on fair value rate base ("FVRB") which is also its original cost rate basis ("OCRB") of \$222,825. The Company's Rebuttal Testimony withdrawals the request for surcharges made in its original rate application.

The Utilities Division ("Staff") recommends total operating revenue of \$441,810, a \$21,274 (5.06 percent) increase over the \$420,536 Staff-adjusted test year revenue, to provide a \$13,069 operating income and a 9.0 percent rate of return on the \$145,210 Staff-adjusted FVRB and OCRB. Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff recommended rates would increase the typical 5/8 x ³/₄-inch meter residential water bill with median usage of \$3,088 by \$0.49 (2.48 percent) from \$19.78 to \$20.27.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 1

1	

I. INTRODUCTION

- Q. Please state your name, occupation, and business address.
 - A. My name is Mary J. Rimback; I am a Public Utilities Analyst Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

- Q. Are you the same Mary J. Rimback who previously submitted Direct Testimony in this case?
- A. Yes, I am.

- Q. How is your testimony organized?
- A. My testimony is presented in four sections. Section I is this introduction. Section II provides the purpose of the testimony. Section III is a summary of recommendations. Section IV presents Staff's response to the Rebuttal Testimony of Mr. Matthew Rowell.

II. PURPOSE OF SURREBUTTAL TESTIMONY

- Q. What is the purpose of your Surrebuttal Testimony in this proceeding?
- A. The purpose of my Surrebuttal Testimony in this proceeding is to respond to the Rebuttal Testimony of Cordes Lakes Water Company ("Cordes Lakes" or "Company") witness Mr. Matthew Rowell and to present Staff's Surrebuttal position regarding rate base, operating income, revenue requirement and rate design issues.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 2

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1	Q.	Do you attempt to address every issue raised by the Company in its Rebuttal
2		Testimony?
3	A.	No, my silence on any particular issue raised in the Company's Rebuttal Testimony does
4		not indicate that Staff agrees with the Company's rebuttal position on that issue. I rely on
5		my Direct Testimony unless modified by this Surrebuttal Testimony.
6		
7	Q.	What issues will you address?
8	A.	My Surrebuttal Testimony addresses the following issues presented in Rebuttal Testimony
9		of Mr. Rowell:
10		
11		1) Contributions in Aid of Construction ("CIAC") balance and CIAC amortization
12		2) Real property included in rate base
13		3) Bad debt expense
14		4) Staff's plant disallowance
15		5) Rate Case Expense
16		6) Post Test Year Plant
17		7) Accounting Expenses
18		8) Purchased Power Expenses
19		9) Revenue Requirement and Rate Design
20		
21	m.	SUMMARY OF RECOMMENDATIONS
22	Q.	What Rebuttal revenue requirement is the Company proposing?

A. The Company's Rebuttal Testimony is requesting total operating revenue of \$470,807, a \$50,271 or an 11.95 percent increase over test year revenue of \$420,536, to provide a \$23,508 operating income and a 10.55 percent rate of return on a proposed \$222,825 fair

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("OCRB").

value rate base ("FVRB") which is also the Company-proposed original cost rate base

Please provide a summary of Staff's Surrebuttal recommendations. Q.

A. The Staff's Surrebuttal revenue requirement of \$441,810 represents an increase of \$21,274 or 5.06 percent over test year revenue of \$420,536 to provide a \$13,069 operating income and a 9.00 percent rate of return on a proposed \$145,210 fair value rate base ("FVRB"). Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff's recommended rates would increase the typical 5/8 x 3/4-inch meter residential water bill with median usage of 3,088 gallons by \$0.49 (2.48 percent), from \$19.78 to \$20.27.

RESPONSE TO REBUTTAL TESTIMONY OF MATTHEW ROWELL IV.

CIAC Balance and Accumulated Amortization of CIAC

- What is the Company proposing for CIAC and Accumulated Amortization of CIAC Q. in its Rebuttal?
- A. The Company's Rebuttal proposes \$92,754 for CIAC and \$53,720 for Accumulated Amortization of CIAC resulting in a \$39,034 Net CIAC balance. The Company presents Schedule 1 that list CIAC and CIAC amortizations for the period beginning in 1999 and continuing through to December 31, 2012. The Company provided no support for the amounts presented in Schedule 1. The Company also asserts that Staff misinterpreted Decision No. 54526 and that the CIAC that Decision directed not to be amortized refers to additional advances to be converted to CIAC that are not included in Staff \$76,247 CIAC balance. Further the Company claims that these additional CIAC amounts pertain to the Verde Village System that the City of Cottonwood condemned and that the CIAC

associated with the Verde Village System would have been conveyed with the condemnation.

Q. What is Staff's response to the Company's assertions regarding CIAC and Accumulated Amortization of CIAC?

A. First, it appears that Staff and the Company agree that the CIAC related to the Verde Village System should not be included in rate base. Second, whether the CIAC balance should reflect amortization is determined by the Commission Orders. Staff has further reviewed Decision Nos. 54526 and 70170¹ for the Company's prior two rate cases and concluded that Decision No. 54526 did not authorize amortization of CIAC; however, Decision No. 70170 did authorize amortization of CIAC. The latter authorization is inferred by the adoption of Staff's recommendations which included Staff's depreciation expenses. Staff Surrebuttal Schedule GTM-18 in that case shows that Staff deducted an amount for the amortization of CIAC in its calculation of depreciation expense. Thus, amortization of the \$76,247 CIAC balance should have begun on the effective date of rates in the prior rate case, but not before that date. Staff's Surrebuttal reflects the accumulation of amortization from March 2008 through the end of the test year.

Q. How did Staff calculate depreciation expense in Surrebuttal Schedule GTM-18 in the prior rate case?

A. Schedule GTM-18 shows that Staff recommended \$25,137 for depreciation expense. The recommended depreciation expense represents a gross (prior to CIAC amortization) depreciation of \$30,063 reduced by \$4,926 for the amortization of CIAC. The amortization of CIAC is calculated using a composite rate of depreciation expense. The

¹ Docket No.W-02060A-07-0256 (February 28, 2008).

composite rate is the depreciation expense for the test year divided by the amount of depreciable plant in the test year.

Q. What adjustment does Staff recommend for CIAC and Accumulated Amortization of CIAC?

A. Staff recommends the CIAC balance adopted in Decision No. 70170 of \$76,247 and an accumulated amortization of CIAC balance adjusted upward from \$0 in Direct Testimony to \$18,710. The accumulated amortization balance is based on the composite rate of depreciation expense for each annual period from March 1, 2008, through the end of the test year December 31, 2011, as shown in Surrebuttal Schedule MJR-9. Amortization of CIAC in the test year of \$3,514 is deducted from depreciation expense as shown in Surrebuttal Schedule MJR-16.

Real Property included in Rate Base

- Q. Did the Company's Rebuttal Testimony propose to revise from its original application the amount of real property it is proposing to include in rate base?
- A. Yes. The Company's original filing proposed including \$35,665 for Land and Land Rights. Staff removed this amount entirely because the investment pertains to a parcel of land that is not used and useful, and the Company's Rebuttal position agrees with Staff's determination for that parcel. However, in Rebuttal the Company claims that its books carry a balance of \$85,599 for land, and therefore is requesting to include the \$49,934 (\$85,599 \$35,665) balance in rate base.

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What support did the Company provide for its revised land request?

The Company's only support is Schedule 3 attached to the Rebuttal Testimony of A. Company witness Mr. Matthew Rowell and a statement that this is a reasonable amount considering that its wells and booster pumps are positioned on land.

Q. Does Staff consider the Company's support for its land request adequate?

A. No. The Company should provide support showing the owner's name, date(s), transaction values, locations and dimensions of the claimed land along with an explanation of the plant located on each parcel. Also if this land is for utility use, the Company should explain why its Schedule 3 shows five sales transactions reducing the land account balance.

What does Staff recommend? Q.

A. Staff continues to recommend disallowance of all amounts the Company requests for including land in rate base

Bad Debt Expense

- Q. Did the Company's Rebuttal Testimony introduce a new request for bad debt expense?
- Yes, the Company in its Rebuttal Testimony is requesting \$4,049 for bad debt expense -A. all of which it recorded in October of 2011.

Q. What are Staff's comments regarding bad debt expense?

Bad debt expense typically varies significantly from year to year for various reasons A. including the variances in the consistency used by the Company to write-off receivables. Thus, it is appropriate to review a multi-year history of bad debts to determine whether a normalized amount is more representative of the likely on-going amount versus the actual test year amount. In response to Staff data request MJR 2-1, the Company provided support to the following write-offs by year: 2007, \$43; 2008, \$1,488; 2009, \$4,079 and 2010, \$2,048 which Staff calculated as approximately 0.46 percent of revenue. Accordingly, Staff concludes that normalizing bad debt expense at 0.46 percent of revenues is appropriate.

Q. What does Staff recommend for bad debts expense?

factor, as shown in Surrebuttal Schedule MJR-2.

 A. Staff recommends \$1,934 for test year bad debt expense, as shown in Surrebuttal Schedule MJR-24 and recognition of a 0.46 percent bad debt rate in the gross revenue conversion

Plant Disallowance

Q. Did Staff request the Company to provide support for all plant additions since the end of the test year (December 31, 2006) in the prior rate case?

A. Yes, Staff requested invoices to support all amounts added to plant since test year 2006.

Q. Did the Company provide invoices to verify all of its plant additions from 2006 through the test year?

A. Not completely, the Company provided invoices for \$97,600 of the \$100,635 plant additions in its application, a shortfall of \$3,035.

Q. Did Staff's recommended \$11,818 disallowance its Direct Testimony include this \$3,035 shortfall?

A. Yes.

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Does Exhibit 4 in the Company's Rebuttal Testimony represent the invoice for the Q. \$3,035 shortfall as it claims?

No. Exhibit 4 attached to the Company's Rebuttal Testimony is a copy of an invoice amounting to \$20,299. Handwritten on the invoice are the amounts: CLWC \$6,766 and BWC \$13,533 indicating that \$6,766 pertains to Cordes Lakes and \$13,533 pertains to Berneil Water Company (Cordes Lakes and Berneil Water Company ("BWC") have common ownership). Neither of these amounts account for the \$3,035 of missing invoices for the claimed plant. The \$6,766.67 charge to Cordes Lakes is not the missing \$3,035. and while Schedule 2 of the Company's Rebuttal Testimony labels the amount of \$13,533 for Invoice No. S1016897 as a missing amount, as noted above, the handwriting on the invoice (Rebuttal Exhibit 4) indicates that the \$13,533 amount is for BWC, not Cordes Lakes.

Does the Company have a written capitalization policy? Q.

No. Staff asked the Company whether it had a written capitalization policy, and it replied A. that it did not have a written capitalization policy. In response to Staff Data Request MJR1-10, the Company gave the following explanation of its expense versus capitalized method:

> Almost all purchases are expensed or are considered section 179 property for tax purposes. The decision is based upon how long the items are expected to last. There is no written policy. During the test year a replacement pump was expensed for \$5,200.

- How did Staff interpret the Company statement regarding capitalization versus Q. expensing costs?
- The Company's response indicates to Staff that its dollar capitalization threshold is greater A. than \$5,200. However, absence of a written policy increases the potential for inconsistent

Rate Case Expense

- Q. Did the Company newly propose an amount for rate case expense in its Rebuttal Testimony?
- A. Yes, the Company proposed to amortize \$18,000 of rate case expense over three years, i.e., \$6,000 per year.

application of the Company's capitalization policy. The statement also implies that the Company utilizes tax accounting versus the Commission authorized National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts ("USoA").

- Q. Is the Company's proposed capitalization as shown in Exhibit 5 of its Rebuttal Testimony consistent with the explanation it provided Staff of its capitalization policy?
- A. No. The Company's explanation of its capitalization policy indicates that it expenses instead of capitalizing amounts of \$5,200 or less. Exhibit 5 shows the Company capitalizing the much lower amount of \$865. The Company apparently does not consistently apply a capitalization policy, and its proposed capitalization of the costs as shown on Schedule 2 of its Rebuttal Testimony is not supported by its policy.
- Q. What does Staff recommend regarding plant additions since the prior rate case?
- A. Staff continues to recommend the \$11,818 disallowance of plant that it recommended in Direct Testimony. Staff also recommends that the Company adopt a written capitalization policy.

Q. What does Staff recommend?

 A. Staff recommends approval of the Company's request to include \$6,000 for annual rate case expense as an amortization of \$18,000 over three years, as shown in Surrebuttal Schedule MJR-22. Staff also recommends that the Order specify that no rate case expense from this case is to be included in rates in any future rate case.

Post Test Year Plant

Q. Did the Company's Rebuttal Testimony increase plant, accumulated depreciation and depreciation expense by amounts attributed to post-test year plant?

A. Yes, the Company proposes to include in rate base post-test year plant in the amount of \$16,324 (\$7,680 for 2013 and \$8,643 for 2012) and to increase accumulated depreciation by \$2,641 and to increase depreciation expense by \$1,560.

Q. Did the Company provide support for any of its requested post-test year plant?

A. No. The Company needs to provide documentation of its proposed post-test year plant improvements for them to be considered in rates.

Q. What is Staff's recommendation?

A.

Staff recommends not including the Company's proposed post-test year amounts in the rate base or expenses without adequate documentation.

Accounting Expenses

Q. Does the Company request in its Rebuttal Testimony an increase operating expense for outside accounting services?

A. Yes, the Company requests to increase by \$6,340, from \$3,660 to \$10,000 its outside accounting services expense.

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Revenue Requirement and Rate Design

Q. Did Staff update its rate design to reflect its Surrebuttal revenue requirement?

A. Yes.

Q. What is Staff's recommendation as to the outside accounting services?

A. Staff recommends approval of the revised accounting services expense to \$10,000 subject to the Company submitting documentation of entering a contract for accounting services prior to the date of the hearing in this rate proceeding, as shown in Surrebuttal Schedule MJR-23.

Purchased Power Expenses

- Q. Did the Company's Rebuttal Testimony request a pro forma adjustment to increase purchased power expense?
- A. Yes, the Company requests a pro forma \$917 increase in purchased power expense due to changes in the charges the Commission authorized in its power provider (APS) in Decision No. 73183.
 - Did the Company provide any support for the amount of its pro form request in its Rebuttal Testimony?
- A. No. While Staff supports the concept of recognizing a pro forma adjustment for the change in the rates charged by the Company's power provider, the Company has not provided calculations to support its \$917 quantification of the impact on its purchased power costs. Absent this support, Staff does not recommend adoption of this pro forma request.

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A. Yes, it does.

- Q. Does Staff have any comments regarding the Company's Rebuttal Testimony pertaining to the issue of rate design?
- Yes. The Company's primary concern with Staff's rate design is that it does not provide A. the level of revenue stability the Company desires. To support its position the Company notes that Staff assigned all of the revenue increase to the second and third commodity rate tiers and the recommended rate design generates 41 percent of the revenue from the monthly minimum charges and 59 percent from the commodity charges.

Staff's assignment of the entire revenue increase to the commodity rates was a function of the relatively small revenue increase. Since Staff typically targets generating 30 percent to 40 percent of the revenue from the minimum monthly charge, the 41 percent result is consistent with providing adequate revenue stability. Since Staff's Surrebuttal rate design generates more revenue than its direct rate design, Staff is now recommending increases to the monthly minimum charges for some meter sizes. In addition, Staff's Surrebuttal rate design reduces the break-over points to provide additional revenue stability. Staff's Surrebuttal rate design generates 41.6 percent of the revenue from the minimum monthly charges and 58.4 percent from the commodity rates. Staff's recommended rates are shown in Schedule MJR-24 and the typical bill analysis for 3/4-inch meter customers is shown in Schedule MJR-25.

Q. Does this conclude your testimony?

SURREBUTTALTESTIMONY OF Mary J. Rimback

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MJR	6 Rate Base Adjustment #2 - Reinstate Used and Useful Fully Depreciated Plant
MJR	7 Rate Base Adjustment #3 - Net Plant Additions
MJR	8 Rate Base Adjustment #4 - Recalculation of Accumulated Depreciation
MJR	9 Rate Base Adjustment #5 - Recognition of CIAC & Accumulated Amortization of CIAC
MJR	10 Rate Base Adjustment #6 - Working Capital Allowance
MJR	11 Summary of Income Statement - Test Year and Staff Recommended
MJR	12 Summary of Operating Income Adjustments - Test Year
MJR	13 Operating Adjustment #1 - Remove Non-Utility Revenues and Expenses for Contract Labor
MJR	14 Operating Adjustment #2 - Normalization of Repairs & Maintenance
MJR	15 Operating Adjustment #3 - Metered Revenues
MJR	16 Operating Adjustment #4 - Depreciation Expense
MJR	17 Operating Adjustment #5 - Property Tax Expense
MJR	18 Operating Adjustment #6 - Income Tax Expense
MJR	19 Operating Adjustment #7 - Water Testing Expense
MJR	20 Operating Adjustment #8 - Unmetered Revenue
MJR	21 Operating Adjustment #9 - Interest on Customer Deposits
MJR	22 Operating Adjustment #10 - Rate Case Expense
MJR	23 Operating Adjustment #11 - Outside Accounting Services
MJR	24 Operating Adjustment #12 - Bad Debt Expense
MJR	25 Rate Design
MJR	26 Typical Bill Analysis - 3/4-inch Meter

REVENUE REQUIREMENT

LINE NO.	<u>DESCRIPTION</u>	OR	(A) MPANY IGINAL OST		(B) STAFF RIGINAL <u>COST</u>
1	Adjusted Rate Base	\$	496,789	\$	145,210
2	Adjusted Operating Income (Loss) ¹	\$	(17,373)	· \$	(3,363)
3	Current Rate of Return (L2 / L1) ²		0.00%		-2.32%
4	Required Rate of Return		8.00%		9.00%
5	Required Operating Income (L4 * L1) ^{3,4}	\$	37,000	\$	13,069
6	Operating Income Deficiency (L5 - L2) ⁵	,\$	68,000	\$	16,432
7,	Gross Revenue Conversion Factor		None		1.2946
8	Required Revenue Increase (L7 * L6) ⁶	\$	77,000	\$	21,274
9	Adjusted Test Year Revenue	\$	403,993	\$	420,536
10	Proposed Annual Revenue (L8 + L9) ⁷	\$	498,366	\$	441,810
11	Required Increase in Revenue (%)		19.06%		5.06%

References:

Column (A): Company Schedule B-1 Rate Base, Revised E-2 (9/24/2012) Income Statement Column (B): Staff Schedule MJR-3 & MJR-11

¹ The Company's application (Schedule A-1) uses Net Income as Operating Income.

² The Company's rate of return, as filed, is not a mathematical product of Operating Income divided by rate base.

³ Rate base (\$496,789) times ROR (8.0%) equals \$39,743.

⁴ The Company requests a \$30,000 water loss repair surcharge and a \$10,000 meter replacement surcharge.

⁵ The Company's amount is not mathematically correct.

⁶ The Company's amount is the total of Required Operating Income and both surcharges (\$37,000 + \$30,000 + \$10,000). However, the Company's request for a \$30,000 water loss surcharge only extends for two years and the \$10,000 meter replacement surcharge only extends for three years.

⁷ Company's amount represents test year revenue (\$403,993) plus adusted operating loss (\$17,373) plus required operating income (\$37,000) plus annual water loss surcharge (\$30,000) pluse annual meter replacement surcharge (\$10,000).

GROSS REVENUE CONVERSION FACTOR

LINE NO.			(A)	(B)	(C)	(D)
	Calculation of Gross Revenue Conversion Factor.					
1	Revenue		100.0000%			
2	Uncollecible Factor (Line 11)		0.3638%	•		
3	Revenues (L1 - L2)		99.6362%			
4	Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)		22.3951%			
5	Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)		77.2412% 1.294647	-		
6	Revenue Conversion Factor (L1 / L5)		1.254047	-		
	Calculation of Uncollectible Factor.					
7	Unity		100.0000%	_		
8	Combined Federal and State Tax Rate (Line 17)		20.9228%	•		
9	One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate		79.0772% 0.4600%			
10 11	Uncollectible Factor (L9 * L10)		0.3638%	-		
• • •				•		
	Calculation of Effective Tax Rate:				•	
	Operating Income Before Taxes (Arizona Taxable Income)		100.0000%	<u>.</u>		
	Arizona State Income Tax Rate Federal Taxable Income (L12 - L13)		6.9680% 93.0320%	•		
	Applicable Federal Income Tax Rate (Line 53)	•••	15.0000%	-		
	Effective Federal Income Tax Rate (L14 x L15)		13.9548%	•		
17	Combined Federal and State Income Tax Rate (L13 +L16)		20.9228%	-		
	·					
10	<u>Calculation of Effective Property Tax Factor</u> Unity		100.0000%			
18 19	Combined Federal and State Tax Rate (Line 17)		20.9228%	•		
20	One Minus Combined Income Tax Rate (L18 - L19)		79.0772%			
21	Property Tax Factor (MJR-17, L24)		1.8618%	-		
22			1.4723%			
23	Combined Federal and State Tax and Property Tax Rate (L17+L22)			22.3951%	=	
24	Required Operating Income (Schedule MJR-1, Line 5)	\$	13,069			
25	AdjustedTest Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$	(3,363)			
26	Required Increase in Operating Income (L24 - L25)			\$ 16,432		
27	Income Taxes on Recommended Revenue (Col. (D), L52)	\$	3,458			
28	Income Taxes on Test Year Revenue (Col. (B), L52)	\$	(890)	_		
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)			\$ 4,348		
20	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$	441,810			
30 31	Uncollectible Rate (Line 10)	<u> </u>	0.4600%	•		
32	Uncollectible Expense on Recommended Revenue (L24 * L25)	\$	2,032			
33	Adjusted Test Year Uncollectible Expense	\$	1,934			
34	Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)			\$ 98	-	
35	Property Tax with Recommended Revenue (MJR-17, L19)	\$	23,825			
36	Property Tax on Test Year Revenue (MJR-17, L 16)	\$	23,429			
37	Increasee in Property Tax Due to Increase in Revenue (MJR-17, L22)			\$ 396		
	Total Required increase in Revenue (L26 + L29 + L34+L37)			\$ 21,274		
38	Total Required Increase III Revenue (L26 + L29 + L54+L57)			\$ 21,274		
					STAFF	
	Calculation of Income Tax:	Te	st Year		Recommended	
39	Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$	420,536	\$ 21,274	\$ 441,810	
40	Operating Expenses Excluding Income Taxes	\$	424,789		\$ 425,283	
41	Synchronized Interest (L47)	\$			\$ -	
42	Arizona Taxable Income (L36 - L317- L38)	\$	(4,253)		\$ 16,527	
43	Arizona State Income Tax Rate		6.9680%		6.9680%	
44	Arizona Income Tax (L39 x L40)			\$ (296)		\$ 1,152
45	Federal Taxable Income (L42- L43)	\$ -	(3,956)		\$ 15,375	
46	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$	(593)		\$ 2,306	
47	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25%	\$	-		\$ -	
48	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$	-		\$ -	
49	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$	-		\$	
50	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$	-		\$ -	
51	Total Federal Income Tax			\$ (593)	_	\$ 2,306
52	Combined Federal and State Income Tax (L44 + L51)		:	\$ (890)		\$ 3,458
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 -	Col. (A). L45	1			15.0000%
-			•			10.0000 /0
e.	Calculation of Interest Synchronization:	\$	145 240			
	Rate Base (Schedule MJR-3, Col. (C), Line 17) Weighted Average Cost of Debt	φ	145,210 0.00%		•	
	Synchronized Interest (L54 X L56)	\$				
	•					

Surrebuttal MJR-3

RATE BASE - ORIGINAL COST

LINE NO.		(A) OMPANY AS <u>FILED</u>	(B) STAFF JSTMENTS I	REF	(C) STAFF AS <u>ADJUSTED</u>
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$ 601,634 139,712 461,922	\$ 535,389 755,284 (219,895)	\$	894,996
	LESS:				
4 5	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$ -	\$ 76,247 18,710	\$	18,710
6	Net CIAC	. -	57,537		57,537
7	Advances in Aid of Construction (AIAC)	21,110	-		21,110
8	Customer Deposits	18,170	-		18,170
9	Deterred Income Tax Liabilites	-	-		-
	ADD:				
-10	Unamortized Finance Charges	-	-		-
11	Deferred Tax Assets	-	-		
12	Working Capital	74,147	(74,147)		
17	Original Cost Rate Base	\$ 496,789	\$ (351,579)	\$	145,210

References: Column (A), Company Schedule B-1, Column (B): Schedule MJR-4 Column (C): Column (A) + Column (B)

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

Processing State Processing			₹		[8]		ᅙ	Q		Œ	E		<u>6</u>		Ξ
200 Control Operation 200 Control Op		DESCRIPTION	COMP	ANY	Rec & Res La ADJ #1 Ref: Sch MJR	-	sed & Useful ADJ #2	Net Plant Addition ADJ #3 Ref: Sch MJR	_	Acc Depr ADJ #4 Ref: Sch MJR-8	Recognize ADJ 1	CIAC	Working Capi ADJ #6 Ref. Sch MJR.	la [STAFF ADJUSTED
2007 Comparison 2				1	100	_	001 100	NAL OCH MON	_	Nel. Och more		2 100	100		
20 Control of the	PLANT IN SER	VICE:													
20 Final Line of Lord Holland 20 20 20 20 20 20 20 2	2 301	Organization	67		49	49	,	65			•	,	•	•	١
State Control and Part Con	3 302	Franchises		,	•	•	•	•		,	•	,			
State Stat	4 303	Land and Land Rights		35,665	(35,6	35)	1		,	1		,			1
200 Collecting Department		Structures & Improvements		6,657	. 1		i			٠		,			6,65
100 Lear Street Color Interest 1(1) 2.08 100 Lear Street Color Interest 1(1) 2.08 100 Lear Street Color Interest 1(1) 2.09 Lear Street Color		Collecting & Impounding Reservoirs		. 1	ı				,	r					. '.
10 Mark and Supplication and Turnings 167,343 168		Lakes, Rivers, Other Intakes		,	•										•
200 Province contention (2009) Province content (2009) Provinc		Wells and Springs	-	67,348	•				,	•		,		,	167,34
13.0 September 20.0 September 20.5 Sept		Infiltration Galleries and Lunneis			•		ı			•					•
11 Formative Continue Cont		Supply Mains Demon Constration Emiliament			•		•			,					1 :
320 Owner Trainment Plant Description Reservoir & Standpless 14,1622 602,900 3,888 14,022 15,099 602,900 3,888 15,099		Power Seriel Brion Equipment		- 26 588	•		1		,	•					28.90
230 Distribution Reservoir & Standaylore 14,1822 1929 1939 1		Water Treatment Plant		000,02	• '										90'97
13.3 Trianchisor Distribution Markin 15,000 18,029 18,320 18,32		Distribution Reservoirs & Standolpes	+	41 632										. ,	14163
Services	٠	Transmission & Distribution Mains		15.099			562 940		898	,				. ,	581.93
1934 Holent Statistics 1934 Holent Statistics 1935 Holent Statistics Holent		Services		<u>.</u>	•		19,350	,		•					19,35
236 Parameter Personation Devices 239 Parameter 235 Parameter Personation Devices 236 Parameter Personation Devices 237 Parameter Personation Devices 238 Parameter Personation Devices 238 Parameter Personation Devices 239 Parameter Personation Devices 239 Parameter Personation Devices 230 Parame		Meters & Meter Installation		70,842	•		:	(16	025)	,					54,81
3.56 Other Plant Albert California 59,315 1,22		Hydrants			•			•		٠					•
23.90 Other Principle of Miles (Supplement 195315 17.851 17.852 1		Backflow Prevention Devices			•					•					,
340 Office Fundine & Equipment 7,027 7		Other Plant & Misc. Equipment		59,315	•		•	-	,235	•				,	60,55
341 Transportment Charles 342 Stores Equipment 17.461 343 Tools, Shipe & Garage Equipment 17.461 344 Tools, Shipe & Garage Equipment 17.461 345 Tools, Shipe & Garage Equipment 17.461 346 Tools, Shipe & Garage Equipment 17.461 347 Tools Shipe & Garage Equipment 17.461 348 Tools, Shipe & Garage Equipment 17.461 349 Tools, Shipe & Garage Equipment 17.461 340 Tools Shipe & Garage Equipment 17.461 340 Tools Shipe & Garage Equipment 17.461 341 Tools Shipe & Garage Equipment 17.461 342 Tools Shipe & Garage Equipment 17.461 343 Tools Shipe & Garage Equipment 17.461 344 Tools Shipe & Garage Equipment 17.461 345 Tools Shipe & Garage Equipment 17.461 346 Tools Shipe & Garage Equipment 17.461 347		Office Furniture & Equipment		7,027	1		•		(926)	•					6,10
347 Tools, the Compare Equipment 348 Tools, the Compare Equipment 348 Tools, the Compare Equipment 348 Lebroratory Equipment 348 Resolutions (JAC) 248 Lebroratorial		Transportation Equipment		71,461						•		,			71,46
244 Hotels and programment 245 Hotels and programment 246 Hotels and programment		Stores Equipment		,	•		•								•
345 Forent Communication Supplement 345 Forent Communication Supplement 346		Loois, Ship & Garage Equipment			•										•
316 Communication Equipment 348 Microlanearous Equipment 349 Other Targible Plant 349 Other Targible Plant 340 Other Targible Plant 441 Post Treat Year Plant 441 Communication (Clack) 442 Control Plant 444 Control Plan		Caboratory Equipment Power Operated Engineers		. :	•		٠			•					•
347 Miscellaneous Engipment 601,634 (35,665) 562,812 (11,816)		Communication Equipment		,						•				, ,	• '
Add:		Miscellaneous Equipment		ı	•		582	٠				•			58
Add: Post Test Year Plant General Office Plant Allocation Less: General Office Plant Allocation Less: Accumulated Dependation Net Plant in Service (136 - L60) Less: Accumulated Dependation Net Plant in Service (136 - L60) Less: Accumulated Annotation (CIAC) Less: Accumulated Annotation (CIAC) Net Plant in Service (136 - L60) Less: Accumulated Annotation (CIAC) Net CIAC (125 - L20) Net		Other Tangible Plant			1										
Add: Post Test Year Plant General Office Plant Allocation Less: General Office Plant Allocation	o •			01,634	(35,6	35)	582,872	Ξ	818)	•					1,137,02
Post Test Year Plant															
Control Plant In Service		Post Test Year Plant								•					' '
Total Plant in Service Less: Accumulated Depreciation Net Plant in Service Less: Accumulated Depreciation Net Plant in Service (1.59 - 1.60) 4.61,922 5. (35,665) 5. 582,872 5. (11,816) 5. 755,284 5	*	General Office Plant Allocation		,	•		r					,			
Total Plant in Service Less: Accumulated Depreciation Net Plant in Service (L59 - L 60) LESS: Contributions in Aid of Construction (CIAC) Less: Accumulated Depreciation Net CIAC (L56 - L 60) Less: Accumulated Depreciation Net CIAC (L56 - L 60) Less: Accumulated Depreciation Net CIAC (L56 - L 60) Less: Accumulated Depreciation Net CIAC (L56 - L 60) Less: Accumulation Net CIAC (L56 - L 26) Less: Accumulat															,
Less: Accumulated Depreciation S	1 02	٠			í					1		ı			•
Total Plant in Service (1,69 in 1,69 i	. 80				-		1					•			
Less: Accumulated Depreciation 139,712 \$ 162,865 \$ 562,872 \$ 11,818 \$ 175,284 \$ 582,872 \$ 11,818 \$ 1,825 \$ 562,873 \$ 562,873 \$ 562,873 \$ 562,473<		ervice	· φ	01,634			582,872	\$ (1			6	•	•	,	1,137,02
Net Plant in Service (1.59 - L 60) 461,922 \$ (35,666) \$ 562,872 \$ (11,818) \$ (755,284) \$ 5 5 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6		ated Depreciation	-	39,712	,		•			755,284				,	894,99
LESS: Contributions in Aid of Construction (CIAC) Less Accumulated Amortization Net CiAC (L25 - L28) Advances in Aid of Construction (AIAC) Customer Deposits Observed Tax Liabilities ADD: Unamortized Finance Charges Working Capital T4,147 Ordinal Cose Rate Basia \$ 406 7790 \$ 776 6657 \$ 776 6657 \$ 776 6657 \$ 777 6557 \$ 774 77		rvice (L59 - L 60)	8	61,922		'	582,872	\$ (11	818)	(755,284)	4		\$		242,02
Contributions in Aid of Construction (CIAC) Less Accumulated Amortization Net CIAC (LSC - LSC) Noticinal Cast Rate Basis S. 5 76, 247 S. 5 S.															٠
Less: Accumulated Amortization Advances in Add of Construction (AIAC) Customer Deposits Deferred Tax Liabilities ADD: Unamortized Finance Charges Working Capital 74,147 Add 7700 18,170		Aid of Construction (CIAC)	69		•	49		69	,	,	•	76,247	•	•	76,24
And Class (126 - 128) And Class (126 - 128) 57,537 And Net Class (126 - 128) Customer Deposits 18,170 18,170 18,170 18,170 Deferred Tax Liabilities ADD. 18,170 18,170 18,170 Deferred Tax Liabilities 10 Deferred Tax Liabilities 10 Deferred Tax Liabilities 10 Deferred Tax Liabilities Deferred Tax Assets 174,147 174,147 174,147 Ordininal Cost Rate Basia \$ 7755,794 \$ 7755,794 \$ 774,77		ulated Amortization			•							18,710			18,71
Advances in Add of Construction (AIAC) 21,110		25 - (26)		,	•				,	•		57,537			57,53
Outstand Tax Liabilities	-	1 of Construction (AIAC)		21,110	•		,			•					21,11
ADD: Unamortized Finance Charges Deferred Tax Assets Working Capital S 466 780 \$ 744,147 Ordinial Cost Rate Basis \$ 466 780 \$ 764,147		abilities		,	' 1		i i								
ADD: Deferred Fix Assets Vorking Capital S. 466 780 S. 785 504 (147) Continual Cost Rate Basis S. 466 780 S. 785 504 S. 111 8150 S. 11															
Deferred Tax Assets 74,147 Working Capital 74,147 Ordinal Cost Rate Base \$ 469.789 \$ 735.504.0 \$ 175.504.0 \$ 174.777.0		nance Charnes		,						,					
Working Capital 74,147 (74,147) (74,147) (74,147) (74,147) (74,147) (74,147)		ssets													1 4
Ordinial Cost Rate Base \$ 486 789 \$ 174.6451, \$ 529.077 \$ 111.9151, \$ 1755.09.0 \$ 1775.09.0 \$ 173.1471, \$				74,147	•				,	1		,	(74,	147)	•
		0000		200	6	6	010 003		10,0	1355 00 13		27 507		Ĺ	10.11

Surrebuttal MJR - 5

RATE BASE ADJUSTMENT #1 - REMOVE NON-USED AND USEFUL LAND

Line <u>No.</u>		DESCRIPTION	[A] COMPANY PROPOSED	AÒJ	[B] STAFF <u>USTMENTS</u>	ST	[C] 'AFF <u>IMENDED</u>
1	Land		\$ 35,665	\$	(35,665)	\$	

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #2 REINSTATE USED AND USEFULL PLANT

			[A]		[B]		[C]	
			COMPANY		Decision No.			
•		-	2006 Balance		70170			
LINE	ACCT		AS		STAFF		STAFF	
<u>NO.</u>	<u>NO.</u>	DESCRIPTION	FILED		<u>ADJUSTMENTS</u>		RECOMMENDED	
1	311	Pumping Equipment	\$	10,558	\$	-	\$	10,558
2	331	Transmission & Distribution Mains		9,444	•	562,940		572,384
3	333	Services		-		19,350		19,350
4	347	Miscellaneous Equipment		-	-	582		582
5		Totals	\$	20,002	\$	582,872	\$	602,874

[A]: Company Schedule E-5 and Detail 11/8/2012

[B]: Col [C] - Col [A]

[C]:MJR Testimony

RATE BASE ADJUSTMENT #3 NET PLANT ADDITIONS

			[A] COMPANÝ		[B]		[C]	
LINE	ACCT			Additions	STAFF			STAFF
NO.	<u>NO.</u>	DESCRIPTION		11/8/2012	ADJU	STMENTS	REC	OMMENDED
1	331	Transmission & Distribution Mains	\$	5,655	\$	3,898	\$	9,553
2	334	Meters & Meter Installation		35,253		(16,025)		19,228
3	339	Other Plant & Misc. Equipment		5,166		1,235		6,401
4	-340	Office Furniture & Equipment		2,537		(926)		1,611
5		Totals	\$	48,611	\$	(11,818)	\$	36,793

[A]: Company Schedule E-5 and Detail provided 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Surrebuttal MJR-8

RATE BASE ADJUSTMENT #4 - ACCUMULATED DEPRECIATION

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Accumulated Depreciation	\$ 139,712	\$ 755,284	\$ 894,996

References:

Col [A]: Company Schedule B-1 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #5 - CIAC AND ACCUMULATED AMORTIZATION OF CIAC

LINE NO. 1	DESCRIPTION Contributions in aid of construction	[A] COMPAI <u>PROPOS</u> \$		ST	B] AFF <u>TMENTS</u> 76,247	ST	[C] AFF <u>1MENDED</u> 76,247
2	Accumulated Amortization of CIAC	\$	-	\$.	18,710	\$	18,710
	References:	-					

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: Decision 70170

RATE BASE ADJUSTMENT #6 - WORKING CAPITAL ALLOWANCE

		{A}	[B]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED
1	Working Capital Allowance	\$ 74,147	\$ (74,147)	\$ -

References:

Col [A]: Company Schedeule B-1

Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME STATEMENT - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

٠.		h		3.5		
51	irra	nu	ttai	M.	iR.	11

LINE		AI TE	[A] OMPANY DJUSTED EST YEAR		[B] STAFF EST YEAR	TE	[C] STAFF ST YEAR AS	PR	[D] STAFF OPOSED		[E] STAFF
<u>NO.</u>	DESCRIPTION	<u> </u>	S FILED	<u>ADJ</u>	USTMENTS	<u>A</u> [DJUSTED	<u>C</u> ł	<u>IANGES</u>	REC	OMMENDED
1	REVENUES:										
2	Metered Water Sales	\$	403,353	\$	9.093	\$	440 446	\$	24 274	•	100 700
3	Received for Contract Labor	Ψ	167,692	Ψ	9,093 (167,692)	Þ	412,446	\$ ^	21,274	\$	433,720
4	Miscellaneous Revenue		640		7,450		8,090		-		2000
5	Total Operating Revenues	\$	571.685	\$	(151,149)	\$	420,536	-\$	21,274	\$	8,090
J	Total Operating Nevendes	Ψ	37 1,000	φ	(151,149)	4	420,536	Þ	21,274	Þ	441,810
6	OPERATING EXPENSES:										
7	Payroll	\$	309.095	\$	(167,692)	\$	141,403	\$	_	\$	141,403
10	Contract Labor		10,312		-	*	10,312	•	_	•	10,312
11	Emplloyee Benefits		29,422		•		29,422		_		29,422
13	Purchased Power		31,723		-		31,723		-		31,723
14	Repairs and Maintenance		12,650		1,012		13,662		-		13,662
15	Office Supplies and Expense		14,491		-		14,491		<u>.</u> .		14,491
16	Outside Sevices - Accounting		3,660		6,340		10,000				10,000
.17	Outside Sevices - Billing Services		24,118				24,118		_		24,118
18	Outside Sevices - Computer Programming		3,511		_		3,511		-		3,511
19	Water Testing .		1,806		4,052		5,858		-		5,858
20	Rents		28,150		-		28,150		-		28,150
21	Transportation Expenses		8,995		-		8,995				8,995
22	Insurance - General Liability		33,033		_		33,033		` <u>-</u>		33,033
23	Insurance - Health and Life		14,936			7	14,936		-		14,936
24	Rate Case Expense		· -		6.000		6,000		_		6,000
25	Regulatory Expense		-				-,		_		-
26	Misc Expense - Permits		2,000		_		2.000		_		2,000
27	Misc Expenese - Travel		· -				-		_		2,000
28	Misc. Expenses - Utilities except Electricity		3,391	•	-		3.391		٠.		3,391
29	Misc. Expenses - Bank Charges		1,304		1,934		3,238		98		3,336
30	Misc. Expenses - Payroll Services		859		-		859				859
31	Depreciation Expense		37,195		(22,162)		15,033		-		15,033
32	Payroll Taxes		175				175		-		175
33	Taxes other than income (Sales Tax)		-		-		-		-		-
34	Property Taxes		18,187		5,242		23,429		396		23,825
35	Income Tax		45		(935)		(890)		4,348		3,458
36	interest income		-		`- ´		-		,		•, 100
37	Interest Expense		_		1,050		1.050		_		1,050
38	•						.,				,,
39	Total Operating Expenses	\$	589,058	\$	(165, 159)	\$	423,899	\$	4,842	\$	428,741
40	Operating Income (Loss)	\$	(17,373)	\$	14,010	\$	(3,363)	\$	16,432	\$	13.069

References:
Column (A): Company Revised Schedule E-2, 11/8/2012
Column (B): Schedule Surrebuttal MJR-12
Column (C): Column (A) + Column (B)
Column (D): Surrebuttal Schedules MJR-1 and MJR-2
Column (E): Column (C) + Column (D)

SUMMARY O	SUMMARY OF OPERATING INCOME STATEMENT ADJUSTMENTS - TEST YEAR	HENTS - TEST YEAR														
		Ā	ē	ומ	<u>0</u>	Ē	Ē		<u>ত</u>	Ξ	E	5	旦	3	M	<u>ō</u>
LINE NO,	DESCRIPTION	COMPANY AS FILED 9/24/2012	Contract Labor ADJ #1 Ref. Sch MJR-13	Repairs & Maint ADJ #2 Ref. Sch MJR-14	Metered Rev ADJ #3 Ref. Sch MJR-15	Depr. Exp. ADJ #4 Rel. Sch MJR-16	Prop. Tax ADJ #5 Ref. Sch MJR-17		Inc. Tax ADJ #6 Ref. Sch MJR-18	Water Testing ADJ #7 Ref; Sch MJR-19	Un-metered Rev ADJ #8 Ref: Sch MJR-20	Customer Dep ADJ #9 Ref: Sch MJR-21	Rate Case Expense AOJ #10 Ref. Sch MJR-22	Outside Acota Svcs. ADJ #11 Ref. Sch MJR-23	Bad Debt ADJ #12 Ref. Sch MJR-24	STAFF ADJUSTED
1 REVENUES: 2 Me 3 Re	VUES: Metered Revenue Received for Contract Labor Other Water Revenue	E-2 \$ 403,353 167,892 640	\$ (167.692)	••	£60'6 \$		u,	•			7.450					8,090
πċ	Total Operating Revenues	\$ 571,885	\$ (167,892)	•	\$ 9.093			- .	 		\$ 7,450	•				\$ 420,536
8 OPERA	OPERATING EXPENSES:	300 000	4 1467 662)			•	•	•			•					141 403
- 60	Contract Labor	10,312		•	•	•	•	•		. ,			•	•	•	10.312
œ	Emplloyee Benefits	29.422	•			•				•						29.422
e :	Purchasad Power	31.723			•										•	31,723
= :	Repairs and Maintenance	000,21		1,012		•				•			•		•	13,002
2 5	Office Supplies and Expanse	3.660	•	•	•						•			96.9		14,497
2 \$	Outside Sevices - Accounting	24 118														24 118
<u>. 45</u>	Outside Sevices - Computer Programming	3,511									•		•		•	3,511
9	Water Testing	1.806	•		•					4.052	•				•	\$ 5.858
11	Rents	28.150	•										•	•	•	# 28,150
18	Transportation Expenses	8,995	•			•										8,995
9	Medical insurance	33,033	•		•	•							•	•	•	33.033
8	Liability Insurance	14.936	•	•	٠								. 000	•	•	14,936
5 5	Rata Case Expense		•	•	•	•				•			0000			20°
3 8	Mac Expense - Permits	2 000							. ,					•	•	2.000
75	Misc Expense - Travel			•	•	- '		,		٠	•		•		•	**
150	Misc. Expenses - Utilities except Electricity	3,391	•												•	3.391
92	Misc. Expenses - Bank Charges	1,304	•	•	•	•									1,934	3,238
12	Misc. Expenses - Payroll Services	923		•		•		•		•			•	•		823
, 83	Depreciation Expense	37,195	•	•		(22,182				•	•		•			15.033
8	Pavroll Taxes	57			•	•				•			•			175
8	Taxes other than income (Sales Tax)	. !			•					•						
5 5	Property Taxes	18,187			•	•		5,242						•		62,429
2 2	Income I BX	₽.			•			,	(929)					•	•	10601
25	Interest Expense		, ,	. ,				. ,				1,050				1,050
,																
8	Total Operating Expenses	\$ 589,058	\$ (167,692)	\$ 1.012	**	\$ (22.162)	•	5.242	(935)	4 062	**	1,050	8 000	6.340	1.934	\$ 423,899
P.	Operating Income (Less)	\$ (17,3/3)		,	8 083	70177	-	2552	33	(4,002)	ACK!	11,000	13,000	ALC: N	701	4

Surrebuttal MJR-13

OPERATING INCOME ADJUSTMENT #1 - REMOVE NON-UTILITY REVENUES AND EXPENSES FOR CONTRACT LABOR

LINE NO.	DESCRIPTION	_	[A] DMPANY ROPOSED	AD	[B] STAFF JUSTMENTS	ST	[C] AFF IMENDED
1 2 3	Contract Labor Revenue Payroll Operating Income Affect	\$ \$	167,692 167,692	\$ 	(167,692) (167,692)	\$ \$ \$	

References:
Col [A]: Company Schedeule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #2 - NORMALIZATION OF REPAIRS & MAINTENANCE EXPENSES

LINE NO.	DESCRIPTION	 [A] PMPANY OPOSED	_	[B] STAFF STMENTS	_	[C] STAFF MMENDED
1	Repairs & Maintenance	\$ 12,650	\$	1,012	\$	13,662
2 3 4	Repairs & Maintenance - Company's Test Year: 2011 Repairs & Maintenance - 2010 Annual Stmt Repairs & Maintenance - 2009 Annual Stmt				\$	12,650 17,221 - 11,116
5	Repairs & Maintenance expenses, past three years				\$	40,987
6	Average Repair & Maintenance expense (line 5/3)				\$	13,662

References:
Col [A]: Company Schedeule C-1
Col [B]: Col [C] - Col [A]
Col [C]: Normalized Repairs & Maintenance Expense Col [C] L6.

OPERATING INCOME ADJUSTMENT #3 - METERED REVENUE

LINE NO.	DESCRIPTION		[A] COMPANY ROPOSED	ST	[B] FAFF STMENTS	[C] STAFF DMMENDED
1	Metered Revenue	_\$	403,353	\$	9,093	\$ 412,446
	References: Col [A]: Company Schedule E-2 Revised 9/24/2012 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony					
	Bill Count Revenue					
	3/4 inch Meter	\$	404,597			
	1 inch Meter		2,397			
	2 inch Meter		5,452			
	Subtotal	_\$	412,446			

OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE

Line	ACCT			[A]		Depreciable	[B] Projected		[C]
No.	NO.	DESCRIPTION		AMOUNT		Amount	RATE		EXPENSE
	Plant In	Service							
1	301	Organization	\$	-	\$	-	0.00%	\$	-
2	302	Franchises		- .		-	0.00%		-
3	303	Land and Land Rights		-		-	0.00%		-
4	304	Structures & Improvements		6,657		4,400	3.33%		147
5	305	Collecting & Impounding Reservoirs		-		-	2.50%		-
6	306	Lakes, Rivers, Other Intakes				-	2.50%		
7	307	Wells and Springs		167,348		151,979	3.33%		5,061
8	308	Infiltration Galleries and Tunnels		=			6.67%		•
9	309	Supply Mains		-		-	2.00%		-
10	310	Power Generation Equipment				-	5.00%		
11	311	Pumping Equipment		26,588		16,030	12.50%		2,004
12	320	Water Treatment Plant		444.000			3.33%		-
13	330	Distribution Reservoirs & Standpipes		141,632		94,458	2.22%		2,097
14	331	Transmission & Distribution Mains		581,937		19,442	2.00%		389
15	333	Services		19,350		- 47.070	3.33%		
16	334	Meters & Meter Installation		54,817		47,078	8.33%		3,922
17	335	Hydrants		•		-	2.00%		-
18	336	Backflow Prevention Devices		60.550			6.67%		4 000
19	339	Other Plant & Misc. Equipment		60,550		60,550	6.67%		4,039
20	340	Office Furniture & Equipment		6,101		6,101	6.67%		407
21	341	Transportation Equipment		71,461		. 2,412	20.00% 4.00%		482
22	342	Stores Equipment		-		-	4.00% 5.00%		-
23	343	Tools, Ship & Garage Equipment		-		-	10.00%		-
24	344	Laboratory Equipment		, -		-	5.00%		-
25 26	345	Power Operated Equipment Communication Equipment		-		-	10.00%		-
26 27	346	, ,		- 582		-	10.00%		-
	347	Miscellaneous Equipment		562		-	0.00%		-
28	348	Other Tangible Plant		-		-	0.00%		-
29 30		Subtotal General Less: Non- depreciable Account(s) (L3)	\$	1,137,023	\$	402,450		\$	18,547
31		Depreciable Plant (L29-L30)	\$	1,137,023	\$	402,450	-		
51		Depression Lant (LES 200)	. "	1,107,520	*	402,400			
		Contributions-in-Aid-of-Construction (CIAC) Per							
32		Decision No. 54526 (1/28/1985) - Not Amortized	\$	76,247					
33		Composite Depreciation/Amortization Rate	•	4.61%					
34		Less: Amortization of CIAC (L32 x L33)						\$	3,514
35		Depreciation Expense - STAFF [Col. (C), L29 - L34]						\$	15,033
				[A]			[B]		[C]
LINE				COMPANY			STAFF		STAFF
NO.		DESCRIPTION		PROPOSED			ADJUSTMENT	RE	COMMENDED
36		Depreciation Expense	\$	37,195			\$ (22,162)	\$	15,033

References:
Col [A]: MJR-4
Col [B]: Decision No. 70170 and updated Plant Schedules
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

			(C)		***
LINE			STAFF		STAFF
NO.	Property Tax Calculation	AS	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		841,073	\$	841,073
4	Staff Recommended Revenue, Per Schedule MJR-1		420,536	\$	441,810
5	Subtotal (Line 4 + Line 5)		1,261,609		1,282,882
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		427,627
8	Department of Revenue Mutilplier		2		. 2
9	Revenue Base Value (Line 7 * Line 8)		841,073		855,255
10	Plus: 10% of CWIP -		· -		,
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,902	\$	853,084
13	Assessment Ratio		20.0%	τ	20.0%
14	Assessment Value (Line 12 * Line 13)		167,780	\$	170,617
15	Composite Property Tax Rate		13.9638%	*	13.9638%
			75123077	\$	70.000070
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23,429	₹,	
17	Company Proposed Property Tax	*	18,187		
	The state of the s		10,707		
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	5,242		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			- \$	23.825
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$	23,429
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement	f		\$	396
		•		<u> </u>	
22	Increase to Property Tax Expense			\$	396
23	Increase in Revenue Requirement			,	21,274
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)				1.861840%

OPERATING INCOME ADJUSTMENT #6 - TEST YEAR INCOME TAXES

LINE NO.	<u>DESCRIPTION</u>	[A] COMPANY <u>PROPOSED</u>	[B] STAFF <u>ADJUSTMENTS</u>	[C] STAFF <u>RECOMMENDED</u>
1 .	Income Tax Expense	\$ 45	\$ (935)	\$ (890)

References:
Col [A]: Company Schedeule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: Schedule MJR-2, Line 43

Surrebuttal MJR-19

OPERATING INCOME ADJUSTMENT #7 WATER TESTING

LINE NO.	DESCRIPTION	[A] COMPANY <u>PROPOSED</u>	[B] STAFF <u>ADJUSTMENTS</u>	[C] STAFF <u>RECOMMENDED</u>
1	Water Testing Expense	\$ 1,806	\$ 4,052	\$ 5,858

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Engineering Report

OPERATING INCOME ADJUSTMENT #8 - NON-METERED REVENUE FEES

LINE				A] IPANY		[B]		[C]
				POSED	S	TAFF	S	STAFF
<u>NO.</u>	,	DESCRIPTION	9/24	/2012	<u>ADJU</u>	STMENTS	RECO	MMENDED
1		Misc Income Net	\$	640	\$	(640)	\$.	-
2		Establishment		-	\$	6,825		6,825
3		Reconnection		-	\$	1,045		1,045
4		After Hours Reconnection		-	\$	150		150
5		Re-Establishment		-	\$	70	٠	. 70
6			\$	640	\$	7,450	\$	8,090

	CON	MPANI
	Re	vised
	<u>8/1</u>	7/2012
Misc Income Net	\$	
Establishment		6,825
Reconnection		1,045
After Hours Reconnection		150
Re-Establishment		70

References:

Col [A]: Company Schedeule A-2 (B)

Col [B]: Col [C] - Col [A]
Col [C]: Schedule Column A plus Column B

Surrebuttal MJR-21

OPERATING INCOME ADJUSTMENT #9 - INTEREST ON CUSTOMER DEPOSITS

LINE		[A]	[B]	[C]
NO.	DESCRIPTION	COMPANY PROPOSED	STAFF ADJUSTMENTS	STAFF RECOMMENDED
1	Interest on Customer Deposits	\$ -	\$ 1,050	\$ 1,050

References:
Col [A]: Company Schedeule A-2 (B)
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Surrebuttal MJR-22

OPERATING INCOME ADJUSTMENT #10 - RATE CASE EXPENSE

LINE		[A] .	[B]	[C]
LINL		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Rate Case Expense	<u> </u>	\$ 6,000	\$ 6,000

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

Surrebuttal MJR-23

OPERATING INCOME ADJUSTMENT #11 - OUTSIDE ACCOUNTING SERVICES

[A] [B] [C] LINE .. COMPANY STAFF STAFF <u>NO.</u> DESCRIPTION PROPOSED **ADJUSTMENTS** RECOMMENDED Outside Sevices - Accounting 3,660 \$ 6,340 10,000

References:

Col [A]: Company Schedule E-2

Col [B]: Col [C] - Col [A]

Col [C]: MJR Surrebuttal Testimony

OPERATING INCOME ADJUSTMENT #12 - BAD DEBT EXPENSE

			_ [A]	[B]	[C]
LINE		₹	COMPANY	STAFF	STAFF
NO.		DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED
1 2 3		Misc. Expense - Bank Charges Bad Debt Expense Total	\$ 1,304 \$ 1,304	\$ 1,934 \$ 1,934	\$ 1,304 1,934 \$ 3,238
	\$	43 Write-off in 2007			
	•	1,488 Write-off in 2008 4,079 Write-off in 2009 2,048 Write-off in 2010			
	\$	7,658 4.00 Years			
	\$.	1,914			
	\$	420,536 Test Year Revenue 0.46% Average write-off rate			

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

RATE DESIGN

	•		Present	-Proposed	l Rates-
Monthly L	Jsage Charge		Rates	Company	Staff
5/8" x 3/4"			N/A	N/A	N/A
	3/4" Meter	\$		\$ 13.50 \$	11.50
	1" Meter		19.50	24.50	20.00
	1½" Meter		39.00	48.75	39.00
	2" Meter		62.50	78.00	62.50
	3" Meter		125.00	156.00	125.00
	4" Meter		220,00	275.00	192.50
	6" Meter		390.00	485.00	385.00
	8" Meter	•	N/A	N/A	N/A
	10" Meter		N/A		
	12" Meter		N/A	N/A N/A	N/A N/A
Gallons In	icluded in Minimum		0	0	0
	ty Rate Charge			•	•
	·				
3/4" Meter					*
Company					
Tier 1	From 0 to 3,000 gallons		2.80	3.30	
Tier 2	From 3,001 to 8,000 gallons		4.30	5.25	
Tier 3	Over 8,000 gallons		5.00	6.00	
Staff					
Tier 1	From 0 to 3,000 gailons				2.80
Tier 2	From 3,001 to 8,000 gallons				4.20
Tier 3	Over 8,000 gailons				6.45
1" Meter					
Company					
Tier 1			4.20	5.05	
Tier 2	From 0 to 18,000 gallons Over 18,000 gallons		4.30	5.25	
Staff	Over 10,000 gallons		5.00	6.00	
	F 0 to 40 000 sellens				
Tier 1	From 0 to 10,000 gallons				4.20
Tier 2	Over 10,000 gallons				6.45
41/8 14-1-					
1½" Meter					
Company					
Tier 1	From 0 to 43,500 gallons		4.30	5,25	
Tier 2	Over 43,500 gallons		5.00	6.00	
Staff					
Tier 1	From 0 to 17,000 gallons				4.20
Tier 2	Over 17,000 gallons				6.45
Of Mains					
2" Meter					
Company	F 0 to 75 000 11				
Tier 1	From 0 to 75,000 gallons	•	4.30	5.25	
Tier 2	Over 75,000 gallons		5.00	6.00	
Staff	T 0 (- 00 000 II				
Tier 1	From 0 to 26,000 gallons				4.20
Tier 2	Over 26,000 gallons				6.45
40.14					
3" Meter					
Company					
Tier 1	From 0 to 160,000 gallons		4.30	5.25	
Tier 2	Over 160,000 gailons		5.00	6.00	
Staff					
Tier 1	From 0 to 50,000 gallons				4.20
Tier 2	Over 50,000 gallons				6.45
4" Meter					
Сотрапу	•				
Tier 1	From 0 to 290,000 gallons		4.30	5.2 5	
Tier 2	Over 290,000 gallons		5.00	6.00	
Staff	•				
Tier 1	From 0 to 75,000 gallons				4.20
Tier 2	Over 75,000 gallons				6.45
6" Meter		·			-
Company					
Tier 1	From 0 to 530,000 gallons		4.30	5.25	
Tier 2	Over 530,000 gallons		5.00	6.00	
Staff					
Tier 1	From 0 to 150,000 gallons				4.20
Tier 2	Over 150,000 gallons	·			6.45

RATE DESIGN

	•		Service	Meter	
Service Line and Meter Installation Charges			Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	N/T	N/T I	N/T
3/4" Meter	520.00	Same as Staff	426.00	198.00	624.00
1" Meter	610.00	Same as Staff	486.00	246.00	732.00
1½" Meter		Same as Staff	528.00	498.00	1,026.00
2" Meter	1,515.00		720.00	1,098.00	1,818.00
3" Meter		Same as Staff	930.00	1,764.00	2,694.00
4" Meter	_,	Same as Staff	1,332.00	2,700.00	4,032.00
6" Meter	6,115.00	Same as Staff	2,000.00	5,350.00	7,350.00
Service Charges			,		
Establishment	\$25.00	\$30.00	\$30.00		
Establishment (After Hours)	\$35.00	\$40.00	NT		
Reconnection (Delinquent)	\$15.00	\$20.00	\$20.00		
Reconnection (Delinquent) After Hours	\$25.00	\$30.00	NT		
NSF Check	\$12.50	\$15.00	\$15.00		
Meter Re-Read (If Correct)	, \$10.00	\$12.00	\$12.00		
Meter Test (If Correct)	\$25.00	\$30.00	\$30.00		
Deferred Payment (per Month)	1.5%	1.5%	***		
Deposit Amount	. •	*	*		
Deposit Interest	*	*	*		
Re-Establishment (Within 12 Months)	**	**	**		
Late Fee (per Month)	1.5%	1.5%	***		
Road Cutting or Boring	Cost	Cost	Cost		
After Hours Service Charge (Customer Request)	N/T	N/T	\$35.00		
	NT = No Tariff				•
Monthly Service Charge for Fire Sprinkler					
4" or Smaller	\$0.00	\$0.00	***		
6"	0.00	0.00	****	_	
8"	0.00	0.00	***	-	
10"	0.00	0.00	****		
Larger than 10"	0.00	0.00	****		

^{*} Per Commission Rules (R14-2-403.B)

** Months off system times the minimum (R14-2-403.D)

*** 1.5% on the unpaid balance per month

*** 2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinklers is only applicable for service lines seperate and distinct from the primary water service line.

TYPICAL BILL ANALYSIS

General Service 3/4 - Inch Meter

Average Number of Customers:

1,291

Company Proposed	Gallons	Present Rates	Proposed Rates	Dollar	Percent Increase
Average Usage	4,169	\$24.42	\$29.54	\$5.11	20.92%
Median Usage	3,088	\$19.78	\$23.86	\$4.08	20.65%
Staff Recommend					
Average Usage	4,169	\$24.42	\$24.81	\$0.38	1.57%
Median Usage	3,088	\$19.78	\$20.27	\$0.49	2.48%

Present & Proposed Rates (Without Taxes) General Service 3/4 - Inch Meter

		Company		Staff	
Gallons	Present	Proposed	%	Proposed	%
Consumption	Rates	<u>Rates</u>	<u>Increase</u>	Rates	<u>Increase</u>
0	\$11.00	\$13.50	22.73%	\$11.50	4.55%
1,000	13.80	16.80	21.74%	14.30	3.62%
2,000	16.60	20.10	21.08%	17.10	3.01%
3,000	19.40	23.40	20.62%	19.90	2.58%
4,000	23.70	28.65	20.89%	24 10	1.69%
5,000	28.00	33.90	21.07%	28.30	1.07%
6,000	32.30	39.15	21.21%	32.50	0.62%
7,000	36.60	44.40	21.31%	36.70	0.27%
8,000	40.90	49.65	21.39%	40.90	0.00%
9,000	45.90	55.65	21.24%	47.35	3.16%
10,000	50.90	61.65	21.12%	53.80	5.70%
15,000	75.90	91.65	20.75%	86.05	13.37%
20,000	100.90	121.65	20.56%	118.30	17.24%
25,000	125.90	151.65	20.45%	150.55	19.58%
50,000	250.90	301.65	20.23%	311.80	24.27%
75,000	375.90	451.65	20.15%	473.05	25.84%
100,000	500.90	601.65	20.11%	634.30	26.63%
125,000	625.90	751.65	20.09%	795.54	27.10%
150,000	750.90	901.65	20.08%	956.79	27.42%
175,000	875.90	1,051.65	20.07%	1.118.04	27.64%
200,000	1,000.90	1,201.65	20.06%	1,279.29	27.81%

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP		
Chairman		
GARY PIERCE		
Commissioner		
BRENDA BURNS		
Commissioner		
BOB BURNS		
Commissioner		
SUSAN BITTER SMITH		
Commissioner		
IN THE MATTER OF THE APPLICATION OF	`	DOCKETNO W 00000 10 0000
CORDES LAKES WATER COMPANY FOR)	DOCKET NO. W-02060A-12-0356
)	
AN INCREASE IN ITS RATES)	
)	

SURREBUTTAL

TESTIMONY

OF

MARY J. RIMBACK

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

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EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

The Surrebuttal Testimony of Staff witness Mary J. Rimback addresses the issues of rate base, operating income, revenue requirement, and rate design for Cordes Lakes Water Company ("Cordes Lakes" or "Company").

The Company's Rebuttal Testimony requests an increase in revenue of \$50,372 (11.95 percent) increase over test year revenue of \$420,536. The total annual revenue of \$470,807 produces operating income of \$23,508 for a 10.55 percent rate of return on fair value rate base ("FVRB") which is also its original cost rate basis ("OCRB") of \$222,825. The Company's Rebuttal Testimony withdrawals the request for surcharges made in its original rate application.

The Utilities Division ("Staff") recommends total operating revenue of \$441,810, a \$21,274 (5.06 percent) increase over the \$420,536 Staff-adjusted test year revenue, to provide a \$13,069 operating income and a 9.0 percent rate of return on the \$145,210 Staff-adjusted FVRB and OCRB. Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff recommended rates would increase the typical 5/8 x ¾-inch meter residential water bill with median usage of \$3,088 by \$0.49 (2.48 percent) from \$19.78 to \$20.27.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 1

1

I. INTRODUCTION

- 2
- Q. Please state your name, occupation, and business address.

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A. My name is Mary J. Rimback; I am a Public Utilities Analyst Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business

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address is 1200 West Washington Street, Phoenix, Arizona 85007.

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Q. Are you the same Mary J. Rimback who previously submitted Direct Testimony in this case?

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A. Yes, I am.

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Q. How is your testimony organized?

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A. My testimony is presented in four sections. Section I is this introduction. Section II

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Section IV presents Staff's response to the Rebuttal Testimony of Mr. Matthew Rowell.

provides the purpose of the testimony. Section III is a summary of recommendations.

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II. PURPOSE OF SURREBUTTAL TESTIMONY

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Q. What is the purpose of your Surrebuttal Testimony in this proceeding?

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A. The purpose of my Surrebuttal Testimony in this proceeding is to respond to the Rebuttal

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Testimony of Cordes Lakes Water Company ("Cordes Lakes" or "Company") witness Mr.

Matthew Rowell and to present Staff's Surrebuttal position regarding rate base, operating

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income, revenue requirement and rate design issues.

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	1			
1	Q.	Do ;	you attempt to address every issue raised by the Company in its Rebuttal	
2		Testimony?		
3	A.	No,	my silence on any particular issue raised in the Company's Rebuttal Testimony does	
4		not i	ndicate that Staff agrees with the Company's rebuttal position on that issue. I rely on	
5		my I	Direct Testimony unless modified by this Surrebuttal Testimony.	
6				
7	Q.	What issues will you address?		
8	A.	My Surrebuttal Testimony addresses the following issues presented in Rebuttal Testimony		
9		of Mr. Rowell:		
10			·	
11		1)	Contributions in Aid of Construction ("CIAC") balance and CIAC amortization	
12		2)	Real property included in rate base	
13		3)	Bad debt expense	
14		4)	Staff's plant disallowance	
15		5)	Rate Case Expense	
16		6)	Post Test Year Plant	
17		7)	Accounting Expenses	
18	,	8)	Purchased Power Expenses	
19		9)	Revenue Requirement and Rate Design	
20				
21	m.	SUMMARY OF RECOMMENDATIONS		
22	Q.	What Rebuttal revenue requirement is the Company proposing?		
23	A.	The Company's Rebuttal Testimony is requesting total operating revenue of \$470,807, a		
24		\$50,2	271 or an 11.95 percent increase over test year revenue of \$420,536, to provide a	
25		\$23,5	508 operating income and a 10.55 percent rate of return on a proposed \$222,825 fair	

value rate base ("FVRB") which is also the Company-proposed original cost rate base ("OCRB").

Q. Please provide a summary of Staff's Surrebuttal recommendations.

A. The Staff's Surrebuttal revenue requirement of \$441,810 represents an increase of \$21,274 or 5.06 percent over test year revenue of \$420,536 to provide a \$13,069 operating income and a 9.00 percent rate of return on a proposed \$145,210 fair value rate base ("FVRB"). Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff's recommended rates would increase the typical 5/8 x 3/4-inch meter residential water bill with median usage of 3,088 gallons by \$0.49 (2.48 percent), from \$19.78 to \$20.27.

IV. RESPONSE TO REBUTTAL TESTIMONY OF MATTHEW ROWELL

Q.

CIAC Balance and Accumulated Amortization of CIAC

What is the Company proposing for CIAC and Accumulated Amortization of CIAC in its Rebuttal?

A. The Company's Rebuttal proposes \$92,754 for CIAC and \$53,720 for Accumulated Amortization of CIAC resulting in a \$39,034 Net CIAC balance. The Company presents Schedule 1 that list CIAC and CIAC amortizations for the period beginning in 1999 and continuing through to December 31, 2012. The Company provided no support for the amounts presented in Schedule 1. The Company also asserts that Staff misinterpreted Decision No. 54526 and that the CIAC that Decision directed not to be amortized refers to additional advances to be converted to CIAC that are not included in Staff \$76,247 CIAC balance. Further the Company claims that these additional CIAC amounts pertain to the Verde Village System that the City of Cottonwood condemned and that the CIAC

condemnation.

A.

Q. What is Staff's response to the Company's assertions regarding CIAC and Accumulated Amortization of CIAC?

associated with the Verde Village System would have been conveyed with the

First, it appears that Staff and the Company agree that the CIAC related to the Verde

Village System should not be included in rate base. Second, whether the CIAC balance should reflect amortization is determined by the Commission Orders. Staff has further reviewed Decision Nos. 54526 and 70170¹ for the Company's prior two rate cases and concluded that Decision No. 54526 did not authorize amortization of CIAC; however, Decision No. 70170 did authorize amortization of CIAC. The latter authorization is inferred by the adoption of Staff's recommendations which included Staff's depreciation expenses. Staff Surrebuttal Schedule GTM-18 in that case shows that Staff deducted an amount for the amortization of CIAC in its calculation of depreciation expense. Thus, amortization of the \$76,247 CIAC balance should have begun on the effective date of rates in the prior rate case, but not before that date. Staff's Surrebuttal reflects the accumulation of amortization from March 2008 through the end of the test year.

Q. How did Staff calculate depreciation expense in Surrebuttal Schedule GTM-18 in the prior rate case?

A. Schedule GTM-18 shows that Staff recommended \$25,137 for depreciation expense. The recommended depreciation expense represents a gross (prior to CIAC amortization) depreciation of \$30,063 reduced by \$4,926 for the amortization of CIAC. The amortization of CIAC is calculated using a composite rate of depreciation expense. The

¹ Docket No.W-02060A-07-0256 (February 28, 2008).

composite rate is the depreciation expense for the test year divided by the amount of depreciable plant in the test year.

Q. What adjustment does Staff recommend for CIAC and Accumulated Amortization of CIAC?

A. Staff recommends the CIAC balance adopted in Decision No. 70170 of \$76,247 and an accumulated amortization of CIAC balance adjusted upward from \$0 in Direct Testimony to \$18,710. The accumulated amortization balance is based on the composite rate of depreciation expense for each annual period from March 1, 2008, through the end of the test year December 31, 2011, as shown in Surrebuttal Schedule MJR-9. Amortization of CIAC in the test year of \$3,514 is deducted from depreciation expense as shown in Surrebuttal Schedule MJR-16.

Real Property included in Rate Base

- Q. Did the Company's Rebuttal Testimony propose to revise from its original application the amount of real property it is proposing to include in rate base?
- A. Yes. The Company's original filing proposed including \$35,665 for Land and Land Rights. Staff removed this amount entirely because the investment pertains to a parcel of land that is not used and useful, and the Company's Rebuttal position agrees with Staff's determination for that parcel. However, in Rebuttal the Company claims that its books carry a balance of \$85,599 for land, and therefore is requesting to include the \$49,934 (\$85,599 \$35,665) balance in rate base.

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Q. What support did the Company provide for its revised land request?

A. The Company's only support is Schedule 3 attached to the Rebuttal Testimony of Company witness Mr. Matthew Rowell and a statement that this is a reasonable amount considering that its wells and booster pumps are positioned on land.

Q. Does Staff consider the Company's support for its land request adequate?

No. The Company should provide support showing the owner's name, date(s), transaction A. values, locations and dimensions of the claimed land along with an explanation of the plant located on each parcel. Also if this land is for utility use, the Company should explain why its Schedule 3 shows five sales transactions reducing the land account balance.

What does Staff recommend? O.

Staff continues to recommend disallowance of all amounts the Company requests for A. including land in rate base

Bad Debt Expense

- Did the Company's Rebuttal Testimony introduce a new request for bad debt 0. expense?
- Yes, the Company in its Rebuttal Testimony is requesting \$4,049 for bad debt expense -A. all of which it recorded in October of 2011.

Q. What are Staff's comments regarding bad debt expense?

Bad debt expense typically varies significantly from year to year for various reasons A. including the variances in the consistency used by the Company to write-off receivables. Thus, it is appropriate to review a multi-year history of bad debts to determine whether a normalized amount is more representative of the likely on-going amount versus the actual test year amount. In response to Staff data request MJR 2-1, the Company provided support to the following write-offs by year: 2007, \$43; 2008, \$1,488; 2009, \$4,079 and 2010, \$2,048 which Staff calculated as approximately 0.46 percent of revenue. Accordingly, Staff concludes that normalizing bad debt expense at 0.46 percent of revenues is appropriate.

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What does Staff recommend for bad debts expense? Q.

additions in its application, a shortfall of \$3,035.

Staff recommends \$1,934 for test year bad debt expense, as shown in Surrebuttal Schedule A. MJR-24 and recognition of a 0.46 percent bad debt rate in the gross revenue conversion factor, as shown in Surrebuttal Schedule MJR-2.

end of the test year (December 31, 2006) in the prior rate case?

Did Staff request the Company to provide support for all plant additions since the

Yes, Staff requested invoices to support all amounts added to plant since test year 2006.

Did the Company provide invoices to verify all of its plant additions from 2006

Not completely, the Company provided invoices for \$97,600 of the \$100,635 plant

Did Staff's recommended \$11,818 disallowance its Direct Testimony include this

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Plant Disallowance

through the test year?

\$3,035 shortfall?

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Q.

A.

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Q.

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Q.

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A. Yes.

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A.

Q. Does Exhibit 4 in the Company's Rebuttal Testimony represent the invoice for the \$3,035 shortfall as it claims?

No. Exhibit 4 attached to the Company's Rebuttal Testimony is a copy of an invoice amounting to \$20,299. Handwritten on the invoice are the amounts: CLWC \$6,766 and BWC \$13,533 indicating that \$6,766 pertains to Cordes Lakes and \$13,533 pertains to Berneil Water Company (Cordes Lakes and Berneil Water Company ("BWC") have common ownership). Neither of these amounts account for the \$3,035 of missing invoices for the claimed plant. The \$6,766.67 charge to Cordes Lakes is not the missing \$3,035, and while Schedule 2 of the Company's Rebuttal Testimony labels the amount of \$13,533 for Invoice No. S1016897 as a missing amount, as noted above, the handwriting on the invoice (Rebuttal Exhibit 4) indicates that the \$13,533 amount is for BWC, not Cordes Lakes.

Q. Does the Company have a written capitalization policy?

A. No. Staff asked the Company whether it had a written capitalization policy, and it replied that it did not have a written capitalization policy. In response to Staff Data Request MJR1-10, the Company gave the following explanation of its expense versus capitalized method:

Almost all purchases are expensed or are considered section 179 property for tax purposes. The decision is based upon how long the items are expected to last. There is no written policy. During the test year a replacement pump was expensed for \$5,200.

- Q. How did Staff interpret the Company statement regarding capitalization versus expensing costs?
- A. The Company's response indicates to Staff that its dollar capitalization threshold is greater than \$5,200. However, absence of a written policy increases the potential for inconsistent

application of the Company's capitalization policy. The statement also implies that the Company utilizes tax accounting versus the Commission authorized National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts ("USoA").

Q. Is the Company's proposed capitalization as shown in Exhibit 5 of its Rebuttal Testimony consistent with the explanation it provided Staff of its capitalization policy?

A. No. The Company's explanation of its capitalization policy indicates that it expenses instead of capitalizing amounts of \$5,200 or less. Exhibit 5 shows the Company capitalizing the much lower amount of \$865. The Company apparently does not consistently apply a capitalization policy, and its proposed capitalization of the costs as shown on Schedule 2 of its Rebuttal Testimony is not supported by its policy.

Q. What does Staff recommend regarding plant additions since the prior rate case?

A.

Direct Testimony. Staff also recommends that the Company adopt a written capitalization

Staff continues to recommend the \$11,818 disallowance of plant that it recommended in

Rate Case Expense

policy.

Q. Did the Company newly propose an amount for rate case expense in its Rebuttal Testimony?

A. Yes, the Company proposed to amortize \$18,000 of rate case expense over three years, i.e., \$6,000 per year.

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Q. What does Staff recommend?

A. Staff recommends approval of the Company's request to include \$6,000 for annual rate case expense as an amortization of \$18,000 over three years, as shown in Surrebuttal Schedule MJR-22. Staff also recommends that the Order specify that no rate case expense from this case is to be included in rates in any future rate case.

Post Test Year Plant

- Q. Did the Company's Rebuttal Testimony increase plant, accumulated depreciation and depreciation expense by amounts attributed to post-test year plant?
- A. Yes, the Company proposes to include in rate base post-test year plant in the amount of \$16,324 (\$7,680 for 2013 and \$8,643 for 2012) and to increase accumulated depreciation by \$2,641 and to increase depreciation expense by \$1,560.

Q. Did the Company provide support for any of its requested post-test year plant?

A. No. The Company needs to provide documentation of its proposed post-test year plant improvements for them to be considered in rates.

Q. What is Staff's recommendation?

A. Staff recommends not including the Company's proposed post-test year amounts in the rate base or expenses without adequate documentation.

Accounting Expenses

- Q. Does the Company request in its Rebuttal Testimony an increase operating expense for outside accounting services?
- A. Yes, the Company requests to increase by \$6,340, from \$3,660 to \$10,000 its outside accounting services expense.

Revenue Requirement and Rate Design

Q. Did Staff update its rate design to reflect its Surrebuttal revenue requirement?

A. Yes.

Q. What is Staff's recommendation as to the outside accounting services?

A. Staff recommends approval of the revised accounting services expense to \$10,000 subject to the Company submitting documentation of entering a contract for accounting services prior to the date of the hearing in this rate proceeding, as shown in Surrebuttal Schedule MJR-23.

Purchased Power Expenses

- Q. Did the Company's Rebuttal Testimony request a pro forma adjustment to increase purchased power expense?
- A. Yes, the Company requests a pro forma \$917 increase in purchased power expense due to changes in the charges the Commission authorized in its power provider (APS) in Decision No. 73183.
- Q. Did the Company provide any support for the amount of its pro form request in its Rebuttal Testimony?
- A. No. While Staff supports the concept of recognizing a pro forma adjustment for the change in the rates charged by the Company's power provider, the Company has not provided calculations to support its \$917 quantification of the impact on its purchased power costs. Absent this support, Staff does not recommend adoption of this pro forma request.

A.

Q. Does this conclude your testimony?

A. Yes, it does.

Q. Does Staff have any comments regarding the Company's Rebuttal Testimony pertaining to the issue of rate design?

Yes. The Company's primary concern with Staff's rate design is that it does not provide the level of revenue stability the Company desires. To support its position the Company notes that Staff assigned all of the revenue increase to the second and third commodity rate tiers and the recommended rate design generates 41 percent of the revenue from the monthly minimum charges and 59 percent from the commodity charges.

Staff's assignment of the entire revenue increase to the commodity rates was a function of the relatively small revenue increase. Since Staff typically targets generating 30 percent to 40 percent of the revenue from the minimum monthly charge, the 41 percent result is consistent with providing adequate revenue stability. Since Staff's Surrebuttal rate design generates more revenue than its direct rate design, Staff is now recommending increases to the monthly minimum charges for some meter sizes. In addition, Staff's Surrebuttal rate design reduces the break-over points to provide additional revenue stability. Staff's Surrebuttal rate design generates 41.6 percent of the revenue from the minimum monthly charges and 58.4 percent from the commodity rates. Staff's recommended rates are shown in Schedule MJR-24 and the typical bill analysis for ¾-inch meter customers is shown in Schedule MJR-25.

SURREBUTTALTESTIMONY OF Mary J. Rimback

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MJR	25 Rate Design
MJR	26 Typical Bill Analysis - 3/4-inch Meter

REVENUE REQUIREMENT

LINE NO.	DESCRIPTION	COI OR	(A) MPANY IGINAL OST	OF	(B) STAFF RIGINAL COST
1	Adjusted Rate Base	\$	496,789	\$	145,210
2	Adjusted Operating Income (Loss) ¹	\$	(17,373)	\$	(3,363)
3	Current Rate of Return (L2 / L1) ²		0.00%		-2.32%
4	Required Rate of Return		8.00%		9.00%
5	Required Operating Income (L4 * L1) ^{3,4}	\$	37,000	\$	13,069
6	Operating Income Deficiency (L5 - L2) ⁵	,\$	68,000	\$	16,432
7.	Gross Revenue Conversion Factor		None		1.2946
8	Required Revenue Increase (L7 * L6) ⁶	\$	77,000	\$	21,274
9	Adjusted Test Year Revenue	\$	403,993	\$	420,536
10	Proposed Annual Revenue (L8 + L9) ⁷	\$	498,366	\$	441,810
11	Required Increase in Revenue (%)		19.06%		5.06%

References:

Column (A): Company Schedule B-1 Rate Base, Revised E-2 (9/24/2012) Income Statement Column (B): Staff Schedule MJR-3 & MJR-11

¹ The Company's application (Schedule A-1) uses Net Income as Operating Income.

² The Company's rate of return, as filed, is not a mathematical product of Operating Income divided by rate base.

³ Rate base (\$496,789) times ROR (8.0%) equals \$39,743.

⁴ The Company requests a \$30,000 water loss repair surcharge and a \$10,000 meter replacement surcharge.

⁵ The Company's amount is not mathematically correct.

⁶ The Company's amount is the total of Required Operating Income and both surcharges (\$37,000 + \$30,000 + \$10,000). However, the Company's request for a \$30,000 water loss surcharge only extends for two years and the \$10,000 meter replacement surcharge only extends for three years.

⁷ Company's amount represents test year revenue (\$403,993) plus adusted operating loss (\$17,373) plus required operating income (\$37,000) plus annual water loss surcharge (\$30,000) pluse annual meter replacement surcharge (\$10,000).

GROSS REVENUE CONVERSION FACTOR

LINE	DESCRIPTION	(A)	(B)	(C)	(D)
<u>NO.</u>					
4	Calculation of Gross Revenue Conversion Factor. Revenue	100,0000%	•		
1 2	Uncollecible Factor (Line 11)	0.3638%			
3	Revenues (L1 - L2)	99.6362% 22.3951%			
4 5	Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22) Subtotal (L3 - L4)	77.2412%	•		
- 6	Revenue Conversion Factor (L1 / L5)	1,294647			
	Calculation of Uncollectible Factor.				
7	Unity	100.0000%			
8 9	Combined Federal and State Tax Rate (Line 17) One Minus Combined Income Tax Rate (L7 - L8)	20.9228% 79.0772%			
10	Uncollectible Rate	0.4600%			
11	Uncollectible Factor (L9 * L10)	0.3638%			
	Calculation of Effective Tax Rate:		•		*
	Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate	100,0000% 6,9680%			
13 14		93.0320%			
	Applicable Federal Income Tax Rate (Line 53)	15.0000%			
16		13.9548% 20.9228%			
17	Combined Federal and State Income Tax Rate (L13 +L16)	20.9220 16			
18	<u>Calculation of Effective Property Tax Factor</u> Unity	100.0000%	•		
19	Combined Federal and State Tax Rate (Line 17)	20.9228%			
20	One Minus Combined Income Tax Rate (L18 - L19)	79.0772%			
21 22	Property Tax Factor (MJR-17, L24) Effective Property Tax Factor (L 21 • L 22)	1.8618% 1.4723%			
23	Combined Federal and State Tax and Property Tax Rate (L17+L22)	1.47 23 70	22.3951%	_	
24	Required Operating Income (Schedule MJR-1, Line 5)	\$ 13,069			
25	AdjustedTest Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$ (3,363)	e 40.400		
26	Required Increase in Operating Income (L24 - L25)		\$ 16,432		
27	Income Taxes on Recommended Revenue (Col. (D), L52)	\$ 3,458		•	
28 29	Income Taxes on Test Year Revenue (Col. (B), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ (890)	\$ 4,348		
25			1,040		
30	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$ 441,810 0.4600%			
31 32	Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25)	\$ 2,032			
33	Adjusted Test Year Uncollectible Expense	\$ 1,934			
34	Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	, -	\$ 98		
35	Property Tax with Recommended Revenue (MJR-17, L19)	\$ 23,825	•		
36 37	Property Tax on Test Year Revenue (MJR-17, L 16) Increasee in Property Tax Due to increase in Revenue (MJR-17, L22)	\$ 23,429	\$ 396		
		-		, -	
38	Total Required Increase in Revenue (L26 + L29 + L34+L37)	=	\$ 21,274		•
				STAFF	
	Calculation of Income Tax:	Test Year		Recommended	
39	Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)		\$ 21,274	\$ 441,810	
40	Operating Expenses Excluding Income Taxes	\$ 424,789		\$ 425,283	
41	Synchronized Interest (L47)	\$ - \$ (4,253)		\$ - \$ 16,527	
42 43	Arizona Taxable Income (L36 - L317- L38) Arizona State Income Tax Rate	\$ (4,253) 6.9680%		6.9680%	
44	Arizona Income Tax (L39 x L40)		\$ (296)	\$	1,152
45	Federal Taxable income (L42- L43)	\$ (3,956)		\$ 15,375	
46	Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$ (593)		\$ 2,306	
47 48	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25% Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$ - \$ -		\$ - \$ -	
49	Federal Tax on Fourth Income Bracket (\$13,001 - \$130,000) @ 34%	\$		\$ -	
50	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	\$ -		\$ -	
51	Total Federal Income Tax		\$ (593)	<u> </u>	2,306
52	Combined Federal and State Income Tax (L44 + L51)		\$ (890)	\$	3,458
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 - Col. (D), L51 - Col. (D), L51]	Col. (A), L45]			15.0000%
	Calculation of Interest Synchronization:				
	Rate Base (Schedule MJR-3, Col. (C), Line 17)	\$ 145,210 0.00%			
55 56	Weighted Average Cost of Debt Synchronized Interest (L54 X L56)	\$ -			

Surrebuttal MJR-3

RATE BASE - ORIGINAL COST

LINE NO.		(A) DMPANY AS FILED	(B) STAFF <u>JSTMENTS</u> <u>REF</u>	A	(C) STAFF AS <u>DJUSTED</u>
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$ 601,634 139,712 461,922	\$ 535,389 755,284 (219,895)	\$	1,137,023 894,996 242,027
	LESS:		•		*
4 5 6	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization Net CIAC	\$ -	\$ 76,247 18,710	\$	76,247 18,710
7	Advances in Aid of Construction (AIAC)	- 21,110	57,537		57,537 21,110
8	Customer Deposits	18,170	-		18,170
9	Deterred Income Tax Liabilites	-	-		-
	ADD:				
-10	Unamortized Finance Charges	-	-	•	-
11	Deferred Tax Assets	-	-		
12	Working Capital	74,147	(74,147)		· -
17	Original Cost Rate Base	\$ 496,789	\$ (351,579)	\$	145,210

References:
Column (A), Company Schedule B-1,
Column (B): Schedule MJR-4
Column (C): Column (A) + Column (B)

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0366 Test Year Ended December 31, 2011

SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

•		M		[B] Rec & Res Land		(C) Used & Useful	[D]		[E] Acc Depr	[F] Recognize CIAC		[G] Working Capital		[H] STAFF
ACCT.	DESCRIPTION	COMPANY AS FILED		ADJ#1 Ref. Sch MJR-5	_	ADJ #2 Ref: Sch MJR-6	ADJ #3 Ref: Sch MJR-7		ADJ #4 Ref: Sch MJR-8			ADJ #6 Ref: Sch MJR-10		DJUSTED
PLANT IN SERVICE:	\F :									,				
301	Organization	49		49	•	,	•		•	49		,	49	
302	Franchises			,	•	,	•		•	•			•	•
.303	Land and Land Rights	e	35,665	(32,665)	(2)	·		,	٠	•		•		
304	Structures & Improvements		6,657			•		,	•	•		•		6,657
305	Collecting & Impounding Reservoirs			•				,	r			•		•
304	Lakes, Kivers, Other Interes Mells and Springs	ŭ,	- 187 34B	•		•				•		•		187 348
308	Infiltration Galleries and Tunnels	2	0+0'	, ,										0+6' /01
308	Supply Mains			•		. ,					. ,			
310	Power Generation Equipment			•					•		,	•		
311	Pumping Equipment	2	26,588	•		,			į			•		26,588
320	Water Treatment Plant		. •	•		•			•			•		. '
330	Distribution Reservoirs & Standpipes	4	141,632	•		•		1	,		,	•		141,632
331	Transmission & Distribution Mains		15,099	•		562,940		3,898	•			•		581,937
333	Services			•		19,350			•			•		19,350
334	Meters & Meter Installation		70,842	•		ı		(16,025)	•			•		54,817
335	Hydrants			•								,		•
336	Backflow Prevention Devices	•	, ,	•		•			•		1	•		
339	Office Franking & Equipment	n	29,315	•		·		1,235				,		6 404
341	Transportation Foundant	-	1,027	1		ı ı		(976)						71.461
342	Stores Equipment	•	<u>.</u>											
343	Tools, Ship & Garage Equipment		,	•		•		,	•		,	•		•
344	Laboratory Equipment			•		•			•			•		
345	Power Operated Equipment		;	•		•		1	•			•		•
347	Miscellaneous Equipment		, ,	. •		582					, ,			582
348	Other Tangible Plant			,										
			601,634	(35,665)	15)	582,872		(11,818)	•			•		1,137,023
														•
	Post Test Year Plant					٠		.•	•			•		
	General Office Plant Allocation			•		*		,	1			•		
Less:														,
				,		•		ı	•			1		
									•					
Total Plant in Service Less: Accumulated Da	Total Plant in Service Less' Accumulated Decreciation	\$ 60	601,634	\$ (35,665)	\$ (5)	582,872		(11,818)	755 284	49		٠.	w	1,137,023
		1	! .	•		. 1		ı	100		,	•		20.
fant in Serviu	Net Plant in Service (L59 - L 60)	\$ 46	461,922	\$ (35,665)	\$2	582,872	•	(11,818)	\$ (755,284)	45		8	S	242,027
LESS:														
ibutions in A	Contributions in Aid of Construction (CIAC)	es.	•	•	6 9	,	↔	•	,	76.7	76,247	, ;	•	76,247
Net CIAC (1.25 - 1.26)	- L26)				-			. ,		57	57 537	'		57 537
nces in Aid o	Advances in Aid of Construction (AIAC)	2	21,110	•					i		į .	•		21,110
Customer Deposits	ø	-	18,170	•		í		•	•			•		18,170
Deferred Tax Liabilities	IIIIes			ı		,			•		1	•		•
ADD:														
nortized Fina	Unamortized Finance Charges		,	•		,		,	•		,	į		ı
Deferred fax Assets Working Capital		7	74,147					. 1				(74,147)	_	1 1
					1									
Original Cost Rate Base	e Base	\$ 49	496,789	\$ (35,665)	\$ (5)	582,872	4	(11,818)	\$ (755,284)	\$ (57.	(57,537)	\$ (74,147)	\$	145,210

Surrebuttal MJR - 5

RATE BASE ADJUSTMENT #1 - REMOVE NON-USED AND USEFUL LAND

Line <u>No.</u>		DESCRIPTION	[A] COMPANY <u>PROPOSED</u>	[B] STAFF <u>ADJUSTMENTS</u>	[C] STAFF RECOMMENDED
1	Land		\$ 35,665	\$ (35,665)	\$ -

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #2 REINSTATE USED AND USEFULL PLANT

				[A]		[B]		[C]
			(COMPANY	De	cision No.		
			2	006 Balance		70170		
LINE	ACCT			AS	;	STAFF		STAFF
<u>NO.</u>	<u>NO.</u>	DESCRIPTION		<u>FILED</u>	<u>ADJ</u> L	<u>JSTMENTS</u>	REC	OMMENDED
1	311	Pumping Equipment	\$	10,558	\$	-	\$	10,558
2	331	Transmission & Distribution Mains		9,444	•	562,940		572,384
3	333	Services		-		19,350		19,350
4	347	Miscellaneous Equipment		-	`	582		582
5		Totals	\$	20,002	\$	582,872	\$	602,874

[A]: Company Schedule E-5 and Detail 11/8/2012

[B]: Col [C] - Col [A]

[C]:MJR Testimony

RATE BASE ADJUSTMENT #3 NET PLANT ADDITIONS

			[A] COMPANÝ		[B]		[C]
LINE	ACCT		Additions	5	STAFF		STAFF
NO.	<u>NO.</u>	DESCRIPTION	11/8/2012	ADJL	STMENTS	REC	OMMENDED
1	331	Transmission & Distribution Mains	\$ 5,655	\$	3,898	\$	9,553
2	334	Meters & Meter Installation	35,253		(16,025)		19,228
3	339	Other Plant & Misc. Equipment	5,166		1,235	-	6,401
4	340	Office Furniture & Equipment	2,537		(926)		1,611
5		Totals	\$ 48,611	\$	(11,818)	\$	36,793

[A]: Company Schedule E-5 and Detail provided 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

CORDES LAKES WATER COMPANY

Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Surrebuttal MJR-8

RATE BASE ADJUSTMENT #4 - ACCUMULATED DEPRECIATION

		[A]	[8]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Accumulated Depreciation	\$ 139,712	\$ 755,284	\$ 894,996

References:

Col [A]: Company Schedule B-1 Col [B]: Col [C] - Col [A]

Col [C]: MJR Testimony

Surrebuttal MJR-9

RATE BASE ADJUSTMENT #5 - CIAC AND ACCUMULATED AMORTIZATION OF CIAC

LINE	DESCRIPTION	[A] COMPANY PROPOSED	[B] STAFF ADJUSTMENTS	[C] STAFF RECOMMENDED
<u>NO.</u> 1	DESCRIPTION Contributions in aid of construction	\$ -	\$ 76,247	\$ 76,247
2	Accumulated Amortization of CIAC	_\$	\$ 18,710	\$ 18,710

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: Decision 70170

RATE BASE ADJUSTMENT #6 - WORKING CAPITAL ALLOWANCE

		[A]	[8]	[C]
LINE		COMPANY	STAFF	STAFF
NO.	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Working Capital Allowance	\$ 74,147	\$ (74,147)	

References:

Col [A]: Company Schedeule B-1 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

OPERATING INCOME STATEMENT - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

SHITTE	huttal	ħΛ	ID.	4 4

			[A] OMPANY DJUSTED		[B] STAFF	TE	[C] STAFF ST YEAR	ς.	[D] STAFF		[E]
LINE NO.	DESCRIPTION		ST YEAR		EST YEAR		AS		OPOSED		STAFF
<u>NO.</u>	DESCRIPTION		S FILED	ADJ	USTMENTS	AL	DJUSTED	<u>Ct</u>	IANGES	RECC	DMMENDED
1	REVENUES:										
2	Metered Water Sales	\$	403,353	\$	9.093	\$	412,446	\$.	21,274	\$	433,720
3	Received for Contract Labor	•	167,692	*	(167,692)	*	- 12,770	Ψ	21,277	Ψ	700,720
4	Miscellaneous Revenue		640		7,450		8.090		-		8,090
5	Total Operating Revenues	\$	571,685	\$	(151,149)	\$	420,536	\$	21,274	\$	441,810
6	OPERATING EXPENSES:										
7	Payroll	\$	309,095	\$	(167,692)	\$	141,403	\$	_	\$	141,403
10	Contract Labor	•	10,312			•	10,312	•	_	Ψ	10,312
11	Emplioyee Benefits		29,422		_		29,422		_		29,422
13	Purchased Power		31,723		_		31,723		_	•	31,723
14	Repairs and Maintenance		12,650		1,012		13,662		-		13,662
15	Office Supplies and Expense		14,491		-		14,491		-		14,491
16	Outside Sevices - Accounting		3,660		6,340		10,000		-		10,000
.17	Outside Sevices - Billing Services		24,118				24,118		_		24,118
18	Outside Sevices - Computer Programming		3,511		-		3,511		-		3,511
19	Water Testing -		1,806		4,052		5,858		_		5,858
20	Rents		28,150		-		28,150		-		28,150
21	Transportation Expenses		8,995		-		8,995				8,995
22	Insurance - General Liability		33,033		_		33,033		-		33,033
23	Insurance - Health and Life		14,936		-		14,936		-		14,936
24	Rate Case Expense		-		6,000		6,000		_		6,000
25	Regulatory Expense		-		-		-				
26	Misc Expense - Permits		2,000		-		2,000		-		2,000
27	Misc Expenese - Travel		-				-		_		-
28	Misc. Expenses - Utilities except Electricity		3,391		-		3,391		•		3,391
29	Misc. Expenses - Bank Charges		1,304		1,934		3,238		98		3,336
30	Misc. Expenses - Payroll Services		859		-		859		-		859
31	Depreciation Expense		37,195		(22,162)		15,033		-		15,033
32	Payroll Taxes		175		-		175		-		175
33	Taxes other than income (Sales Tax)		-		-		-		-		-
34	Property Taxes		18,187		5,242		23,429		396		23,825
35	Income Tax		45		(935)		(890)		4,348	-	3,458
36	Interest Income		-		-		-		-		-
37	Interest Expense		-		1,050		1,050		•		1,050
38							<u> </u>				
39	Total Operating Expenses	\$	589,058	\$	(165,159)	\$	423,899	\$	4,842	\$	428,741
40	Operating Income (Loss)	\$	(17,373)	\$	14,010	\$	(3,363)	\$	16,432	\$	13,069

References:
Column (A): Company Revised Schedule E-2, 11/8/2012
Column (B): Schedule Surrebuttal MJR-12
Column (C): Column (A) + Column (B)
Column (D): Surrebuttal Schedules MJR-1 and MJR-2
Column (E): Column (C) + Column (D)

CORDES LAKES WATER COMPANY Dockel No. W-02060A-12-0358

est Year Ended December 31, 2011

SUMMARYO	SUMMARY OF OPERATING INCOME STATEMENT ADJUSTMENTS - TEST YEAR	MENTS - TEST YEAR													
		IAI	181	101	ō	Ē	E	<u>0</u>	Ξ	E	5	Ŋ	2	M	Ō
LINE NO.	DESCRIPTION	COMPANY AS FILED 9/24/2012	Contract Labor ADJ #1 Ref. Sch MJR-13	Repairs & Maint ADJ #2 Ref. Sch MJR-14	Metered Rev ADJ#3 Ref; Sch MJR-15	Depr. Exp. ADJ#4 Ref. Sch MJR-16	Prop. Tex ADJ#5 Ref: Sch MJR-17	Inc. Tax ADJ #6 Ref. Sch MJR-18	Water Testing ADJ #7 Ref: Sch MJR-19	Un-metered Rev ADJ #8 Ref: Sch MJR-20	Customer Dep ADJ #9 Ref: Sch MJR-21	Rate Case Expense ADJ #10 Ref. Sch MJR-22	Outside Acota Svos ADJ #11 Ref: Sch MJR-23	Bad Debt ADJ #12 Ref. Sch MJR-24	STAFF ADJUSTED
1 REVENUES: 2 Me 3 Re	Neteral Revenue Received for Contract Labor	E-2 \$ 403,353 167,692	(167.692)	••	\$ \$0.093	•	•		•	***	•	, , ,		•	\$ 412,446
èκ	Total Operating Revenues	\$ 571.685	\$ (167,692)		\$ 9,093	•	-			\$ 7,450			,		\$ 420.536
6 OPERA	OPERATING EXPENSES:	300,005	1687 6021			•		•							5141.403
. s o	Contract Labor	10,312	1860,1011	•	•	•	•	•	•	•				41:	10,312
G .	Employee Benefits	29.422				•		•				•			29.422
2 =	Purchased Power Renairs and Maintenance	31.723		1.012			, ,	• •							13,662
12	Office Supplies and Expense	14,481	•		٠	•	٠	•		•				*	14.491
13	Outside Sevices - Accounting	3.660	•		•	•			•	٠			6,340		10.000
Ž :	Outside Sevices - Billing Services	24.118		,			•			•					24.118
£ ;	Outside Sevices - Computer Programming	3,511	•			•		•	. 30 7						- K
2 4	Rents	28.150		•					**************************************				•		28.150
18	Transportation Expenses	8,995	٠	•	•		•	•		•		•	•		8.995
19	Medical insurance	33,033	•		•	•									33,033
8 8	Llability Insurance	14,936		•		•	•		•			. 8		* *	14.938
3.5	Reculators Expense				. •							POO'S			200.
8	Misc Expense - Permits	2,000	٠			٠			•			•		•	2.000
54	Misc Expenses - Travel					. •		•	•			•			. ;
52	Misc, Expenses - Utilities except Electricity	3,391	•	,		•	•							* 750	3.391
8 5	Misc, Expenses - Bank Charges Misc Expenses - Pavroll Services	1,304												***	929
	Depreciation Expense	37,195	٠		•	(22,162)		٠		•					15,033
58	Payroll Taxes	571				•			•	•			•		175
8	Taxes other then income (Sales Tax)	. !	•		•		. ;		` •	•		•			. 5
ہ ج	Property Taxes	18,197		•			5.242	(JEU)		•					82'57
7 6	Income tax	₽.,	, ,					1008				•			,
8	Interest Expense		,		,						1,050				1,050
. 88	Total Operating Expenses	\$ 589,058	\$ (167,592)	\$ 1,012	-	\$ (22,162)	\$ 5.242	\$ (935)	\$ 4.052		1,050	2 6,000	\$ 6,340	\$ 1.934	\$ 423,899
36	Operating Income (Loss)	\$ (17,373)	\$	(1012)	8 093	\$ 22,162	\$ (5,242)	822	(4,052)	7,450	(1,090)	(awa)	IOPC O	(1,934)	(5,000)

References;

CARDON C. D. Alabardo S. Danbardo C. (A.).

Surrebuttal MJR-13

OPERATING INCOME ADJUSTMENT #1 - REMOVE NON-UTILITY REVENUES AND EXPENSES FOR CONTRACT LABOR

LINE <u>NO.</u>	DESCRIPTION		[A] MPANY DPOSED	<u>ADJ</u>	[B] STAFF JUSTMENTS	_	[C] TAFF <u>MMENDED</u>
1	Contract Labor Revenue	\$	167,692	\$	(167,692)	\$	_
2	Payroll	_\$	167,692		(167,692)	\$	-
- 3	Operating Income Affect	\$		\$		\$	

References:
Col [A]: Company Schedeule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #2 - NORMALIZATION OF REPAIRS & MAINTENANCE EXPENSES

LINE NO.	DESCRIPTION	 [A] MPANY OPOSED	_	[B] STAFF STMENTS	[C] STAFF DMMENDED
1	Repairs & Maintenance	\$ 12,650	\$	1,012	\$ 13,662
2 3 4 5	Repairs & Maintenance - Company's Test Year: 2011 Repairs & Maintenance - 2010 Annual Stmt Repairs & Maintenance - 2009 Annual Stmt Repairs & Maintenance expenses, past three years				\$ 12,650 17,221 11,116 40,987
6	Average Repair & Maintenance expense (line 5/3)				\$ 13,662

References:
Col [A]: Company Schedeule C-1
Col [B]: Col [C] - Col [A]
Col [C]: Normalized Repairs & Maintenance Expense Col [C] L6.

Subtotal

Surrebuttal MJR-15

OPERATING INCOME ADJUSTMENT #3 - METERED REVENUE

LINE NO.	DESCRIPTION	[A] OMPANY ROPOSED	S	[B] TAFF STMENTS	[C] STAFF DMMENDED
1	Metered Revenue	\$ 403,353	\$	9,093	\$ 412,446
	References: Col [A]: Company Schedule E-2 Revised 9/24/2012 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony		•		
	Bill Count Revenue				
	3/4 inch Meter	\$ 404,597			
	1 inch Meter	2,397			
	2 inch Meter	5,452			

412,446

OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE

Line	ACCT			[A]		Depreciable	[B] Projected			[C]
No.	<u>NO.</u>	DESCRIPTION		AMOUNT		Amount	RATE		E	(PENSE
	Plant In S	Service								
1	301	Organization	\$	-	\$	-	0.009		\$	-
2	302	Franchises .		-		-	0.009			-
3	303	Land and Land Rights		-		•	0.009			-
4	304	Structures & Improvements		6,657		4,400	3.339	_		147
5	305	Collecting & Impounding Reservoirs		·		-	2.50%			-
6	306	Lakes, Rivers, Other Intakes		-		-	2.50%			
7	307	Wells and Springs		167,348		151,979	3.339			5,061
8	308	Infiltration Galleries and Tunnels		-			6.679			-
9	309	Supply Mains		•		-	2.009			-
10	310	Power Generation Equipment		· . •		-	5.009			<u>-</u>
11	311	Pumping Equipment		26,588		16,030	12.50%			2,004
12	320	Water Treatment Plant					3.339			
13	330	Distribution Reservoirs & Standpipes		141,632		94,458	2.229			2,097
14	331	Transmission & Distribution Mains		581,937		19,442	2.00%			389
15	333	Services		19,350		-	3.339			. ~
16	334	Meters & Meter Installation		54,817		47,078	8.339			3,922
17	335	Hydrants		-		-	2.009			-
18	336	Backflow Prevention Devices		. .			6.679			
19	339	Other Plant & Misc. Equipment		60,550		60,550	6.679			4,039
20	340	Office Furniture & Equipment		6,101		6,101	6.679			407
21	341	Transportation Equipment		71,461		2,412	20.009			482
22	342	Stores Equipment		•		-	4.009	-		-
23	343	Tools, Ship & Garage Equipment		•		-	5.009			-
24	344	Laboratory Equipment		, -		-	10.009			-
25	345	Power Operated Equipment		-		-	5.009			-
26	346	Communication Equipment		-			10.009			-
27	347	Miscellaneous Equipment		582		-	10.009			-
28	348	Other Tangible Plant		•		-	0.009	Ó		-
29		Subtotal General	\$	1,137,023	\$	402,450			\$	18,547
30		Less: Non- depreciable Account(s) (L3)	-\$	1,137,023	\$	402,450	-			
31		Depreciable Plant (L29-L30)	*	1,137,023	Þ	402,450				
		Contributions-in-Aid-of-Construction (CIAC) Per								
32		Decision No. 54526 (1/28/1985) - Not Amortized	\$	76,247						
33		Composite Depreciation/Amortization Rate		4.61%						
34		Less: Amortization of CIAC (L32 x L33)							\$	3,514
35		Depreciation Expense - STAFF [Col. (C), L29 - L34]		•				=	\$	15,033
						•				
				[A]			[B]			[C]
LINE				COMPANY			STAFF	-		STAFF
<u>NO.</u>		DESCRIPTION		PROPOSED			ADJUSTMEN	1	KECC	MMENDED
36 .		Depreciation Expense	\$	37,195			\$ (22,162)	\$	15,033

References:
Col [A]: MJR-4
Col [B]: Decision No. 70170 and updated Plant Schedules
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

	<u>, </u>		(C)		***
LINE			STAFF		STAFF
NO.	Property Tax Calculation	AS	ADJUSTED	REC	OMMENDED
1	Staff Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor	_	2		2
3	Subtotal (Line 1 * Line 2)		841,073	\$	841,073
4	Staff Recommended Revenue, Per Schedule MJR-1		420,536	\$	441,810
5	Subtotal (Line 4 + Line 5)		1,261,609	,	1,282,882
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		427,627
8	Department of Revenue Mutilplier		2		727,027
9	Revenue Base Value (Line 7 * Line 8)		841,073		855,255
10	Plus: 10% of CWIP -		0-1-1,07-0		000,200
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,902	\$	2,171 853,084
13	Assessment Ratio		20.0%	φ	•
14	Assessment Value (Line 12 * Line 13)			•	20.0%
15	Composite Property Tax Rate		167,780	\$	170,617
,,,	Composite Froperty Fax Nate		13.9638%		13.9638%
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	•	00.400	\$.	-
17	Company Proposed Property Tax	\$	23,429		
. 17	Company Proposed Property Tax		18,187		
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	5,242		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			- \$	23,825
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			φ.	
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement			ф ф	23,429
_,	more and in the porty have expense or a more about the venue requirement			<u> </u>	396
22	Increase to Property Tax Expense			\$	396
23	Increase in Revenue Requirement			Ψ	
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)				21,274
	sace to 1. openy tax per bonar mereade in Nevenue (Linezz/Line 25)				1.861840%

Surrebuttal MJR-18

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #6 - TEST YEAR INCOME TAXES

LINE NO.	<u>DESCRIPTION</u>	[A] COMPANY <u>PROPOSED</u>	S	[B] FAFF STMENTS	_	[C] TAFF MMENDED
1 .	Income Tax Expense	\$ 45	\$	(935)	\$	(890)

References:
Col [A]: Company Schedeule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: Schedule MJR-2, Line 43

Surrebuttal MJR-19

OPERATING INCOME ADJUSTMENT #7 WATER TESTING

LINE . *	DESCRIPTION	[A] COMPANY PROPOSED	[B] STAFF <u>ADJUSTMENTS</u>	[C] STAFF <u>RECOMMENDED</u>
1	Water Testing Expense	\$ 1,806	\$ 4,052	\$ 5,858

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Engineering Report

OPERATING INCOME ADJUSTMENT #8 - NON-METERED REVENUE FEES

LINE	<i>y</i>	<u>DESCRIPTION</u>	COM PROF	A] IPANY POSED /2012	_	[B] STAFF STMENTS		[C] TAFF <u>MMENDED</u>
1 2 3 4 5		Misc Income Net Establishment Reconnection After Hours Reconnection Re-Establishment	\$	640 - - - -	\$ \$ \$ \$ \$ \$	(640) 6,825 1,045 150 70	\$.	6,825 1,045 150 70
6			\$.	640	\$	7,450	\$	8,090

	COMPANY <u>Revised</u> <u>8/17/2012</u>
Misc Income Net	\$ -
Establishment	6,825
Reconnection	1,045
After Hours Reconnection	150
Re-Establishment	70

References:

Col [A]: Company Schedeule A-2 (B)

Col [B]: Col [C] - Col [A]

Col [C]: Schedule Column A plus Column B

Surrebuttal MJR-21

OPERATING INCOME ADJUSTMENT #9 - INTEREST ON CUSTOMER DEPOSITS

LINE		[A]	[B]	[C]
<u>NO.</u>	DESCRIPTION	COMPANY PROPOSED	STAFF ADJUSTMENTS	STAFF RECOMMENDED
1	Interest on Customer Deposits	_\$	\$ 1,050	\$ 1,050

References:

Col [A]: Company Schedeule A-2 (B)
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Surrebuttal MJR-22

OPERATING INCOME ADJUSTMENT #10 - RATE CASE EXPENSE

LINE		[A]	[B]	[C]
	•	COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Rate Case Expense	\$ -	\$ 6,000	\$ 6,000

References:

Col [A]: Company Schedule E-2

Col [B]: Col [C] - Col [A]

Col [C]: MJR Surrebuttal Testimony

Surrebuttal MJR-23

OPERATING INCOME ADJUSTMENT #11 - OUTSIDE ACCOUNTING SERVICES

 LINE
 [A]
 [B]
 [C]

 NO.
 DESCRIPTION
 PROPOSED PROPOSED ADJUSTMENTS RECOMMENDED S 3,660
 ADJUSTMENTS RECOMMENDED S 10,000

 1
 Outside Sevices - Accounting
 \$ 3,660
 \$ 6,340
 \$ 10,000

References:

Col [A]: Company Schedule E-2

Col [B]: Col [C] - Col [A]

Col [C]: MJR Surrebuttal Testimony

OPERATING INCOME ADJUSTMENT #12 - BAD DEBT EXPENSE

•		[A	۸]	[B]	[0	[
LINE			7.4.13.6	07455	0.77	
NO	DESCRIPTION	<u>COMF</u> PROP		STAFF DJUSTMENTS	STA RECOMÁ	
<u>NO.</u>	<u>DESCRIPTION</u>	11.01	<u> </u>	2000111121110	112001111	<u></u>
1	Misc. Expense - Ba	nk Charges \$	1,304	\$ -	\$	1,304
2	Bad Debt Expense		- _	\$.1,934		1,934
3	Total	\$	1,304	\$ 1,934	\$	3,238
	\$ 43 Write-off in 2007					
	1,488 Write-off in 2008					
	4,079 Write-off in 2009					
	2,048 Write-off in 2010					
	\$ 7,658					
	4.00 Years					
	\$ 1,914	·				
	\$ 420,536 Test Year Revenue	•				
	0.46% Average write-off ra	ite				

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

RATE DESIGN

Sign Meter NiA N						Present	-Prope	sed	Rates-
11.00 11.00 12.00 11.0									Staff
Commodity Rate Charge	5/6° X 3/4°	3/4" Meter 1" Meter 1%" Meter 2" Meter 3" Meter 4" Meter 6" Meter 8" Meter			\$	11.00 19.50 39.00 62.50 125.00 220.00 390.00 N/A N/A	\$ 13.50 24.50 48.75 78.00 156.00 275.00 485.00 N/A N/A	\$	11.50 20.00 39.00 62.50 125.00 192.50 385.00 N/A N/A
3/4* Meter Company From 0 to 3,000 gallons 2,80 3,30 From 0 to 3,000 gallons 4,20 5,25 From 3,001 to 8,000 gallons 5,00 6,00 5,25 From 0 to 5,000 gallons 5,00 6,00 5,25 From 3,001 to 8,000 gallons 6,45 7,200	Gallons in	cluded in Minimum				0	0		0
Company Time From 0 to 3,000 gallons 2,80 3,30 5,25 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00 5,00 6,00	Commodit	y Rate Charge							
Company Tier 1	Company Tier 1 Tier 2 Tier 3	From 0 to 3,000 gallons From 3,001 to 8,000 gallons Over 8,000 gallons From 0 to 3,000 gallons From 3,001 to 8,000 gallons				4.30	5.25		4.20
1½" Meter Company From 0 to 43,500 gallons 4.30 5.25 Tier 1 From 0 to 17,000 gallons 4.20 Staff From 0 to 17,000 gallons 4.20 Tier 2 Over 17,000 gallons 5.00 2" Meter Company Tier 1 From 0 to 75,000 gallons 4.30 5.25 Tier 2 Over 75,000 gallons 4.20 Staff Tier 1 From 0 to 26,000 gallons 4.20 Tier 2 Over 26,000 gallons 6.45 3" Meter Company Tier 1 From 0 to 160,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 50,000 gallons 4.20 Tier 1 From 0 to 50,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 290,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 75,000 gallons 4.30 5.25 Tier 1 From 0 to 75,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 4.30 5.25 6" Meter Core 75,000 gallons 6.45	Company Tier 1 Tier 2 Staff Tier 1	Over 18,000 gallons From 0 to 10,000 gallons							
Tier 1 From 0 to 43,500 gallons Staff Tier 1 From 0 to 17,000 gallons Staff Tier 1 From 0 to 75,000 gallons Tier 2 Over 75,000 gallons Tier 2 Over 75,000 gallons Tier 2 Over 75,000 gallons Tier 1 From 0 to 26,000 gallons Tier 2 Over 26,000 gallons Tier 2 Over 26,000 gallons Tier 1 From 0 to 160,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 2 Over 160,000 gallons Tier 2 Over 160,000 gallons Tier 2 Over 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons Tier 2 Over 50,000 gallons Tier 1 From 0 to 50,000 gallons									•
Tier 2 Over 17,000 gallons 6.45 2" Meter Company Tier 1 From 0 to 75,000 gallons 5.00 6.00 Staff Tier 2 Over 26,000 gallons 4.20 Tier 2 Over 26,000 gallons 5.00 6.00 Tier 2 Over 26,000 gallons 4.30 5.25 3" Meter Company Tier 1 From 0 to 160,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 50,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 50,000 gallons 4.30 5.25 Tier 2 Over 50,000 gallons 4.20 A" Meter Company Tier 1 From 0 to 50,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 50,000 gallons 4.30 5.25 Tier 2 Over 290,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 75,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 75,000 gallons 4.20 Over 75,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 4.20 Tier 2 Over 530,000 gallons 5.00 6.00 Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00	Tier 1 Tier 2								٠
Company Tier 1 From 0 to 75,000 gallons 4.30 5.25 Tier 2 Over 75,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 26,000 gallons 4.20 Tier 2 Over 26,000 gallons 4.20 Tier 1 From 0 to 160,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 50,000 gallons 4.20 Tier 2 Over 50,000 gallons 4.20 Tier 2 Over 50,000 gallons 4.20 Tier 1 From 0 to 290,000 gallons 4.20 Tier 1 From 0 to 75,000 gallons 4.20 6" Meter Company Tier 1 From 0 to 530,000 gallons 4.30 5.25 Tier 1 From 0 to 530,000 gallons 5.00 6.00 From 0 to 150,000 gallons 5.00 6.00 5.25 Tier 1 From 0 to 530,000 gallons 5.00 6.00									
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Company Tier 1					. •				
Tier 1 From 0 to 50,000 gallons 4.20 Tier 2 Over 50,000 gallons 4.30 #" Meter Company Tier 1 From 0 to 290,000 gallons 5.25 Tier 2 Over 290,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 75,000 gallons 4.20 Over 75,000 gallons 4.20 6" Meter Company Tier 1 From 0 to 530,000 gallons 5.25 From 0 to 530,000 gallons 5.25 C" Meter Company Tier 1 From 0 to 530,000 gallons 5.25 Tier 2 Over 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 550,000 gallons 4.30 5.25 Staff Tier 1 From 0 to 150,000 gallons 5.00 6.00	Company Tier 1 Tier 2			a.					
Company Tier 1 From 0 to 290,000 gallons 4.30 5.25 Tier 2 Over 290,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 75,000 gallons 4.20 Tier 2 Over 75,000 gallons 4.30 5.25 Form 0 to 530,000 gallons 4.30 5.25 Tier 1 From 0 to 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 4.20 4.20	Tier 1								
Tier 1 From 0 to 75,000 gallons 4.20 Tier 2 Over 75,000 gallons 5.45 6" Meter Company Tier 1 From 0 to 530,000 gallons 4.30 5.25 Tier 2 Over 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 4.20	Company Tier 1 Tier 2								
Company Tier 1 From 0 to 530,000 gallons 4.30 5.25 Tier 2 Over 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 4.20	Tier 1								4.20 6.45
Tier 1 From 0 to 530,000 gallons 4.30 5.25 Tier 2 Over 530,000 gallons 5.00 6.00 Staff Tier 1 From 0 to 150,000 gallons 4.20						•			-
Tier 1 From 0 to 150,000 gallons 4.20	Tier 1 Tier 2	From 0 to 530,000 gallons							
	Tier 1								4.20 6.45

			Service	Meter	1
Service Line and Meter Installation Charges			Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	NT	N/T	N/T
3/4" Meter	520.00	Same as Staff	426.00	198.00	624.00
1" Meter	610.00	Same as Staff	486.00	246.00	732.00
1½" Meter	855.00	Same as Staff	528.00	498.00	1,026.00
2" Meter	1,515.00	Same as Staff	720.00	1,098.00	1,818.00
3" Meter	2,195.00	Same as Staff	930,00	1,764.00	2,694.00
4" Meter	3,360.00	Same as Staff	1,332.00	2,700.00	4,032.00
6" Meter	6,115.00	Same as Staff	2,000.00	5,350.00	7,350.00
Service Charges					
Establishment	\$25.00	\$30.00	\$30.00		
Establishment (After Hours)	\$35.00	\$40.00	NT		
Reconnection (Delinquent)	\$15.00	\$20.00	\$20.00		
Reconnection (Delinquent) After Hours	\$25.00	\$30.00	NT		
NSF Check	\$12.50	\$15.00	\$15.00		•
Meter Re-Read (if Correct)	. \$10.00	\$12.00	\$12.00		
Meter Test (If Correct)	\$25.00	\$30.00	\$30.00		
Deferred Payment (per Month)	1.5%	1.5%	***		
Deposit Amount	- *	•	*		
Deposit Interest	*	*	*		
Re-Establishment (Within 12 Months)	**	**	**		
Late Fee (per Month)	1.5%	1.5%	***		
Road Cutting or Boring	Cost	Cost	Cost		
After Hours Service Charge (Customer Request)	N/T	N/T	\$35.00		
	NT = No Tariff				
Monthly Service Charge for Fire Sprinkler					
4" or Smaller	\$0.00	\$0.00	****		
6" .	0.00	0.00	****		
8"	0.00	0.00	****	-	
10"	0.00	0.00	****		
Larger than 10"	0.00	0.00	***		

<sup>Per Commission Rules (R14-2-403.B)
Months off system times the minimum (R14-2-403.D)

1.5% on the unpaid balance per month

2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinklers is only applicable for service lines seperate and distinct from the primary water service line.</sup>

TYPICAL BILL ANALYSIS

General Service 3/4 - Inch Meter

Average Number of Customers:

1.291

Company Proposed	Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	4,169	\$24.42	\$29.54	\$5.11	20.92%
Median Usage	3,088	\$19.78	\$23.86	\$4.08	20.65%
Staff Recommend					
Average Usage	4,169	\$24.42	\$24,81	\$0.38	1.57%
Median Usage	3,088	\$19.78	\$20:27	\$0.49	2.48%

Present & Proposed Rates (Without Taxes) General Service 3/4 - Inch Meter

Gallons	Present	Company Proposed	%	Staff Proposed	. %
Consumption	<u>Rates</u>	<u>Rates</u>	Increase	Rates	Increase
0	\$11.00	\$13.50	22.73%	\$11.50	4.55%
1,000	13.80	16.80	21.74%	14.30	3.62%
2,000	16.60	20.10	21.08%	17.10	3.01%
3,000	19.40	23.40	20.62%	19.90	2.58%
4,000	23.70	28.65	20.89%	24.10	1.69%
5,000	28.00	33.90	21.07%	28.30	1.07%
6,000	32.30	39.15	21.21%	32.50	0.62%
7,000	36.60	44.40	21.31%	36.70	0.27%
8,000	40.90	49.65	21.39%	40.90	0.00%
9,000	45.90	55.65	21.24%	47,35	3.16%
10,000	50.90	61.65	21.12%	53.80	5.70%
15,000	75.90	91.65	20.75%	86.05	13.37%
20,000	100.90	121.65	20.56%	118.30	17.24%
25,000	125.90	151.65	20.45%	150.55	19.58%
50,000	250.90	301.65	20.23%	311.80	24.27%
75,000	375.90	451.65	20.15%	473.05	25.84%
100,000	500.90	601.65	20.11%	634.30	26.63%
125,000	625.90	751.65	20.09%	795.54	27.10%
150,000	750.90	901.65	20.08%	956.79	27.42%
175,000	875.90	1,051.65	20.07%	1.118.04	27.64%
200,000	1,000.90	1,201.65	20.06%	1,279.29	27.81%

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. W-02060A-12-0356
CORDES LAKES WATER COMPANY FOR)
AN INCREASE IN ITS RATES)

SURREBUTTAL

TESTIMONY

OF

MARY J. RIMBACK

PUBLIC UTILITIES ANALYST

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

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EXECUTIVE SUMMARY CORDES LAKES WATER COMPANY DOCKET NO. W-02060A-12-0356

The Surrebuttal Testimony of Staff witness Mary J. Rimback addresses the issues of rate base, operating income, revenue requirement, and rate design for Cordes Lakes Water Company ("Cordes Lakes" or "Company").

The Company's Rebuttal Testimony requests an increase in revenue of \$50,372 (11.95 percent) increase over test year revenue of \$420,536. The total annual revenue of \$470,807 produces operating income of \$23,508 for a 10.55 percent rate of return on fair value rate base ("FVRB") which is also its original cost rate basis ("OCRB") of \$222,825. The Company's Rebuttal Testimony withdrawals the request for surcharges made in its original rate application.

The Utilities Division ("Staff") recommends total operating revenue of \$441,810, a \$21,274 (5.06 percent) increase over the \$420,536 Staff-adjusted test year revenue, to provide a \$13,069 operating income and a 9.0 percent rate of return on the \$145,210 Staff-adjusted FVRB and OCRB. Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff recommended rates would increase the typical 5/8 x ¾-inch meter residential water bill with median usage of \$3,088 by \$0.49 (2.48 percent) from \$19.78 to \$20.27.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 1

1	

I. INTRODUCTION

- Q. Please state your name, occupation, and business address.
- A. My name is Mary J. Rimback; I am a Public Utilities Analyst Arizona Corporation Commission ("ACC" or "Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

- Q. Are you the same Mary J. Rimback who previously submitted Direct Testimony in this case?
- A. Yes, I am.

Q. How is your testimony organized?

A. My testimony is presented in four sections. Section I is this introduction. Section II provides the purpose of the testimony. Section III is a summary of recommendations. Section IV presents Staff's response to the Rebuttal Testimony of Mr. Matthew Rowell.

II. PURPOSE OF SURREBUTTAL TESTIMONY

- Q. What is the purpose of your Surrebuttal Testimony in this proceeding?
- A. The purpose of my Surrebuttal Testimony in this proceeding is to respond to the Rebuttal Testimony of Cordes Lakes Water Company ("Cordes Lakes" or "Company") witness Mr. Matthew Rowell and to present Staff's Surrebuttal position regarding rate base, operating income, revenue requirement and rate design issues.

1		
1	Q.	Do you attempt to address every issue raised by the Company in its Rebutta
2		Testimony?
3	A.	No, my silence on any particular issue raised in the Company's Rebuttal Testimony does
4		not indicate that Staff agrees with the Company's rebuttal position on that issue. I rely or
5		my Direct Testimony unless modified by this Surrebuttal Testimony.
6		
7	Q.	What issues will you address?
8	A.	My Surrebuttal Testimony addresses the following issues presented in Rebuttal Testimony
9		of Mr. Rowell:
10		
11		1) Contributions in Aid of Construction ("CIAC") balance and CIAC amortization
12		2) Real property included in rate base
13		3) Bad debt expense
14		4) Staff's plant disallowance
15		5) Rate Case Expense
16		6) Post Test Year Plant
17	-	7) Accounting Expenses
18		8) Purchased Power Expenses
19		9) Revenue Requirement and Rate Design
20		
21	m.	SUMMARY OF RECOMMENDATIONS
22	Q.	What Rebuttal revenue requirement is the Company proposing?
23	A.	The Company's Rebuttal Testimony is requesting total operating revenue of \$470,807, a
24		\$50,271 or an 11.95 percent increase over test year revenue of \$420,536, to provide a
25		\$23,508 operating income and a 10.55 percent rate of return on a proposed \$222,825 fair

 value rate base ("FVRB") which is also the Company-proposed original cost rate base ("OCRB").

Q. Please provide a summary of Staff's Surrebuttal recommendations.

A. The Staff's Surrebuttal revenue requirement of \$441,810 represents an increase of \$21,274 or 5.06 percent over test year revenue of \$420,536 to provide a \$13,069 operating income and a 9.00 percent rate of return on a proposed \$145,210 fair value rate base ("FVRB"). Staff's Surrebuttal revenue requirement represents a \$13,072 increase from its Direct Testimony. Staff's recommended rates would increase the typical 5/8 x 3/4-inch meter residential water bill with median usage of 3,088 gallons by \$0.49 (2.48 percent), from \$19.78 to \$20.27.

IV. RESPONSE TO REBUTTAL TESTIMONY OF MATTHEW ROWELL

CIAC Balance and Accumulated Amortization of CIAC

Q.

What is the Company proposing for CIAC and Accumulated Amortization of CIAC in its Rebuttal?

A. The Company's Rebuttal proposes \$92,754 for CIAC and \$53,720 for Accumulated Amortization of CIAC resulting in a \$39,034 Net CIAC balance. The Company presents Schedule 1 that list CIAC and CIAC amortizations for the period beginning in 1999 and continuing through to December 31, 2012. The Company provided no support for the amounts presented in Schedule 1. The Company also asserts that Staff misinterpreted Decision No. 54526 and that the CIAC that Decision directed not to be amortized refers to additional advances to be converted to CIAC that are not included in Staff \$76,247 CIAC balance. Further the Company claims that these additional CIAC amounts pertain to the Verde Village System that the City of Cottonwood condemned and that the CIAC

associated with the Verde Village System would have been conveyed with the condemnation.

Q. What is Staff's response to the Company's assertions regarding CIAC and Accumulated Amortization of CIAC?

A. First, it appears that Staff and the Company agree that the CIAC related to the Verde Village System should not be included in rate base. Second, whether the CIAC balance should reflect amortization is determined by the Commission Orders. Staff has further reviewed Decision Nos. 54526 and 70170¹ for the Company's prior two rate cases and concluded that Decision No. 54526 did not authorize amortization of CIAC; however, Decision No. 70170 did authorize amortization of CIAC. The latter authorization is inferred by the adoption of Staff's recommendations which included Staff's depreciation expenses. Staff Surrebuttal Schedule GTM-18 in that case shows that Staff deducted an amount for the amortization of CIAC in its calculation of depreciation expense. Thus, amortization of the \$76,247 CIAC balance should have begun on the effective date of rates in the prior rate case, but not before that date. Staff's Surrebuttal reflects the accumulation of amortization from March 2008 through the end of the test year.

Q. How did Staff calculate depreciation expense in Surrebuttal Schedule GTM-18 in the prior rate case?

A. Schedule GTM-18 shows that Staff recommended \$25,137 for depreciation expense. The recommended depreciation expense represents a gross (prior to CIAC amortization) depreciation of \$30,063 reduced by \$4,926 for the amortization of CIAC. The amortization of CIAC is calculated using a composite rate of depreciation expense. The

¹ Docket No.W-02060A-07-0256 (February 28, 2008).

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composite rate is the depreciation expense for the test year divided by the amount of depreciable plant in the test year.

What adjustment does Staff recommend for CIAC and Accumulated Amortization Q. of CIAC?

Staff recommends the CIAC balance adopted in Decision No. 70170 of \$76,247 and an A. accumulated amortization of CIAC balance adjusted upward from \$0 in Direct Testimony to \$18,710. The accumulated amortization balance is based on the composite rate of depreciation expense for each annual period from March 1, 2008, through the end of the test year December 31, 2011, as shown in Surrebuttal Schedule MJR-9. Amortization of CIAC in the test year of \$3,514 is deducted from depreciation expense as shown in Surrebuttal Schedule MJR-16.

Real Property included in Rate Base

- Did the Company's Rebuttal Testimony propose to revise from its original Q. application the amount of real property it is proposing to include in rate base?
- Yes. The Company's original filing proposed including \$35,665 for Land and Land A. Rights. Staff removed this amount entirely because the investment pertains to a parcel of land that is not used and useful, and the Company's Rebuttal position agrees with Staff's determination for that parcel. However, in Rebuttal the Company claims that its books carry a balance of \$85,599 for land, and therefore is requesting to include the \$49,934 (\$85,599 - \$35,665) balance in rate base.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 6

1

Q. What support did the Company provide for its revised land request?

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A. The Company's only support is Schedule 3 attached to the Rebuttal Testimony of Company witness Mr. Matthew Rowell and a statement that this is a reasonable amount considering that its wells and booster pumps are positioned on land.

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Q. Does Staff consider the Company's support for its land request adequate?

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A.

values, locations and dimensions of the claimed land along with an explanation of the plant located on each parcel. Also if this land is for utility use, the Company should

No. The Company should provide support showing the owner's name, date(s), transaction

explain why its Schedule 3 shows five sales transactions reducing the land account

balance.

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Q. What does Staff recommend?

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A. Staff continues to recommend disallowance of all amounts the Company requests for including land in rate base

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Bad Debt Expense

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Q. Did the Company's Rebuttal Testimony introduce a new request for bad debt expense?

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A. Yes, the Company in its Rebuttal Testimony is requesting \$4,049 for bad debt expense - all of which it recorded in October of 2011.

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Q. What are Staff's comments regarding bad debt expense?

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A. Bad debt expense typically varies significantly from year to year for various reasons including the variances in the consistency used by the Company to write-off receivables.

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Thus, it is appropriate to review a multi-year history of bad debts to determine whether a

Plant Disallowance

14 O. Did S

normalized amount is more representative of the likely on-going amount versus the actual test year amount. In response to Staff data request MJR 2-1, the Company provided support to the following write-offs by year: 2007, \$43; 2008, \$1,488; 2009, \$4,079 and 2010, \$2,048 which Staff calculated as approximately 0.46 percent of revenue. Accordingly, Staff concludes that normalizing bad debt expense at 0.46 percent of revenues is appropriate.

Q. What does Staff recommend for bad debts expense?
 A. Staff recommends \$1,934 for test year bad debt expense, as shown in Surrebuttal Schedule

MJR-24 and recognition of a 0.46 percent bad debt rate in the gross revenue conversion factor, as shown in Surrebuttal Schedule MJR-2.

- Q. Did Staff request the Company to provide support for all plant additions since the end of the test year (December 31, 2006) in the prior rate case?
- A. Yes, Staff requested invoices to support all amounts added to plant since test year 2006.
- Q. Did the Company provide invoices to verify all of its plant additions from 2006 through the test year?
- A. Not completely, the Company provided invoices for \$97,600 of the \$100,635 plant additions in its application, a shortfall of \$3,035.
- Q. Did Staff's recommended \$11,818 disallowance its Direct Testimony include this \$3,035 shortfall?
- A. Yes.

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Q. Does Exhibit 4 in the Company's Rebuttal Testimony represent the invoice for the \$3,035 shortfall as it claims?

No. Exhibit 4 attached to the Company's Rebuttal Testimony is a copy of an invoice amounting to \$20,299. Handwritten on the invoice are the amounts: CLWC \$6,766 and BWC \$13,533 indicating that \$6,766 pertains to Cordes Lakes and \$13,533 pertains to Berneil Water Company (Cordes Lakes and Berneil Water Company ("BWC") have common ownership). Neither of these amounts account for the \$3,035 of missing invoices for the claimed plant. The \$6,766.67 charge to Cordes Lakes is not the missing \$3,035, and while Schedule 2 of the Company's Rebuttal Testimony labels the amount of \$13,533 for Invoice No. S1016897 as a missing amount, as noted above, the handwriting on the invoice (Rebuttal Exhibit 4) indicates that the \$13,533 amount is for BWC, not Cordes Lakes.

Does the Company have a written capitalization policy? Q.

No. Staff asked the Company whether it had a written capitalization policy, and it replied A. that it did not have a written capitalization policy. In response to Staff Data Request MJR1-10, the Company gave the following explanation of its expense versus capitalized method:

> Almost all purchases are expensed or are considered section 179 property for tax purposes. The decision is based upon how long the items are expected to last. There is no written policy. During the test year a replacement pump was expensed for \$5,200.

Q. How did Staff interpret the Company statement regarding capitalization versus expensing costs?

The Company's response indicates to Staff that its dollar capitalization threshold is greater than \$5,200. However, absence of a written policy increases the potential for inconsistent application of the Company's capitalization policy. The statement also implies that the Company utilizes tax accounting versus the Commission authorized National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts ("USoA").

Q. Is the Company's proposed capitalization as shown in Exhibit 5 of its Rebuttal Testimony consistent with the explanation it provided Staff of its capitalization policy?

A. No. The Company's explanation of its capitalization policy indicates that it expenses instead of capitalizing amounts of \$5,200 or less. Exhibit 5 shows the Company capitalizing the much lower amount of \$865. The Company apparently does not consistently apply a capitalization policy, and its proposed capitalization of the costs as shown on Schedule 2 of its Rebuttal Testimony is not supported by its policy.

Q. What does Staff recommend regarding plant additions since the prior rate case?

A.

Staff continues to recommend the \$11,818 disallowance of plant that it recommended in Direct Testimony. Staff also recommends that the Company adopt a written capitalization

Rate Case Expense

policy.

Q. Did the Company newly propose an amount for rate case expense in its Rebuttal Testimony?

A. Yes, the Company proposed to amortize \$18,000 of rate case expense over three years, i.e., \$6,000 per year.

Surrebuttal Testimony of Mary J. Rimback Docket No. W-02060A-12-0356 Page 10

Q. What does Staff recommend?

A. Staff recommends approval of the Company's request to include \$6,000 for annual rate case expense as an amortization of \$18,000 over three years, as shown in Surrebuttal Schedule MJR-22. Staff also recommends that the Order specify that no rate case expense from this case is to be included in rates in any future rate case.

Post Test Year Plant

Q. Did the Company's Rebuttal Testimony increase plant, accumulated depreciation and depreciation expense by amounts attributed to post-test year plant?

A. Yes, the Company proposes to include in rate base post-test year plant in the amount of \$16,324 (\$7,680 for 2013 and \$8,643 for 2012) and to increase accumulated depreciation by \$2,641 and to increase depreciation expense by \$1,560.

Q. Did the Company provide support for any of its requested post-test year plant?

A. No. The Company needs to provide documentation of its proposed post-test year plant improvements for them to be considered in rates.

Q. What is Staff's recommendation?

A. Staff recommends not including the Company's proposed post-test year amounts in the rate base or expenses without adequate documentation.

Accounting Expenses

Q. Does the Company request in its Rebuttal Testimony an increase operating expense for outside accounting services?

A. Yes, the Company requests to increase by \$6,340, from \$3,660 to \$10,000 its outside accounting services expense.

Q. What is Staff's recommendation as to the outside accounting services?

A. Staff recommends approval of the revised accounting services expense to \$10,000 subject to the Company submitting documentation of entering a contract for accounting services prior to the date of the hearing in this rate proceeding, as shown in Surrebuttal Schedule MJR-23.

Purchased Power Expenses

Turchasca Tower Expenses

- Q. Did the Company's Rebuttal Testimony request a pro forma adjustment to increase purchased power expense?
- A. Yes, the Company requests a pro forma \$917 increase in purchased power expense due to changes in the charges the Commission authorized in its power provider (APS) in Decision No. 73183.

Q. Did the Company provide any support for the amount of its pro form request in its Rebuttal Testimony?

A. No. While Staff supports the concept of recognizing a pro forma adjustment for the change in the rates charged by the Company's power provider, the Company has not provided calculations to support its \$917 quantification of the impact on its purchased power costs. Absent this support, Staff does not recommend adoption of this pro forma

Revenue Requirement and Rate Design

request.

- Q. Did Staff update its rate design to reflect its Surrebuttal revenue requirement?
- A. Yes.

A.

Q. Does this conclude your testimony?

A. Yes, it does.

Q. Does Staff have any comments regarding the Company's Rebuttal Testimony pertaining to the issue of rate design?

Yes. The Company's primary concern with Staff's rate design is that it does not provide the level of revenue stability the Company desires. To support its position the Company notes that Staff assigned all of the revenue increase to the second and third commodity rate tiers and the recommended rate design generates 41 percent of the revenue from the monthly minimum charges and 59 percent from the commodity charges.

Staff's assignment of the entire revenue increase to the commodity rates was a function of the relatively small revenue increase. Since Staff typically targets generating 30 percent to 40 percent of the revenue from the minimum monthly charge, the 41 percent result is consistent with providing adequate revenue stability. Since Staff's Surrebuttal rate design generates more revenue than its direct rate design, Staff is now recommending increases to the monthly minimum charges for some meter sizes. In addition, Staff's Surrebuttal rate design reduces the break-over points to provide additional revenue stability. Staff's Surrebuttal rate design generates 41.6 percent of the revenue from the minimum monthly charges and 58.4 percent from the commodity rates. Staff's recommended rates are shown in Schedule MJR-24 and the typical bill analysis for ³/₄-inch meter customers is shown in Schedule MJR-25.

SURREBUTTALTESTIMONY OF Mary J. Rimback

TABLE OF CONTENTS TO SCHEDULES MJR

<u>SCH #</u>	TITLE
MJR	1 Revenue Requirement
MJR	2 Gross Revenue Conversion Factor
MJR	3 Rate Base - Original Cost
MJR	4 Summary of Original Cost Rate Base Adjustments
MJR	
	5 Rate Base Adjustment #1 - Remove Non-used and Useful Land 6 Rate Base Adjustment #2 - Reinstate Used and Useful Fully Depreciated Plant
MJR	
MJR	7 Rate Base Adjustment #3 - Net Plant Additions
MJR	8 Rate Base Adjustment #4 - Recalculation of Accumulated Depreciation
MJR	9 Rate Base Adjustment #5 - Recognition of CIAC & Accumulated Amortization of CIAC
MJR	10 Rate Base Adjustment #6 - Working Capital Allowance
MJR	11 Summary of Income Statement - Test Year and Staff Recommended
MJR	12 Summary of Operating Income Adjustments - Test Year
MJR	13 Operating Adjustment #1 - Remove Non-Utility Revenues and Expenses for Contract Labor
MJR	14 Operating Adjustment #2 - Normalization of Repairs & Maintenance
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MJR	16 Operating Adjustment #4 - Depreciation Expense
MJR	17 Operating Adjustment #5 - Property Tax Expense
MJR	18 Operating Adjustment #6 - Income Tax Expense
MJR	19 Operating Adjustment #7 - Water Testing Expense
MJR	20 Operating Adjustment #8 - Unmetered Revenue
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MJR	22 Operating Adjustment #10 - Rate Case Expense
MJR	23 Operating Adjustment #11 - Outside Accounting Services
MJR	24 Operating Adjustment #12 - Bad Debt Expense
MJR	25 Rate Design
MJR	26 Typical Bill Analysis - 3/4-inch Meter

REVENUE REQUIREMENT

LINE NO.	DESCRIPTION	OR	(A) MPANY IGINAL COST	0	(B) STAFF RIGINAL <u>COST</u>
1	Adjusted Rate Base	\$	496,789	\$	145,210
2	Adjusted Operating Income (Loss) ¹	\$	(17,373)	\$	(3,363)
3	Current Rate of Return (L2 / L1) ²		0.00%		-2.32%
4	Required Rate of Return		8.00%		9.00%
5	Required Operating Income (L4 * L1) ^{3,4}	\$	37,000	\$	13,069
6	Operating Income Deficiency (L5 - L2) ⁵	,\$	68,000	\$	16,432
7.	Gross Revenue Conversion Factor		None		1.2946
. 8	Required Revenue Increase (L7 * L6) ⁶	\$	77,000	\$	21,274
9	Adjusted Test Year Revenue	\$	403,993	\$	420,536
10	Proposed Annual Revenue (L8 + L9) ⁷	\$	498,366	\$	441,810
11	Required Increase in Revenue (%)		19.06%		5.06%

References:

Column (A): Company Schedule B-1 Rate Base, Revised E-2 (9/24/2012) Income Statement Column (B): Staff Schedule MJR-3 & MJR-11

¹ The Company's application (Schedule A-1) uses Net Income as Operating Income.

² The Company's rate of return, as filed, is not a mathematical product of Operating Income divided by rate base.

³ Rate base (\$496,789) times ROR (8.0%) equals \$39,743.

⁴ The Company requests a \$30,000 water loss repair surcharge and a \$10,000 meter replacement surcharge.

⁵ The Company's amount is not mathematically correct.

⁶ The Company's amount is the total of Required Operating Income and both surcharges (\$37,000 + \$30,000 + \$10,000). However, the Company's request for a \$30,000 water loss surcharge only extends for two years and the \$10,000 meter replacement surcharge only extends for three years.

⁷ Company's amount represents test year revenue (\$403,993) plus adusted operating loss (\$17,373) plus required operating income (\$37,000) plus annual water loss surcharge (\$30,000) pluse annual meter replacement surcharge (\$10,000).

GROSS REVENUE CONVERSION FACTOR

				•			
	ΝE		(A)	(B)	(C)	(D)	
N	<u>0.</u>	DESCRIPTION					
		Calculation of Gross Revenue Conversion Factor.					
	1	Revenue	100.0000%	•			
	2	Uncollecible Factor (Line 11)	0.3638%				
	3	Revenues (L1 - L2)	99.6362%				
		Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)	22.3951%	-			
	5	Subtotal (L3 - L4)	<u>77.2412%</u>				
	6	Revenue Conversion Factor (L1 / L5)	1.294647				
		O-levi-ti					
	7	<u>Calculation of Uncollectible Factor.</u> Unity	100.0000%				
	8	Combined Federal and State Tax Rate (Line 17)	20.9228%				
	9	One Minus Combined Income Tax Rate (L7 - L8)	79.0772%				
		Uncollectible Rate ·	0.4600%				
1	1	Uncollectible Factor (L9 * L10)	0.3638%				
		·					
	_	Calculation of Effective Tax Rate:	400 000001			•	
		Operating Income Before Taxes (Arizona Taxable Income)	100,0000%				
		Arizona State Income Tax Rate	6.9680% 93.0320%				
		Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (Line 53)	15.0000%				
		Effective Federal Income Tax Rate (L14 x L15)	13.9548%				
		Combined Federal and State Income Tax Rate (L13 +L16)	20.9228%				
		•					
		Calculation of Effective Property Tax Factor		•			
1		Unity	100.0000%				
		Combined Federal and State Tax Rate (Line 17)	20.9228%				
		One Minus Combined Income Tax Rate (L18 - L19)	79.0772%				
		Property Tax Factor (MJR-17, L24) Effective Property Tax Factor (L 21 * L 22)	1.8618% 1.4723%				
		Combined Federal and State Tax and Property Tax Rate (L17+L22)	1.412370	22,3951%			
-		Combined Federal and Otale Fex and Freporty Fex Fide (211-122)	-	22.000170			
2	4	Required Operating Income (Schedule MJR-1, Line 5)	\$ 13,069				
2	5	AdjustedTest Year Operating Income (Loss) (Schedule MJR-11, Line 40)	\$ (3,363)				
2	26	Required Increase in Operating Income (L24 - L25)		\$ 16,432			
_	_		0.450				
		Income Taxes on Recommended Revenue (Col. (D), L52)	\$ 3,458				
		Income Taxes on Test Year Revenue (Col. (B), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ (890)	\$ 4,348			
-	9	Required increase in Revenue to Provide for income Taxes (E27 - E26)		Φ 4,540			
3	0	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$ 441,810				
		Uncollectible Rate (Line 10)	0.4600%				
		Uncollectible Expense on Recommended Revenue (L24 * L25)	\$ 2,032				
3		Adjusted Test Year Uncollectible Expense	\$ 1,934				
3	4	Required Increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)		\$ 98			
_	_	D	e 00.005				
		Property Tax with Recommended Revenue (MJR-17, L19)	\$ 23,825 \$ 23,429				
		Property Tax on Test Year Revenue (MJR-17, L 16) Increasee in Property Tax Due to Increase in Revenue (MJR-17, L22)	\$ 23,429	\$ 396			
J	•	increases in roperty rax bue to increase in November (More 11, 122)		•			
3	8	Total Required Increase in Revenue (L26 + L29 + L34+L37)	_	\$ 21,274			
		·	=				
					STAFF		
		Calculation of Income Tax:	Test Year	Re	commended		
3		Revenue (Schedule MJR-11, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$ 420,536	\$ 21,274 \$	441,810		
		Operating Expenses Excluding Income Taxes	· \$ 424,789	\$	425,283		
		Synchronized Interest (L47)	\$ 424,765	\$	20,200 .		
		Arizona Taxable Income (L36 - L317- L38)	\$ (4,253)	\$	16,527		
		Arizona State Income Tax Rate	6.9680%	•	6.9680%		
		Arizona Income Tax (L39 x L40)		\$ (296)	\$	1,152	
		Federal Taxable Income (L42- L43)	\$ (3,956)	\$	15,375	1,102	
		Federal Tax on First Income Bracket (\$1 - \$50,000) @ 15%	\$ (593)	\$	2,306		
		Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25%	\$ -	\$	_,,,,,		
		Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$ -	\$			
			\$ -	\$	-		
		Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	s -	\$ \$			
5		Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34%	*	·	-	2 200	
		Total Federal income Tax		\$ (593)	_\$	2,306	
5	2	Combined Federal and State Income Tax (L44 + L51)	=	\$ (890)	\$	3,458	
r	2	Applicable Federal income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 - (Col. (A) 1.457			15.0000%	
3	3	Applicable i social movine Tax Nate (ob., (b), Lot - Col., (b), Lot (1 (col., (c)), L45 - (OO. (A), L70]		•	13.000070	
		Calculation of Interest Synchronization:	,				
5		Rate Base (Schedule MJR-3, Col. (C), Line 17)	\$ 145,210				
5	5	Weighted Average Cost of Debt	0.00%		•		
5	6	Synchronized Interest (L54 X L56)	\$ -				
		· ·					

Surrebuttal MJR-3

RATE BASE - ORIGINAL COST

LINE NO.		(A) OMPANY AS FILED	(B) STAFF <u>JSTMENTS</u> <u>REF</u>	<u> </u>	(C) STAFF AS DJUSTED
1 2 3	Plant in Service Less: Accumulated Depreciation Net Plant in Service	\$ 601,634 139,712 461,922	\$ 535,389 755,284 (219,895)	\$	1,137,023 894,996 242,027
	LESS:				
4 5 6	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization Net CIAC	\$ 	\$ 76,247 18,710 57,537	\$	76,247 18,710 57,537
7	Advances in Aid of Construction (AIAC)	21,110	-		21,110
8	Customer Deposits	18,170	_		18,170
9	Deterred Income Tax Liabilites		-		-
-	ADD:				
10	Unamortized Finance Charges	-	-		-
11	Deferred Tax Assets	-	~		
12	Working Capital	74,147	(74,147)		· <u>-</u>
17	Original Cost Rate Base	\$ 496,789	\$ (351,579)	\$	145,210

References: Column (A), Company Schedule B-1, Column (B): Schedule MJR-4 Column (C): Column (A) + Column (B)

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

	COMPANY	Rec & Res Land ADJ #1	-	Net Plant Additions ADJ #3	Acc Depr ADJ #4	Recognize CIAC ADJ #5	Working Capital ADJ #6	STAFF ADJUSTED
DESCRIPTION	AS FILED	Ref: Sch MJR-5	_	Ref. Sch MJR-7	Ref. Sch MJR-8	Ref: Sch MJR-9		
	, 4	•	•	•		•	,	•
	35 865	(35,665)	•			. ,		
Structures & Improvements	6.657	(000,00)		•			•	6,657
Collecting & Impounding Reservoirs	•	1		•	•		•	
Lakes, Rivers, Other Intakes	•	•	•	•		r	•	• 1
•	167,348	F	•	•	•	•		167,348
Infiltration Galleries and Tunnels Comply Mains	•		•	•	•	• 1		
Supply mains Power Generation Foundant				•	•		•	•
	26,588	٠	4	•	•	•	•	26,588
	•	•	•	•	•	•	•	•
Distribution Reservoirs & Standpipes	141,632	•	- 000	1 6	•	•		141,632
Transmission & Distribution Mains	15,099		562,940	3,898	•	•	•	361,937
	. 07	•	008'81	- 46 005	•	•	•	18,330
Meters & Meter Installation Hydrapts	7,0,042			(c z 0'pr)				10.1
Backflow Prevention Devices		•		•	•		•	•
Other Plant & Misc. Equipment	59,315			1,235			ı	60,550
Office Furniture & Equipment	7,027	•	•	(926)			•	6,101
Transportation Equipment	71,461	•	•	•	•		•	71,461
	•	•	•		ı	•		•
Tools, Ship & Garage Equipment						•		
Laboratory Equipment Dower Operated Equipment	, ,	• 1		• •		. ,		
Communication Equipment	,	٠	1	•		r		•
Miscellaneous Equipment	•	•	582			•	•	582
	601,634	(35,665)	582,872	(11,818)				1,137,023
								•
Post Test Year Plant	•			•	•	•		•
Carlon		•		•				
	•	,		•	•	,		
							•	
	\$ 601.634	\$ (35,665)	\$ 582.872	\$ (11,818)	•			\$ 1.137,023
	139,712				755,284	,	•	894,996
	\$ 461,922	\$ (35,665)	\$ 582,872	\$ (11,818)	\$ (755,284)	\$	69	\$ 242,027
	•		•	•	•	\$ 76,247		\$ 76,247
	,					18,710		18/10
•		•	ŀ	,	•	150'16	•	21,037
	18 170							18 170
		•		•	•	•	•	
						t (
	74,147	•		r	•	,	(74,147)	•

Surrebuttal MJR - 5

RATE BASE ADJUSTMENT #1 - REMOVE NON-USED AND USEFUL LAND

Line No.		<u>DESCRIPTION</u>	[A] COMPANY <u>PROPOSED</u>	[B] STAFF ADJUSTMENTS	[C] STAFF RECOMMENDED
1	Land		\$ 35,665	\$ (35,665)	\$

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #2 REINSTATE USED AND USEFULL PLANT

				[A]	D	[B]		[C]
				COMPANY 006 Balance		cision No. 70170		
		•	21	DOO DAIAIICE				
LINE	ACCT			AS	;	STAFF		STAFF
<u>NO.</u>	<u>NO.</u>	<u>DESCRIPTION</u>		FILED	<u>ADJ</u> L	<u>JSTMENTS</u>	REC	OMMENDED
1	311	Pumping Equipment	\$	10,558	\$	-	\$	10,558
2	331	Transmission & Distribution Mains		9,444	•	562,940		572,384
3	333	Services		-		19,350		19,350
4	347	Miscellaneous Equipment		-	-	582		582
5		Totals	\$	20,002	\$	582,872	\$	602,874

[A]: Company Schedule E-5 and Detail 11/8/2012

[B]: Col [C] - Col [A] [C]:MJR Testimony

RATE BASE ADJUSTMENT #3 NET PLANT ADDITIONS

			[A] COMPANY		[B]		[C]
LINE	ACCT		Additions		STAFF		STAFF
NO.	<u>NO.</u>	DESCRIPTION	11/8/2012	ADJ	<u>JSTMENTS</u>	REC	COMMENDED
1	331	Transmission & Distribution Mains	\$ 5,655	\$	3,898	\$	9,553
2	334	Meters & Meter Installation	35,253		(16,025)		19,228
3	339	Other Plant & Misc. Equipment	5,166		1,235	-	6,401
4	340	Office Furniture & Equipment	2,537		(926)		1,611
5		Totals	\$ 48,611	\$	(11,818)	\$	36,793

[A]: Company Schedule E-5 and Detail provided 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Surrebuttal MJR-8

RATE BASE ADJUSTMENT #4 - ACCUMULATED DEPRECIATION

[B] STAFF [A] [C] LINE COMPANY STAFF **ADJUSTMENTS PROPOSED** RECOMMENDED <u>NO.</u> **DESCRIPTION** Accumulated Depreciation 139,712 \$ 755,284 894,996

References:

Col [A]: Company Schedule B-1

Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

RATE BASE ADJUSTMENT #5 - CIAC AND ACCUMULATED AMORTIZATION OF CIAC

LINE NO. 1	DESCRIPTION Contributions in aid of construction	[A] COMPANY PROPOSED \$ -	[B] STAFF ADJUSTMENTS \$ 76,247	[C] STAFF RECOMMENDED \$ 76,247
2	Accumulated Amortization of CIAC	\$	\$. 18,710	\$ 18,710
	References: Col [A]: Company Schedeule B-1 Col [B]: Col [C] - Col [A] Col [C]: Decision 70170			

RATE BASE ADJUSTMENT #6 - WORKING CAPITAL ALLOWANCE

		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECOMMENDED
1	Working Capital Allowance	\$ 74,147	\$ (74,147)	_\$

References:

Col [A]: Company Schedeule B-1

Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME STATEMENT - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

Surrebuttal MJR-11

LINE NO.	DESCRIPTION	A! TE	[A] OMPANY DJUSTED ST YEAR	TE	[B] STAFF EST YEAR	TE	[C] STAFF ST YEAR AS	PR	[D] STAFF OPOSED		(E) STAFF
NO.	DESCRIPTION	<u> </u>	S FILED	ADJ	USTMENTS	AL	JUSTED	<u>CF</u>	IANGES	REC	OMMENDED
1	REVENUES:										
2	Metered Water Sales	\$	403,353	\$	9.093	\$	412,446	\$.	21,274	\$	433,720
3	Received for Contract Labor	•	167,692	Ψ	(167,692)	Ψ	712,770	Ψ	21,214	Ψ	400,720
4	Miscellaneous Revenue		640		7,450		8.090		_		8,090
5	Total Operating Revenues	\$	571,685	\$	(151,149)	\$	420,536	\$	21,274	\$	441,810
6	OPERATING EXPENSES:										
7	Payroll	\$	309,095	\$	(167,692)	\$	141,403	\$	_	\$	141,403
10	Contract Labor	Ť	10,312	•	(101,502)	*	10,312	Ψ	-	Ψ	10,312
11	Emplloyee Benefits		29,422		_		29,422		_		29,422
13	Purchased Power		31,723		-		31,723		-	•	31,723
14	Repairs and Maintenance		12,650		1,012		13,662		_		13,662
15	Office Supplies and Expense		14,491		1,012		14,491		_		14,491
16	Outside Sevices - Accounting		3,660		6,340		10,000				10,000
.17	Outside Sevices - Billing Services		24,118				24,118		_		24,118
18	Outside Sevices - Computer Programming		3,511		_		3.511		_		3,511
19	Water Testing .		1,806		4,052		5.858				5,858
20	Rents		28,150		-		28,150		_		28,150
21	Transportation Expenses		8,995				8,995		_		8,995
22	Insurance - General Liability		33,033		_		33,033		` -		33,033
23	Insurance - Health and Life		14,936		_	4	14,936		_		14,936
24	Rate Case Expense		-		6,000		6,000		_		6,000
25	Regulatory Expense		-		-		-		_		0,000
26	Misc Expense - Permits		2,000		•		2,000				2,000
27	Misc Expenese - Travel		-		· <u>-</u>		2,000		_		2,500
28	Misc. Expenses - Utilities except Electricity		3,391		_		3,391				3,391
29	Misc. Expenses - Bank Charges		1,304		1,934		3,238		98		3,336
30	Misc. Expenses - Payroll Services		859		-		859		-		859
31	Depreciation Expense		37,195		(22,162)		15.033		_		15,033
32	Payroll Taxes		175		-		175		_		175
33	Taxes other than income (Sales Tax)		-				-		_		
34	Property Taxes		18,187		5,242		23,429		396		23,825
35	Income Tax		45		(935)		(890)		4,348		3,458
36	Interest Income		_		-		(555)		7,0,0		0,400
37	Interest Expense		-		1,050		1,050		_		1,050
38	·				-,		.,				1,000
39	Total Operating Expenses	\$	589,058	\$	(165,159)	\$	423,899	\$	4,842	\$	428.741
40	Operating Income (Loss)	\$	(17,373)	\$	14,010	\$	(3,363)	\$	16,432	\$	13.069
	·							_i_			

References:
Column (A): Company Revised Schedule E-2, 11/8/2012 Column (B): Schedule Surrebuttal MJR-12 Column (C): Column (A) + Column (B)
Column (D): Surrebuttal Schedules MJR-1 and MJR-2 Column (E): Column (C) + Column (D)

CORDES LAKES WATER COMPANY
Docket No. W-02060A-12-0356

st Year Ended December 31, 2011

SUMMARY	SUMMARY OF OPERATING INCOME STATEMENT ADJUSTMENTS - TEST YEAR	ENIS-IESI TEAK													
		Ø	160	101	Q	Ē	Ē	101	Ξ	Ε	5	₹	2	M	ō
LINE NO.	DESCRIPTION	COMPANY AS FILED 9/24/2012	Contract Labor ADJ #1 Ref: Sch MJR-13	Repairs & Matrit ADJ #2 Ref: Sch MJR-14	Metered Rev ADJ#3 Ref. Sch MJR-15	Depr. Exp. ADJ #4 Ref. Sch MJR-16	Prop. Tex ADJ#S Ref. Sch MJR-17	inc. Yex ADJ #6 Ref. Soh MJR-18	Water Testing ADJ #7 Ref: Sch MJR-19	Un-metered Rev ADJ#8 Ref: Sch MJR-20	Customer Dep ADJ #9 Ref: Sch MJR-21	Rate Case Expense ADJ #10 Ref: Sch MJR-22	Outside Acota Svos ADJ #11 Ref: Sch MJR-23	Bad Debt ADJ #12 Ref: Sch MJR:24	STAFF ADJUSTED
1 REVE	REVENUES: Matered Revenue Received for Contract Labor	E-2 \$ 403.353 167.692	\$ (167.692)		\$ 9.093		**		• •	., ,	•				\$ 412,446
4-πύ	Officer Water Revenues Total Operating Revenues	\$ 571.685	\$ (167,692)		\$ 8,093			. .	•	7,450	•	5	8	8	\$ 420,536
8 OPER	OPERATING EXPENSES:					,	,		•			•	•	•	
~ 60	Contract Labor	10.312	(780'/g)) •	•	•	•	•	•	•	•		•	•	, ,	10,312
	Employee Benefits	29.422	•	•		•	•	•				•	,	•	29,422
9	Purchased Power	31.723	•		•		•	•	•	•		•	•		31,723
= \$	Repairs and Maintenance	12,650	•	210.1	•							•			13,662
12 5	Onles Savies - Accoming	3.580											6.340		14,491
2 7	Oxidade Savices - Billing Services	24.118						•							24 118
ħ	Outside Sevices - Computer Programming	3.511				•	•		•	•			,		3,511
ŧ	Water Testing	1.808	•		•	•		•	4.052	•		•		•	5.858
1	Rents	28.150								•			•		28,150
₽	Transportation Expenses	8.995			•	•	•					•			6.995
<u>e</u>	Medical insurance	33.033			•	•	•			•			•	•	33,033
8	Liability Insurance	14,936			•	•	•			•			•		14.936
F 5	Rate Case Expense		•			•				•		000,0			000
1 8	Misc Expanse - Permits	2,000	. •	, ,											2,000
75	Misc Expense - Travel			•	•	- '	•	•	•			•			
52	Misc. Expenses - Utilities except Electricity	3,391				•			•	•		•		•	3,391
56	Misc. Expenses - Bank Charges	1,304						•		•		•	•	1.934	3,238
	Misc. Expenses - Payroll Services	629					•	•							660
88	Depreciation Expense	37,195		•	•	(22,162)		•	•			•			15,033
8	Payroll Taxes	175		•	•				•						175
e :	Taxes other than Income (Sales Tax)		•			•	. ;		· ·	•		•	•		
5 8	Property laxes	18,167				• •	757°C	(835)							(890)
8	Interest income	٠.			•							•	•		
8	Interest Expense						-				1,060				1.050
, 18	Total Operating Expenses	\$ 589,058	\$ (167,692)	\$ 1.012	•	\$ (22,162)	\$ 5242	\$ (935)	\$ 4,052		1,050	8	\$ 6.340	\$ 1,934	\$ 423,899
36	Operating Income (Loss)	\$ (17,373)	\$	\$ (1,012)	\$ 9,093	-	*	\$ 835	\$ (4,052)	7,450	(1,050)	(6,000)	(6,340)	\$ (1,934)	쎗

References:

n (A): Company Revised Schedule E-2, 11/8/2012

Surrebuttal MJR-13

OPERATING INCOME ADJUSTMENT #1 - REMOVE NON-UTILITY REVENUES AND EXPENSES FOR CONTRACT LABOR

LINE NO.	DESCRIPTION	[A] COMPAN PROPOSI		[B] STAFF ADJUSTMENTS	STA	C] AFF <u>MENDED</u>
1	Contract Labor Revenue	\$ 167	692	\$ (167,692)	\$	_
2	Payroll	\$ 167	692	(167,692)	\$	_
3	Operating Income Affect	\$		\$	\$	

References:
Col [A]: Company Schedeule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #2 - NORMALIZATION OF REPAIRS & MAINTENANCE EXPENSES

LINE NO.	DESCRIPTION	 [A] OMPANY OPOSED	-	[B] STAFF STMENTS		[C] STAFF DMMENDED
1	Repairs & Maintenance	\$ 12,650	\$	1,012	<u></u> \$	13,662
2 3 4 5	Repairs & Maintenance - Company's Test Year: 2011 Repairs & Maintenance - 2010 Annual Stmt Repairs & Maintenance - 2009 Annual Stmt Repairs & Maintenance expenses, past three years				\$	12,650 17,221 11,116 40,987
6	Average Repair & Maintenance expense (line 5/3)				\$	13,662

References:
Col [A]: Company Schedeule C-1
Col [B]: Col [C] - Col [A]
Col [C]: Normalized Repairs & Maintenance Expense Col [C] L6.

Surrebuttal MJR-15

OPERATING INCOME ADJUSTMENT #3 - METERED REVENUE

LINE NO.	DESCRIPTION	[A] OMPANY ROPOSED	[B STA ADJUST	FF	_	[C] TAFF <u>MMENDED</u>
1	Metered Revenue	\$ 403,353	\$	9,093	\$	412,446

References:
Col [A]: Company Schedule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Bill Count Revenue	
3/4 inch Meter	\$ 404,597
1 inch Meter	2,397
2 inch Meter	5,452
Subtotal	\$ 412,446

OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE

Line	ACCT		[A]	Depreciable	[B] Projected		[C]
No.	NO.	DESCRIPTION	 AMOUNT	 Amount	RATE		EXPENSE
	Plant In	•					
1	301	Organization	\$ -	\$ -	0.00%	\$	-
2	302	Franchises -	-	-	0.00%		-
3	303	Land and Land Rights	-	•	0.00%		-
4	304	Structures & Improvements	6,657	4,400	3.33%		147
5	305	Collecting & Impounding Reservoirs	·	-	2.50%		-
6	306	Lakes, Rivers, Other Intakes	-	-	2.50%		- .
7	307	Wells and Springs	167,348	151,979	3.33%		5,061
8	308	Infiltration Galleries and Tunnels	-		6.67%		•
9	309	Supply Mains	-	-	2.00%		-
10	310	Power Generation Equipment	•	•	5.00%		•
11	311	Pumping Equipment	26,588	16,030	12.50%		2,004
12	320	Water Treatment Plant	-	-	3.33%		-
13	330	Distribution Reservoirs & Standpipes	141,632	94,458	2.22%		2,097
14	331	Transmission & Distribution Mains	581,937	19,442	2.00%		389
15	333	Services	19,350	-	3.33%		. ~
16	334	Meters & Meter Installation	54,817	47,078	8.33%		3,922
17	335	Hydrants	-	-	2.00%		-
18	336	Backflow Prevention Devices	-	-	6.67%		-
19	339	Other Plant & Misc. Equipment	60,550	60,550	6.67%		4,039
20	340	Office Furniture & Equipment	6,101	6,101	6,67%		407
21	341	Transportation Equipment	71,461	2,412	20.00%		482
22	342	Stores Equipment	-	•	4.00%		-
23	343	Tools, Ship & Garage Equipment	-	-	5.00%		-
24	344	Laboratory Equipment	, -	-	10.00%		-
25	345	Power Operated Equipment	-	-	5.00%		-
26	346	Communication Equipment	-	-	10.00%		-
27	347	Miscellaneous Equipment	582	-	10.00%		-
28	348	Other Tangible Plant	-	-	0.00%		-
29		Subtotal General	\$ 1,137,023	\$ 402,450		\$	18,547
30		Less: Non- depreciable Account(s) (L3)	 1 /07 007	 	-		
31		Depreciable Plant (L29-L30)	\$ 1,137,023	\$ 402,450			
		Contributions-in-Aid-of-Construction (CIAC) Per					
32		Decision No. 54526 (1/28/1985) - Not Amortized	\$ 76,247				
33		Composite Depreciation/Amortization Rate	4.61%				
34		Less: Amortization of CIAC (L32 x L33)				\$	3,514
35		Depreciation Expense - STAFF [Col. (C), L29 - L34]	•			\$	15,033
							
			[A]	•	[8]		[C]
LINE			COMPANY		STAFF		STAFF
NO.		DESCRIPTION	PROPOSED		ADJUSTMENT	RE	COMMENDED
36 .		Depreciation Expense	\$ 37,195	 	\$ (22,162)	\$	15,033

References:
Col [A]: MJR-4
Col [B]: Decision No. 70170 and updated Plant Schedules
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

			(C)		
LINE			STAFF		STAFF
NO.	Property Tax Calculation	AS	ADJUSTED	REC	COMMENDED
1	Staff Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		841,073	\$	841,073
4	Staff Recommended Revenue, Per Schedule MJR-1		420,536	\$	441,810
5	Subtotal (Line 4 + Line 5)		1,261,609		1,282,882
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		427,627
8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		841,073		855,255
10	Plus: 10% of CWIP -		-		
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,902	\$	853,084
13	Assessment Ratio		20.0%	*	20.0%
14	Assessment Value (Line 12 * Line 13)		167,780	\$	170,617
15	Composite Property Tax Rate		13.9638%	Ψ	13.9638%
			10.00070	\$	70.000070
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23,429	Ψ.	
17	Company Proposed Property Tax	*	18,187		
	· · · · · · · · · · · · · · · · · · ·		10,107		
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	5,242		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			- \$	23,825
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$	23,429
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	396
	, , , , , , , , , , , , , , , , , , , ,				
22	Increase to Property Tax Expense			\$	396
23	Increase in Revenue Requirement			+	21,274
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)				1.861840%

OPERATING INCOME ADJUSTMENT #6 - TEST YEAR INCOME TAXES

LINE <u>NO.</u>	DESCRIPTION	[A] COMPANY <u>PROPOSED</u>	[B] STAFF <u>ADJUSTMENTS</u>	[C] STAFF <u>RECOMMENDED</u>
1 .	Income Tax Expense	\$ 45	\$ (935)	\$ (890)

References:
Col [A]: Company Schedeule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: Schedule MJR-2, Line 43

Surrebuttal MJR-19

OPERATING INCOME ADJUSTMENT #7 WATER TESTING

LINE NO.	DESCRIPTION	 [A] MPANY DPOSED	_	[B] TAFF STMENTS	-	[C] [AFF [MENDED
1	Water Testing Expense	\$ 1,806	\$	4,052	\$	5,858

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Engineering Report

OPERATING INCOME ADJUSTMENT #8 - NON-METERED REVENUE FEES

LINE	,	DESCRIPTION	COM PROF	[A] [B] COMPANY PROPOSED STAFF 9/24/2012 ADJUSTMENTS		STAFF	[C] STAFF <u>RECOMMENDED</u>	
1 2 3 4 5		Misc Income Net Establishment Reconnection After Hours Reconnection Re-Establishment	\$	640 - - - -	\$ \$ \$ \$ \$ \$	(640) 6,825 1,045 150 70	\$	6,825 1,045 150 70
6			\$.	640	\$	7,450	\$	8,090

	COMPANY <u>Revised</u> <u>8/17/2012</u>	
Misc Income Net	\$ -	
Establishment	6,82	5
Reconnection	1,04	5
After Hours Reconnection	150	0
Re-Establishment	70	3

References:

Col [A]: Company Schedeule A-2 (B)
Col [B]: Col [C] - Col [A]

Col [C]: Schedule Column A plus Column B

Surrebuttal MJR-21

OPERATING INCOME ADJUSTMENT #9 - INTEREST ON CUSTOMER DEPOSITS

LINE		[A]	[B]	[C]
NO.	DESCRIPTION	COMPANY PROPOSED	STAFF ADJUSTMENTS	STAFF RECOMMENDED
1	Interest on Customer Deposits	\$ -	\$ 1,050	\$ 1,050

References:
Col [A]: Company Schedeule A-2 (B)
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Surrebuttal MJR-22

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356-Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #10 - RATE CASE EXPENSE

LINE		[A]	. [B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Rate Case Expense	\$ -	\$ 6,000	\$ 6,000

References:

Col [A]: Company Schedule E-2

Col [B]: Col [C] - Col [A]

Col [C]: MJR Surrebuttal Testimony

Surrebuttal MJR-23

OPERATING INCOME ADJUSTMENT #11 - OUTSIDE ACCOUNTING SERVICES

[A] [B] [C] LINE COMPANY STAFF STAFF NO. DESCRIPTION PROPOSED **ADJUSTMENTS** RECOMMENDED Outside Sevices - Accounting 3,660 \$ 6,340 10,000

References:

Col [A]: Company Schedule E-2

Col [B]: Col [C] - Col [A]

Col [C]: MJR Surrebuttal Testimony

OPERATING INCOME ADJUSTMENT #12 - BAD DEBT EXPENSE

			[A]	[B]	[C]	
LINE		· · · · · · · · · · · · · · · · · · ·	COMPANY	STAFF	6.	TAFF
<u>NO.</u>		DESCRIPTION	PROPOSED	ADJUSTMENTS		MMENDED
1 2		Misc. Expense - Bank Charges Bad Debt Expense	\$ 1,304 -	\$ - \$ 1,934	\$	1,304 1,934
3		Total	\$ 1,304	\$ 1,934	\$	3,238
	\$ 43	Write-off in 2007				
	1,488 4,079 2.048					
•	\$ 7,658	-				
	4.00	Years .				
	\$ 1,914					
	\$ 420,536	Test Year Revenue				
	0.46%	Average write-off rate				

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

RATE DESIGN

					Present	-Prop	osed Ra	tes-
Monthly L	Isage Charge				Rates	Company		Staff
5/8" x 3/4"	' Meter				N/A	N/A	N	I/A
	3/4" Meter			\$	11.00	\$ 13.50	\$	11.50
	1" Meter				19.50	24.50		20.00
	1½" Meter 2" Meter				39.00	48.75		39.00
	3" Meter				. 62.50 125.00	78.00 156.00		62.50 125.00
	4" Meter				220.00	275.00		192.50
	6" Meter				390.00	485.00		385.00
	8" Meter	*			N/A	N/A	N	/A
	10" Meter				N/A	N/A	· N	/A
	12" Meter				N/A	N/A	N	/A
Gallons In	cluded in Minimum				0	0		0
Commodi	ty Rate Charge							
3/4" Meter Company								*
Tier 1	From 0 to 3,000 gallons				2.80	3.30		
Tier 2	From 3,001 to 8,000 gallons				4.30	5.25		
Tier 3	Over 8,000 gallons				5.00	6.00		
Staff								
Tier 1	From 0 to 3,000 gallons							2.80
Tier 2 Tier 3	From 3,001 to 8,000 gallons Over 8,000 gallons							4.20 6.45
1" Meter								
Company								
Tier 1	From 0 to 18,000 gallons				4.30	5.25		
Tier 2 Staff	Over 18,000 gallons				5.00	6.00		
Tier 1	From 0 to 10,000 gallons							4.20
Tier 2	Over 10,000 gallons	•						6.45
1½" Meter	,							
Company								
Tier 1	From 0 to 43,500 gallons				4.30	5.25		
Tier 2 Staff	Over 43,500 gallons				5.00	6.00		
Tier 1	From 0 to 17,000 gallons							4.20
Tier 2	Over 17,000 gallons							6.45
2" Meter								
Company								
Tier 1	From 0 to 75,000 gallons				4.30	5.25		
Tier 2 Staff	Over 75,000 gallons				5.00	6.00		
Tier 1	From 0 to 26,000 gallons							4.20
Tier 2	Over 26,000 gailons			. `				6.45
3" Meter					•			
Company	F 8.4- 4.00 000 II				4.00			
Tier 1	From 0 to 160,000 gallons		•		4.30	5.25		
Tier 2 Staff	Over 160,000 gallons				5.00	6.00		
Tier 1	From 0 to 50,000 gailons							4.20
Tier 2	Over 50,000 gallons							6.45
4" Meter								
Company								
Tier 1	From 0 to 290,000 gallons	• •			4.30	5.25		
Tier 2	Over 290,000 gallons				5.00	6.00		
Staff	F- 01: 75.000#							
Tier 1 Tier 2	From 0 to 75,000 gallons Over 75,000 gallons						7	4.20 6.45
6" Meter								
Company								
Tier 1	From 0 to 530,000 gallons				4.30	5.25		
Tier 2	Over 530,000 gallons				5.00	6.00		
Staff	F. 01 180 000 "							_
Tier 1	From 0 to 150,000 gallons							4.20
Tier 2	Over 150,000 gallons							6.45

			Service	Meter	
Service Line and Meter Installation Charges	_		Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	N/T	· N/T	N/T
3/4" Meter	520.00	Same as Staff	426.00	198.00	624.00
1" Meter	610.00	Same as Staff	486.00	246.00	732.00
1½" Meter	855.00	Same as Staff	528.00	498.00	1,026.00
2" Meter	1,515.00	Same as Staff	720.00	1,098.00	1,818.00
3" Meter	2,195.00	Same as Staff	930.00	1,764.00	2,694.00
4" Meter	3,360.00	Same as Staff	1,332.00	2,700.00	4,032.00
6" Meter	6,115.00	Same as Staff	2,000.00	5,350.00	7,350.00
Service Charges	•				
Establishment	\$25.00	\$30,00	\$30.00		
Establishment (After Hours)	\$35.00	\$40.00	NT		
Reconnection (Delinquent)	\$15.00	\$20.00	\$20.00		
Reconnection (Delinquent) After Hours	\$25.00	\$30.00	NT		
NSF Check	\$12,50	\$15.00	\$15.00		
Meter Re-Read (If Correct)	\$10.00	\$12.00	\$12.00		
Meter Test (If Correct)	\$25.00	\$30.00	\$30.00		
Deferred Payment (per Month)	1.5%	1.5%	***		
Deposit Amount	- *	*	*		
Deposit Interest	*	*	*		
Re-Establishment (Within 12 Months)	**	**	**		
Late Fee (per Month)	1.5%	1.5%	***		
Road Cutting or Boring	Cost	Cost	Cost		
After Hours Service Charge (Customer Request)	N/T	N/T	\$35.00		
,	NT = No Tariff				
Monthly Service Charge for Fire Sprinkler					
4" or Smaller	\$0.00	\$0.00	****		
6" .	0.00	0.00	****		
8" ·	0.00	0.00	****	2	
10"	0.00	0.00	****		
Larger than 10"	0.00	0.00	****		

<sup>Per Commission Rules (R14-2-403.B)
Months off system times the minimum (R14-2-403.D)

1.5% on the unpaid balance per month

2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinklers is only applicable for service lines seperate and distinct from the primary water service line.</sup>

TYPICAL BILL ANALYSIS

General Service 3/4 - Inch Meter

Average Number of Customers:

1,291

Company Proposed	Gailons	Present Rates	Proposed Rates	⇒ Dollar Increase	Percent Increase
Average Usage	4,169	\$24.42	\$29.54	\$5.11	20.92%
Median Usage	3,088	\$19.78	\$23.86	\$4.08	20.65%
Staff Recommend					
Average Usage	4,169	\$24.42	\$24.81	\$0.38	1.57%
Median Usage	3,088	\$19.78	\$20,27	\$0.49	2.48%

Present & Proposed Rates (Without Taxes) General Service 3/4 - Inch Meter

		Company		Staff	
Gallons	Present	Proposed	%	Proposed	%
Consumption	Rates	<u>Rates</u>	<u>Increase</u>	Rates	Increase
					
0	\$11.00	\$13.50	22.73%	\$11.50	4.55%
1,000	13.80	16.80	21.74%	14.30	3.62%
2,000	16.60	20.10	21.08%	17 10	3.01%
3,000	19.40	23.40	20.62%	19.90	2.58%
4,000	23.70	28.65	20.89%	24.10	1.69%
5,000	28.00	33.90	21.07%	28.30	1.07%
6,000	32.30	39.15	21.21%	32.50	0.62%
7,000	36.60	44.40	21.31%	36.70	0.27%
8,000	40.90	49.65	21.39%	40.90	0.00%
9,000	45.90	55.65	21.24%	47.35	3.16%
10,000	50.90	61.65	21.12%	53.80	5.70%
15,000	75.90	91.65	20.75%	86.05	13.37%
20,000	100.90	121.65	20.56%	118.30	17.24%
25,000	125.90	151.65	20.45%	150.55	19.58%
50,000	250.90	301.65	20.23%	311.80	24.27%
75,000	375.90	451.65	20.15%	473.05	25.84%
100,000	500.90	601.65	20.11%	634.30	26.63%
125,000	625.90	751.65	20.09%	795.54	27.10%
150,000	750.90	901.65	20.08%	956.79	27.42%
175,000	875.90	1,051.65	20.07%	1,118.04	27.64%
200,000	1,000.90	1,201.65	20.06%	1,279.29	27.81%

EXHIBIT

S-G

ADMITTED

RECEIVED

DRIGINAL

BEFORE THE ARIZONA CORPORATION

2 COMMISSIONERS
BOB STUMP - Chairman
GARY PIERCE
BRENDA BURNS

SUSAN BITTER SMITH

BOB BURNS

A 7 COOD COMMISSION

2013 JUL -8 A 11: 43

AZ CORP COMMISSION DOCKET CONTROL



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IN THE MATTER OF THE APPLICATION OF CORDES LAKES WATER COMPANY FOR APPROVAL OF A RATE INCREASE. DOCKET NO. W-02060A-12-0356

JOINT STIPULATION

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The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission") and Cordes Lakes Water Company ("Company") file this joint stipulation resolving several areas and final schedules that reflect those resolutions.

Prior to the evidentiary portion of the proceeding on June 13, 2013, the Company and Staff, at the suggestion of the Administrative Law Judge, entered into discussions to resolve certain issues that had arisen based on the prefiled testimony in this docket. Following these discussions, the parties indicated that they had reached a resolution on the issues which had arisen in the proceeding, and it was indicated that after a brief continuance a Joint Stipulation which addresses the relevant issues would be filed.

In summary, Staff and the Company agree to an increase in revenue of \$27,182 (6.46 percent) over test year revenue of \$420,536. Test year revenues result in a loss of \$6,213, and expenses of \$426,750. Staff and the Company agree to proposed revenues of \$447,718 and expenses of \$432,966 for an operating income of \$14,752 and a 9.0 percent rate of return on stipulated FVRB and OCRB of \$163,913. This level of revenue provides an operating margin of 3.3%. Recommended rates increase the typical 5 /8 x ³/₄-inch meter residential water bill with a median usage of 3,088 by \$.90 (4.53 percent) from \$19.78 to \$20.67.

During the hearing that commenced on June 13, 2013, Staff placed into the record, certain areas of agreement between Staff and the Company. These areas are memorialized as follows:

I. REVENUE REQUIREMENT AND RATE BASE.

- A. Post Test Year Plant: The Company and Staff agree to the inclusion into rate base of \$16,324.
- B. Capitalization: Staff and the Company agree that Staff's rate base adjustment no. 3 which originally totaled negative \$11,818 will be negative \$8,085 reflecting Staff's agreement to capitalize certain expenditures it previously considered to be expenses.

II. OPERATING INCOME STATEMENT.

- A. Staff and the Company agree to Bad Debt of \$2,528 and a 1.2965 gross revenue conversion factor which includes an uncollectable component of 0.4745%.
- B. Staff and the Company agree to an increase in Purchase Power Expense of \$917 to reflect the increase in APS' rates.
- C. Outside Services Accounting: Staff and the Company agree to an adjustment of \$6,340 to reflect the Company's procurement of outside accounting services.

III. RATE DESIGN

The Company and Staff agree to the rate design as reflected in the attached schedule.

16 IV. COST OF CAPITAL.

A. The Company and Staff agree to a return on equity of 9.0. The Company's capital structure is 100% equity.

V. FINANCING.

The Company has agreed to file an application for financing approval for certain improvements relating to water loss, in 6 months from the date of a Commission order in this matter. Staff and the Company agree that the Company may seek financing from a lender of its choice, on the condition that any interest rate assessed would be within 2% of the interest rate assessed by the Water Infrastructure Finance Authority. Staff and Company agree that the docket should be left open for the inclusion of a surcharge sufficient to provide a 1.50 Debt Service Coverage Ratio ("DSC"), which will be placed within the monthly minimum.

VI. CC&N EXTENSION.

Cordes Lakes is currently providing service to customers outside its Certificate of Convenience and Necessity ("CC&N") in the Southwest Quarter of the Northwest Quarter of Section 24, Township 11 North, Range 2 East of the Gila and Salt River Base and Meridian, Yavapai County, Arizona. The Company agrees that it will file an application to extend its CC&N to include this area within 180 days of the date of a decision in this matter

VII. ENGINEERING ISSUES.

- A. Staff recommends that the Company closely monitor its water system to ensure that pump over-cycling does not occur due to inadequate pressure tank capacity. The Company agrees that prior to filing its next rate case, it will review the sizing of its pressure tanks and file, with the Commission's Docket Control as a compliance item in this docket, the results of its review including actions the Company plans to take to prevent pump over-cycling.
- B. The Company agrees that it will file with Docket Control, as a compliance item in this docket and within 45 days of the effective date of a decision in this proceeding, at least five BMPs in the form of tariffs that substantially conform to the templates created by Staff for Commission's review and consideration.

VIII. BOOKS AND RECORDS.

The Company agrees that it will keep its books and records in accordance with the National Association of Regulatory Utility Commissioners Uniform System of Accounts.

The schedules reflecting the foregoing are attached.

RESPECTFULLY SUBMITTED this 8th day of July, 2013.

Robin R. Mitchell, Attorney

Legal Division

Arizona Corporation Commission 1200 West Washington Street

wheleel

Phoenix, Arizona 85007

(602) 542-3402

permission 1 2 FENNEMORE CRAIG, P.C. 2394 E. Camelback Road, Ste. 600 3 Phoenix, Arizona 85016-3429 Attorneys for Cordes Lakes Water Company 4 (602) 916-5000 5 6 7 8 9 Original and thirteen (13) copies of the foregoing were filed this 8th day of July, 2013 with: 10 11 **Docket Control** Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007 13 14 Copies of the foregoing were mailed this 8th day of July, 2013 to: 15 Patrick J. Black, Esq. 16 FENNEMORE CRAIG, P.C. 2394 E. Camelback Road, Ste. 600 17 Phoenix, Arizona 85016-3429 Attorneys for Cordes Lakes Water Company 18 Neil Folkman 19 Cordes Lakes Water Company 2501 East Palo Verde 20 Phoenix, Arizona 85016 21 22 23 24 25

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SCHEDULES

SETTLEMENT TESTIMONY OF Mary J. Rimback

TABLE OF CONTENTS TO SCHEDULES MJR

SCH#	TITLE
MJR	1 Revenue Requirement
MJR	2 Gross Revenue Conversion Factor
MJR	3 Rate Base - Original Cost
MJR	4 Summary of Original Cost Rate Base Adjustments
MJR	5 Rate Base Adjustment #1 - Remove Non-used and Useful Land
MJR	6 Rate Base Adjustment #2 - Reinstate Used and Useful Fully Depreciated Plant
MJR	7 Rate Base Adjustment #3 - Net Plant Additions
MJR	8 Rate Base Adjustment #4 - Recalculation of Accumulated Depreciation
MJR	9 Rate Base Adjustment #5 - Recognition of CIAC & Accumulated Amortization of CIAC
MJR	10 Rate Base Adjustment #6 - Working Capital Allowance
MJR	11 Rate Base Adjustment #7 - Post Test Year Plant
MJR	12 Summary of Income Statement - Test Year and Staff Recommended
MJR	13 Summary of Operating Income Adjustments - Test Year
MJR	14 Operating Adjustment #1 - Remove Non-Utility Revenues and Expenses for Contract Labor
MJR	15 Operating Adjustment #2 - Normalization of Repairs & Maintenance
MJR	16 Operating Adjustment #3 - Metered Revenues
MJR	17 Operating Adjustment #4 - Depreciation Expense
MJR	18 Operating Adjustment #5 - Property Tax Expense
MJR	19 Operating Adjustment #6 - Income Tax Expense
MJR	20 Operating Adjustment #7 - Water Testing Expense
MJR	21 Operating Adjustment #8 - Unmetered Revenue
MJR	22 Operating Adjustment #9 - Interest on Customer Deposits
MJR	23 Operating Adjustment #10 - Rate Case Expense
MJR	24 Operating Adjustment #11 - Outside Accounting Services
MJR	25 Operating Adjustment #12 - Bad Debt Expense and Purchased Power
MJR	26 Operating Adjustment #13 - Purchased Power Expense
MJR	27 Rate Design
MJR	28 Typical Bill Analysis - 3/4-inch Meter

REVENUE REQUIREMENT

LINE NO.	<u>DESCRIPTION</u>	o Oi	(A) DMPANY RIGINAL COST		(B) STAFF RIGI N AL <u>COST</u>
- 1	Adjusted Rate Base	\$	496,789	\$	163,913
2	Adjusted Operating income (Loss) ¹	\$	(17,373)	\$	(6,213)
3	Current Rate of Return (L2 / L1) ²		0.00%		-3.79%
4	Required Rate of Return		8.00%		9.00%
5	Required Operating Income (L4 * L1) ^{3,4}	\$	37,000	\$	14,752
6	Operating Income Deficiency (L5 - L2) ⁵	\$	68,000	\$	20,965
7	Gross Revenue Conversion Factor		None		1.2965
8.	Required Revenue Increase (L7 * L6)°	\$	77,000	\$	27,182
9	Adjusted Test Year Revenue	\$	403,993	\$	420,536
10	Proposed Annual Revenue (L8 + L9) ⁷	\$	498,366	,\$	447,718
11	Required Increase in Revenue (%)		19.06%		6.46%

References:

Column (A): Company Schedule B-1 Rate Base, Revised E-2 (9/24/2012) Income Statement Column (B): Staff Schedule MJR-3 & MJR-12

¹ The Company's application (Schedule A-1) uses Net Income as Operating Income.

² The Company's rate of return, as filed, is not a mathematical product of Operating Income divided by rate base.

³ Rate base (\$496,789) times ROR (8.0%) equals \$39,743.

⁴ The Company requests a \$30,000 water loss repair surcharge and a \$10,000 meter replacement surcharge.

⁵ The Company's amount is not mathematically correct.

The Company's amount is the total of Required Operating Income and both surcharges (\$37,000 + \$30,000 + \$10,000). However, the Company's request for a \$30,000 water loss surcharge only extends for two years and the \$10,000 meter replacement surcharge only extends for three years.

Company's amount represents test year revenue (\$403,993) plus adusted operating loss (\$17,373) plus required operating income (\$37,000) plus annual water loss surcharge (\$30,000) pluse annual meter replacement surcharge (\$10,000).

GROSS REVENUE CONVERSION FACTOR

LINE		(A)	(B)	(C)	(D)
NO	<u>DESCRIPTION</u>				
	Calculation of Gross Revenue Conversion Factor. Revenue	400.00000			
1 2	Uncollecible Factor (Line 11)	100.0000% 0.4745%			
3	Revenues (L1 - L2) Combined Federal and State Tax Rate (Line 17) + Property Tax Factor (Line 22)	99.5255%			
5	Subtotal (L3 - L4)	22.3951% 77.1304%			
6	Revenue Conversion Factor (L1 / L5)	1,296505	<u>.</u>		
	Calculation of Uncollectible Factor				
7 8	Unity Combined Federal and State Tax Rate (Line 17)	100.0000% 20.9228%			•
9	One Minus Combined Income Tax Rate (L7 - L8)	79,0772%			
10 11	Uncollectible Rate Uncollectible Factor (L9 * L10)	0.6000% 0.4745%			
	, , , , , , , , , , , , , , , , , , ,	0.414070	-		
12	<u>Calculation of Effective Tax Rate:</u> Operating Income Before Taxes (Arizona Taxable Income)	100.0000%			
13	Arizona State Income Tax Rate	6.9680%			
14 15	Federal Taxable income (L12 - L13) Applicable Federal Income Tax Rate (Line 53)	93.0320% 15.0000%			
16	Effective Federal Income Tax Rate (L14 x L15)	13.9548%	•		
17	Combined Federal and State Income Tax Rate (L13 +L16)	20.9228%	• *		
10	Calculation of Effective Property Tax Factor	100.00000/			
	Unity Combined Federal and State Tax Rate (Line 17)	100.0000% 20.9228%	-		
	One Minus Combined Income Tax Rate (L18 - L19) Property Tax Factor (MJR-17, L24)	79.0772% 1.8618%	•		
22		1.4723%			
23	Combined Federal and State Tax and Property Tax Rate (L17+L22)		22.3951%	<u> </u>	
24 25	Required Operating Income (Schedule MJR-1, Line 5) AdjustedTest Year Operating Income (Loss) (Schedule MJR-12, Line 40)	\$ 14,752 \$ (6,213)			
26	Required Increase in Operating Income (L24 - L25)		\$ 20,965		
27	Income Taxes on Recommended Revenue (Col. (D), L52)	\$ 3,903			
28	Income Taxes on Test Year Revenue (Col. (B), L52)	\$ (1,644)			
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)		\$ 5,547		
30	Recommended Revenue Requirement (Schedule MJR-1, Line 10)	\$ 447,718			
31 32	Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25)	0.6000% \$ 2,686		•	
33 34	Adjusted Test Year Uncollectible Expense Required increase in Revenue to Provide for Uncollectible Exp. (L32 - L33)	\$ 2,523	\$ 163		
		•	\$ 163	•	
35 36	Property Tax with Recommended Revenue (MJR-18, L19) Property Tax on Test Year Revenue (MJR-18, L 16)	\$ 23,935 \$ 23,429			
37	Increasee in Property Tax Due to Increase in Revenue (MJR-18, L22)	20,425	\$ 506		
38	Total Required Increase in Revenue (L26 + L29 + L34+L37)		\$ 27.182		
		•		•	
	Calculation of Income Tax:	Test Year		STAFF Recommended	
39	Revenue (Schedule MJR-12, Col.(C), Line 5 & Sch. MJR-1, Col. (B), Line 10)	\$ 420,536	\$ 27,182		
40	Operating Expenses Excluding Income Taxes	\$ 428,394		\$ 429,063	
41	Synchronized Interest (L47)	\$ -		\$.	~
42 43	Arizona Taxable Income (L36 - L317 - L38) Arizona State income Tax Rate	\$ (7,857) 6,9680%		\$ 18,655 6.9680%	
44	Arizona Income Tax (L39 x L40)		\$ (547)		\$ 1,300
45 46	Federal Taxable income (L42- L43) Federal Tax on First income Bracket (\$1 - \$50,000) @ 15%	\$ (7,310) \$ (1,096)		\$ 17,355 \$ 2,603	
47	Federal Tax on Second Income Bracket (\$50,001 - \$75,000) @ 25%	\$ (1,000)		\$ 2,603 \$ -	
48	Federal Tax on Third Income Bracket (\$75,001 - \$100,000) @ 34%	\$ -		\$ -	
49	Federal Tax on Fourth Income Bracket (\$100,001 - \$335,000) @ 39%	\$ -		\$ -	
50 51	Federal Tax on Fifth Income Bracket (\$335,001 -\$10,000,000) @ 34% Total Federal Income Tax	\$ -	\$ (1,096)	\$ -	\$ 2,603
52	Combined Federal and State Income Tax (L44 + L51)	-	\$ (1,644)		\$ 3,903
53	Applicable Federal Income Tax Rate [Col. (D), L51 - Col. (B), L51] / [Col. (C), L45 - C	ol (A) 1451			15.0000%
		TO (CH, ETO)			10.000076
54	Calculation of Interest Synchronization: Rate Base (Schedule MJR-3, Col. (C), Line 17)	\$ 163,913			
55	Weighted Average Cost of Debt	0.00%			
56	Synchronized Interest (L54 X L56)	\$ -			

Settlement MJR-3

RATE BASE - ORIGINAL COST

			(A) OMPANY		(B)		(C) STAFF
LINE			AS		STAFF		AS
<u>NO.</u>			FILED	ADJ	USTMENTS RE	EF AI	DJUSTED
1	Plant in Service	\$	601,634	\$	555,446	\$	1,157,080
2	Less: Accumulated Depreciation		139,712		756,683		896,395
3	Net Plant in Service	\$	461,922	\$	(201,238)	\$	260,684
	LESS:						
4 5	Contributions in Aid of Construction (CIAC) Less: Accumulated Amortization	\$	- -	\$	76,247 18,755	\$	76,247 18,755
6	Net CIAC		-		57,492		57,492
7	Advances in Aid of Construction (AIAC)		21,110		-		21,110
8	Customer Deposits		18,170		-		18,170
9	Deterred Income Tax Liabilities		-		-		-
	ADD:		•				
10	Unamortized Finance Charges		~		-		-
11	Deferred Tax_Assets		-		- · .		· •
12	Working Capital		74,147		(74,147)		-
17	Original Cost Rate Base	\$	496,789	\$	(332,876)	\$	163,913

References: Column (A), Company Schedule B-1, Column (B): Schedule MJR-4

Column (C): Column (A) + Column (B)

Tesi Year Ended December 31, 2011 SUMMARY OF ORIGINAL COST RATE BASE ADJUSTMENTS

57 Original Cost Rate Base		55 Working Capital	54 Deferred Tax Assets		53 AOO		50 Deferred Tax I labilities					46 Less: Accumu	45 Contributions in	44 LESS:	43	42 Net Plant in Ser	41	40 Less: Accumula	39 Total Plant in Service	38	37	36	35 Less:	4		25 200	33 5	3 10	26 340			27 345		36			34		30 30						14 330		3 2 3 1 6					305			3 302	2 301	_	PLANT IN SERVICE		LINE ACCT.	
Rate Base		-	seets				ahiiiiba	DSIIS .	Advances in Aid of Construction (AIAC)	-13+LZ0)	26 126	Less: Accumulated Americation	Contributions in Aid of Construction (CIAC)		•	Net Plant in Service (L59 - L 60)		Less: Accumulated Depreciation	ervice					General Office Plant Affocation	Post Test Year Plant				Other Langible Plant	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	roots, Ship & Garage Equipment	Stores Equipment	ransportation Equipment	Onice Furniture & Equipment	Office Flatt & Misc. Equipment	BECKNOW Prevention Devices	Hydranis	Meters & Meter Installation	OBORGE	Transmission & Distribution Mains	Transfer Reservoirs & Blandpipes	VValer (reamen) Flant	Fumping Equipment	Power Generation Equipment	Supply Mains	Contractor Gallecles and Lunnels	Wells and Springs	Lakes, Rivers, Other Intakes	Collecting & Impounding Reservoirs	Structures & Improvements	Land and Land Rights	Franchises	Organization]	RVICE	DESCRIPTION		
4												•	,		-	-		•	•																																					69			AS	02	
496,789	74.147	74.147			1		10,170	10.00	21 110	1		,			776104	1000	100,112	120717	601 634									601,634	r		,		,			71,461	7,027	59,315			70,842	r	15,099	141,632	,	26,588	1	ı	٠.	167,348	1		6,657	35 665					AS FILED	COMPANY	≥
\$ (35,665)		,	1									,	•		(30,000)		,	4 (30,000)			ı		•	ı,				(35 665)		,	•		•	,	,	•			•			•		,	•	,				•			-	(36 6A5)	1	•			Ref: Sch MJR-5	Rec & Res Land	æ
\$ 582,872								,							\$ 582,872		•	\$ 582,872							r			582 679	. ;	583									•		, ;	19,350	562,840			•										•			Ref: Sch MJR-6		C
\$ (6,085)	,	•				•		,							\$ (8,085)		•	\$ (8,085)			•			,			(0,000)	180 87	,		•					. 1	(906)	1 235		111,14	(12,262)	, ,	3 898													•		Г	_	Net Plant Additions	בּ
\$ (756,683)						ı	ŧ	•	,			,			\$ (756,683)	•	756,683	·					•				,				,		,			,	-				,	. ,	,	. ,	. ,				•		,							L		s Acc Depr	
\$ (57,492)			•		,				57,482	00/101	10 / 10	\$ 76 247		The second second	50								,	į								,	1	,	,		,								•		•					•	,	,	-					Recognize CIAC	
\$ (74,147)	(74 147)				,	,					•	•		2.5.20	•					•			,	•																,			1	٠	. 1				•		•		•		4 0					[G] Working Capital	
\$ 16,324	•	. ,			,				,		•	•		10,00	\$ 16.724			\$ 16324									16,324																		16,324															[H] Post TY Plant	
\$ 163,913	•		,	,	•	18,170	21,116	200	57 492	18,755	3 76,247			4 400 004		486,488	_	#		. 1							1,157,080		582			•	•		71,481	6,101	60,550		,	58,55	19,35	581,937	141,63		. 42,912				167,348			6.657	,		•					STAFF	

Settlement MJR - 5

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

RATE BASE ADJUSTMENT #1 - REMOVE NON-USED AND USEFUL LAND ,

Line <u>No.</u>	:	DESCRIPTION		[A] MPANY OPOSED	[B] STAFF JSTMENTS	[C] TAFF <u>MMENDED</u>
1	Land		\$	35,665	\$ (35,665)	\$

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

PRATE BASE ADJUSTMENT #2 REINSTATE USED AND USEFULL PLANT

			[A] COMPANY 006 Balance	D€	[B] ecision No. 70170		[C]
LINE	ACCT		AS .		STAFF		STAFF
NO.	NO.	DESCRIPTION	FILED	<u>ADJ</u>	<u>USTMENTS</u>	REC	OMMENDED
1	311	Pumping Equipment	\$ 10,558	\$	-	\$	10,558
2	331	Transmission & Distribution Mains	9,444		562,940		572,384
3	333	Services	-		19,350		19,350
4	347	Miscellaneous Equipment	-		582		. 582
5		Totais	\$ 20,002	\$	582,872	\$	602,874

[A]: Company Schedule E-5 and Detail 11/8/2012 [B]: Col [C] - Col [A] [C]:MJR Testimony

Settlement MJR-7

RATE BASE ADJUSTMENT #3 NET PLANT ADDITIONS

			[A] COMPANY	. 1	[B]		[C]
LINE	ACCT		Additions	ST	AFF		STAFF
<u>NO.</u>	NO.	DESCRIPTION	11/8/2012	<u>ADJUS</u>	TMENTS	REC	OMMENDED
1	331	Transmission & Distribution Mains	\$ 5,655	\$	3,898	\$	9,553
2	334	Meters & Meter Installation	35,253		(12,292)		22,961
3	339	Other Plant & Misc. Equipment	5,166		1,235		6,401
4	340	Office Furniture & Equipment	2,537		(926)		1,611
5		Totals	\$ 48,611	\$	(8,085)	\$	40,526

[A]: Company Schedule E-5 and Detail provided 11/8/2012

[B]: Col [C] - Col [A]

[C]:MJR Testimony

Settlement MJR-8

RATE BASE ADJUSTMENT #4 - ACCUMULATED DEPRECIATION

[B] [A] [C] LINE COMPANY STAFF STAFF **ADJUSTMENTS** NO. DESCRIPTION PROPOSED RECOMMENDED Accumulated Depreciation 139,712 756,683 896,395

References:

Col [A]: Company Schedule B-1

Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

Settlement MJR-9

RATE BASE ADJUSTMENT #5 - CIAC AND ACCUMULATED AMORTIZATION OF CIAC.

LINE NO.	<u>DESCRIPTION</u>	COM	A] PANY POSED	 [B] TAFF STMENTS	[C] STAFF DMMENDED
1	Contributions in aid of construction	\$		\$ 76,247	\$ 76,247
2	Accumulated Amortization of CIAC	\$		\$ 18,755	\$ 18,755

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: Decision 70170

Settlement MJR-10

RATE BASE ADJUSTMENT #6 - WORKING CAPITAL ALLOWANCE

[A] COMPANY [B] STAFF .[C] STAFF LINE <u>NO.</u> 1 <u>ADJUSTMENTS</u> Working Capital Allowance 74,147 (74, 147)

References:
Col [A]: Company Schedeule B-1
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356

Test Year Ended December 31, 2011

Settlement MJR-11

RATE BASE ADJUSTMENT #7 - POST TEST YEAR PLANT

LINE <u>NO.</u> 1	DESCRIPTION 311 Pumping Equipment	[A] COMPANY <u>PROPOSED</u> \$ 26,588	[B] STAFF ADJUSTMENTS \$ 16,324	[C] STAFF RECOMMENDED \$42,912
2	Accumulated Depreciation—Application	\$0	\$0	\$0

References:
Col [A]: Company Schedeule B-1
Col [B] Company Testimony
Col [C]: Col [A] + Col {B}

OPERATING INCOME STATEMENT - ADJUSTED TEST YEAR AND STAFF RECOMMENDED

Settlement MJR-12

		_	[A] OMPANY		[B]		[C] STAFF		[D]		[E]
LINE NO.	<u>DESCRIPTION</u>	TE	DJUSTED ST YEAR S FILED		STAFF EST YEAR USTMENTS		ST YEAR AS DJUSTED	. PR	STAFF OPOSED <u>IANGES</u>	REC	STAFF OMMENDED
1	REVENUES:					٠					
2	Metered Water Sales	\$	403,353	s	9,093	s	412,446	s	27,182	\$	439,628
3	Received for Contract Labor	•	167,692	*	(167,692)	-		•		•	-
4	Miscellaneous Revenue		640		7,450		8,090		-		-8,090
5	Total Operating Revenues	\$	571,685	\$	(151,149)	\$	420,536	\$	27,182	\$	447,718
6	OPERATING EXPENSES:										
7	Payroll	\$	309,095	\$	(167,692)	\$	141,403	\$	-	\$	141,403
8	Contract Labor		10,312		-		10,312		-		10,312
9	Emplioyee Benefits		29,422		· -		29,422		-		29,422
10	Purchased Power		31,723		917		32,640				32,640
11	Repairs and Maintenance		12,650		1,012		13,662				13,662
12	Office Supplies and Expense		14,491				14,491		-		14,491
13	Outside Sevices - Accounting		3,660		6,340		10,000		-		10,000
17	Outside Sevices - Billing Services		24,118		•		24,118		-		24,118
18	Outside Sevices - Computer Programming		3,511		-		3,511		-		3,511
19	Water Testing		1,806		4,052		5,858		-		5,858
20	Rents		28,150		-		28,150		•		28,150
21	Transportation Expenses		8,995		•		8,995		-		8,995
22	Insurance - General Liability		33,033		-		33,033		-		33,033
23	insurance - Health and Life		14,936				14,936		-		14,936
24	Rate Case Expense		-		6,000		6,000		-		6,000
25	Regulatory Expense				•				-		
26	Misc Expense - Permits		2,000		•		2,000		-		2,000
27	Misc Expenese - Travel				•				-		·
28	Misc. Expenses - Utilities except Electricity		3,391				3,391		-		3,391
29	Misc. Expenses - Bank Charges		1,304		2,528		3,832		163		3,995
30	Misc. Expenses - Payroll Services		859				859		-		859
31	Depreciation Expense		37,195		(20,068)		17,127		-		17,127
32	Payroll Taxes		175		•		175		•		175
33	Taxes other than income (Sales Tax)		-		-		-		-		
34	Property Taxes		18,187		5,242		23,429		506		23,935
35	Income Tax		45		(1,689)		(1,644)		5,547		3,903
36	interest income		-		4 055		4 055		-		
37 38	Interest Expense		•		1,050		1,050		-		1,050
					(100.005)		100 755				
39	Total Operating Expenses	\$	589,058	\$	(162,308)	\$	426,750	\$	6,216	\$	432,966
40	Operating Income (Loss)	\$	(17,373)	\$	11,160	\$	(6,213)	\$	20,965	\$	14,752

References:

Column (A): Company Revised Schedule E-2, 11/8/2012

Column (B): Schedule Surrebuttal MJR-12

Column (C): Column (A) + Column (B)
Column (D): Surrebuttal Schedules MJR-1 and MJR-2
Column (E): Column (C) + Column (D)

CORDES LAKES WATER COMPANY Docket No. W.02060A-12, 0358 Tast Yasi Ended December 31, 2011 SUMMARY OF OPERATING SUCOME STATEMENT 6.2 1 403.353 197.692 8 671.683 \$ 509.058

eforences:

mn (A): Company Revised Schedule E.2, 11/8/26

OPERATING INCOME ADJUSTMENT #1 - REMOVE NON-UTILITY REVENUES AND EXPENSES FOR CONTRACT LABOR

LINE NO.	, DESCRIPTION		 [A] DMPANY OPOSED	<u>A</u> DJ	[B] STAFF <u>USTMENTS</u>	ST	[C] [AFF <u> Mended</u>
1	Contract Labor Revenue		\$ 167,692	\$	(167,692)	\$	-
2	Payroll		\$ 167,692		(167,692)	\$	
3	Operating Income Affect		\$ 	_\$	-	\$	

References: Col [A]: Company Schedeule E-2 Col [B]: Col [C] - Col [A] Col [C]: MJR Testimony

Settlement MJR-15

OPERATING INCOME ADJUSTMENT #2 - NORMALIZATION OF REPAIRS & MAINTENANCE EXPENSES

LINE <u>NO.</u>	DESCRIPTION	 [A] DMPANY OPOSED	_	[B] TAFF STMENTS	_	[C] STAFF MMENDED
1	Repairs & Maintenance	 12,650	\$	1,012	\$	13,662
2 3	Repairs & Maintenance - Company's Test Year: 2011 Repairs & Maintenance - 2010 Annual Stmt Repairs & Maintenance - 2009 Annual Stmt			· •	\$	12,650 17,221
5	Repairs & Maintenance expenses, past three years				\$	11,116 40,987
6	Average Repair & Maintenance expense (line 5/3)			•	\$	13,662

References:

Col [A]: Company Schedeule C-1

Col [B]: Col [C] - Col [A]

Col [C]: Normalized Repairs & Maintenance Expense Col [C] L6.

Settlement MJR-16

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #3 - METERED REVENUE

LINE	DESCRIPTION	COMPANY	STAFF	STAFF
NO.		PROPOSED	ADJUSTMENTS	RECOMMENDED
1	Metered Revenue	\$ 403,353	\$ 9,093	\$ 412,446

References:
Col [A]: Company Schedule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Bill Count Revenue	
3/4 inch Meter	\$ 404,597
1 inch Meter	2,397
2 inch Meter	5,452
Subtotal	\$ 412,446

OPERATING INCOME ADJUSTMENT #4 - DEPRECIATION EXPENSE

No. No. No. No. Plant in Service DESCRIPTION AMOUNT Amount RATE EXPENSE					[A] +		Di-bl-	[B]		[C]
Paint In Service 1 301 Organization \$. \$. \$. 0.00% \$. \$ \$. 0.00% \$. \$ \$. 0.00% \$. \$ \$. 0.00% \$. \$ \$. 0.00% \$. \$ \$. 0.00% \$. \$ \$. 0.00% \$. 0.00% \$. 0.00% \$	Line	ACCT	DECORIDATION		AMOUNT		Depreciable	Projected	,	-VDENOE
301	No.				AMOUNT		Amount	KAIE		EXPENSE
2 SOZ Franchises - - - - - - - - -				•		•		0.0006	•	
303 Land and Land Rights 4 304 Structures & Improvements 5 305 Collecting & Improvements 6 306 Lakes, Rivers, Cher Intakes 7 307 Wels and Springs 8 308 Influration Gallenes and Tunnels 8 308 Supply Mains 9 309 Supply Mains 10 310 Power Generation Equipment 10 310 Pumping Equipment 11 311 Pumping Equipment 12 320 Water Treatment Plant 13 330 Surickurs & Standpipes 14 1,832 94,458 2,222% 2,097 14 331 Transmission & Distribution Mains 15 333 Services 16 334 Meters & Meter Installation 16 334 Meters & Meter Installation 17 335 Phydrants 18 339 Other Plant & Miss. Equipment 19 339 Other Plant & Miss. Equipment 19 339 Other Plant & Miss. Equipment 19 339 Office Furniture & Equipment 19 339 Office Furniture & Equipment 19 339 Office Furniture & Equipment 19 340 Office Furniture & Equipment 19 341 Transportation Equipment 19 342 Transportation Equipment 19 344 Transportation Equipment 19 345 Office Furniture & Equipment 19 346 Stores Equipment 19 347 Transportation Equipment 19 348 Office Furniture & Equipment 19 349 Office Furniture & Equipment 19 340 Transportation Equipment 19 341 Transportation Equipment 19 342 Stores Equipment 19 343 Transportation Equipment 20 340 Office Furniture & Equipment 21 341 Transportation Equipment 22 342 Stores Equipment 23 345 Power Operated Equipment 24 344 Laboratory Equipment 25 345 Power Operated Equipment 26 345 Power Operated Equipment 27 347 Miscellaneous Equipment 28 Substituted General 29 Substituted General 29 Substituted General 20 Depreciation Expense STAFF [Col. (C), L29 L34] ELINE 20 Depreciation Expense STAFF [Col. (C), L29 L34] ELINE 20 Depreciation Expense STAFF [Col. (C), L29 L34]			•	Ф	•	φ	•		æ	-
304 Structures & Improvements 6,657 4,400 3,33% 147					•		•			•
Societing & Impounding Reservoirs - - - - - - - - -			····· ·		E 557		4 400			117
Company Comp					0,037		•			
167,348										
Section Sect					167 240					
9 309 Supply Mains - 2.00% -					107,340					3,001
10					•					-
1					-		•			•
12 320 Water Treatment Plant -					40.040		20.254			4044
13 33 33 Distribution Reservoirs & Standpipes 141,832 94,458 2,22% 2,097 14 331 Transmission & Distribution Mains 581,937 19,442 2,00% 389 333 Services 19,350 - 3,333% - 2 333 Meters & Meter Installation 58,550 50,811 8,33% 4,233 4,							•			4,044
14 331 Transmission & Distribution Mains 581,937 19,442 2,00% 389 333 Services 19,350 - 3,33% - 2,33% - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% 4,223 - 3,33% - 3,33% 4,223 - 3,33%										2 227
15 333 Services							•			
16										
17 335 Hydrants										
18 336 Backflow Prevention Devices - - 6.67% - 19 339 Other Plant & Misc. Equipment 60,550 60,550 6.67% 4,039 20 340 Office Furniture & Equipment 6,101 6,101 6,67% 407 21 341 Transportation Equipment 71,461 2,412 20,00% 482 22 342 Stores Equipment - - 4.00% - 23 343 Tools, Ship & Garage Equipment - - 5,00% - 24 344 Laboratory Equipment - - 10,00% - 25 345 Power Operated Equipment - - 5,00% - 26 346 Communication Equipment - - 10,00% - 27 347 Miscellaneous Equipment 582 - 10,00% - 28 348 Other Tangible Plant - - 0,00% - 29 Subtatal General \$ 1,157,080 \$ 422,507 \$ 20,898 29 Less: Non- depreciable Account(s) (L3) - 20 Degreciable Plant (L29-L30) \$ 1,157,080 \$ 422,507 \$ 20,898 34 Less: Amortization CIAC) Per Decision No. 54526 (1/28/1985) - Not Amortized 76,247 35 Depreciation Expense - STAFF [Col. (C), L29 - L34]							·			
19 339 Other Plant & Misc. Equipment 60,550 60,550 6.67% 4,039 20 340 Office Furniture & Equipment 6,101 6,101 6,67% 407 21 341 Transportation Equipment 71,461 2,412 20,00% 482 22 342 Storee Equipment -										
20 340 Office Furniture & Equipment 6,101 6,101 6.67% 407			= =======		-					
341 Transportation Equipment 71,461 2,412 20,00% 482										
22 342 Stores Equipment -										
343 Tools, Ship & Garage Equipment - 5.00% -	_				71,461		2,412			482
24 344					•		-			-
25 345 Power Operated Equipment -							-			-
26 346 Communication Equipment - - 10.00% -					-		*			-
27 347 Miscellaneous Equipment 582 - 10.00% -					-		-			-
28 348 Other Tangible Plant - 0.00% - 29 Subtotal General			* *		-		-			-
Subtotal General \$ 1,157,080 \$ 422,507 \$ 20,898					582		=			-
Less: Non- depreciable Account(s) (L3) Depreciable Plant (L29-L30) \$ 1,157,080 \$ 422,507	28	348	Other Tangible Plant		-		-	0.00%		-
Depreciable Plant (L29-L30) \$ 1,157,080 \$ 422,507	29		Subtotal General	\$	1,157,080	\$	422,507		\$	20,898
Contributions-in-Aid-of-Construction (CIAC) Per	30		Less: Non- depreciable Account(s) (L3)		-		-	_		
Decision No. 54526 (1/28/1985) - Not Amortized \$ 76,247	31		Depreciable Plant (L29-L30)	\$	1,157,080	\$	422,507			
Composite Depreciation/Amortization Rate			Contributions-in-Aid-of-Construction (CIAC) Per							
34 Less: Amortization of CIAC (L32 x L33) \$ 3,771 35 Depreciation Expense - STAFF [Col. (C), L29 - L34] \$ 17,127 LINE [A] [B] [C] LINE COMPANY STAFF STAFF NO. DESCRIPTION PROPOSED ADJUSTMENT RECOMMENDED	32		Decision No. 54526 (1/28/1985) - Not Amortized	\$	76,247			*		
STAFF [Col. (C), L29 - L34] STAFF Col. (C), L29 - L34	33		Composite Depreciation/Amortization Rate		4.95%					
LINE COMPANY STAFF STAFF NO. DESCRIPTION PROPOSED ADJUSTMENT RECOMMENDED	34		Less: Amortization of CIAC (L32 x L33)						\$	3,771
LINE COMPANY STAFF STAFF NO. DESCRIPTION PROPOSED ADJUSTMENT RECOMMENDED	35		Depreciation Expense - STAFF [Col. (C), L29 - L34]	i				•	\$	17,127
LINE COMPANY STAFF STAFF NO. DESCRIPTION PROPOSED ADJUSTMENT RECOMMENDED										
NO. DESCRIPTION PROPOSED ADJUSTMENT RECOMMENDED										
36 Depreciation Expense \$ 37,195 \$ (20,068) \$ 17,127	<u>NO.</u>		DESCRIPTION	Ε	PROPOSED			ADJUSTMENT	REC	OMMENDED
	36		Depreciation Expense	\$	37,195			\$ (20,068)	\$	17,127

References:
Cof [A]: MJR-4
Col [B]: Decision No. 70170 and updated Plant Schedules
Col [C]: MJR Testimony

OPERATING INCOME ADJUSTMENT #5 - PROPERTY TAXES

			(C)		
LINE			STAFF		STAFF
NO.	Property Tax Calculation	A3	SADJUSTED	REC	COMMENDED
1	Staff Adjusted Test Year Revenues - 2011	\$	420,536	\$	420,536
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		841,073	\$	841,073
4	Staff Recommended Revenue, Per Schedule MJR-1		420,536	\$	447,718
5	Subtotal (Line 4 + Line 5)		1,261,609		1,288,791
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		420,536		429,597
. 8	Department of Revenue Mutilplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		841,073		859,194
10	Plus: 10% of CWIP -		-		-
11	Less: Net Book Value of Licensed Vehicles		2,171		2,171
12	Full Cash Value (Line 9 + Line 10 - Line 11)		838,902	\$	857,023
13	Assessment Ratio		20.0%		20.0%
14	Assessment Value (Line 12 * Line 13)		167,780	\$	171,405
15	Composite Property Tax Rate		13.9638%		13.9638%
				\$	-
16	Staff Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	23,429		
17	Company Proposed Property Tax		18,187		
18	Staff Test Year Adjustment (Line 16-Line 17)	\$	5,242		
19	Property Tax - Staff Recommended Revenue (Line 14 * Line 15)			\$	23,935
20	Staff Test Year Adjusted Property Tax Expense (Line 16)			\$	23,429
21	Increase in Property Tax Expense Due to Increase in Revenue Requirement	t		\$	506
22	Increase to Property Tax Expense			\$	506
23	Increase in Revenue Requirement			*	27,182
24	Increase to Property Tax per Dollar Increase in Revenue (Line22/Line 23)				1.861840%
	(-11 (-11				

Settlement MJR-19

OPERATING INCOME ADJUSTMENT #6 - TEST YEAR INCOME TAXES

LINE .	DESCRIPTION	[A] COMP ROPC	ANY	-	[B] STAFF <u>ISTMENTS</u>	_	[C] TAFF <u>MMENDED</u>
· 1	income Tax Expense	 ;	45	\$	(1,689)	\$	(1,644)

References:
Col [A]: Company Schedeule E-2 Revised 9/24/2012
Col [B]: Col [C] - Col [A]
Col [C]: Schedule MJR-2, Line 43

Settlement MJR-20

OPERATING INCOME ADJUSTMENT #7 WATER TESTING

LINE NO.	DESCRIPTION	IAJ COMPANY <u>PROPOSED</u>	STAFF ADJUSTMENTS	STAFF RECOMMENDED	
1	Water Testing Expense	\$ 1,806	\$ 4,052	\$ 5,858	

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Engineering Report

OPERATING INCOME ADJUSTMENT #8 - NON-METERED REVENUE FEES

LINE		C	[A] O M PANY		[B]		[ċ]
LINE			ROPOSED	5	STAFF	s	TAFF
NO.	DESCRIPTION	<u>g</u>	/24/2012	<u>ADJU</u>	<u>ISTMENTS</u>	RECO	MMENDED
1	Misc income Net	. \$	640	\$	(640)	\$	-
2	Establishment		· _	\$	6,825		6,825
3	Reconnection		-	\$	1,045		1,045
4	After Hours Reconnection		-	\$	150		150
5	Re-Establishment		-	\$	70		70
	·						
6	,	\$	640	\$	7,450	\$	8,090

	COMPANY
	Revised
	8/17/2012
Misc Income Net	\$ -
Establishment	6,825
Reconnection	1,045
After Hours Reconnection	150
Re-Establishment	70

References:

Col [A]: Company Schedeule A-2 (B)

Col [B]: Col [C] - Col [A]

Col [C]: Schedule Column A plus Column B

Settlement MJR-22

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #9 - INTEREST ON CUSTOMER DEPOSITS

1 10.10		[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
. 1	Interest on Customer Deposits	<u> </u>	\$ 1,050	\$ 1,050

References:
Col [A]: Company Schedeule A-2 (B)
Col [B]: Col [C] - Col [A]
Col [C]: MJR Testimony

Settlement MJR-23

OPERATING INCOME ADJUSTMENT #10 - RATE CASE EXPENSE

LINE	•	[A]	[B]	[C]
LINE		COMPANY	STAFF	STAFF
<u>NO.</u>	DESCRIPTION	PROPOSED	<u>ADJUSTMENTS</u>	RECOMMENDED
1	Rate Case Expense	\$	\$ 6,000	\$ 6,000

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

Settlement MJR-24

OPERATING INCOME ADJUSTMENT #11 - OUTSIDE ACCOUNTING SERVICES

[B] [C] LINE COMPANY STAFF STAFF RECOMMENDED PROPOSED **ADJUSTMENTS** NO. 3,660 \$ 6,340 Outside Sevices - Accounting

References:

Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: MJR Surrebuttal Testimony

Settlement MJR-25

OPERATING INCOME ADJUSTMENT #12 - BAD DEBT EXPENSE

LINE	i		[A]		[B]	•	[C]
LIIVE		CO	MP'ANY	. 5	STAFF	STAFF	
NO.	DESCRIPTION	PROPOSED		<u>ADJUSTMENTS</u>		RECOMMENDED	
1	Misc. Expense - Bank Charges	\$	1,304	\$		\$	1,304
2	Bad Debt Expense				2,528		2,528
3	Total	\$	1,304	\$	2,528	\$	3,832

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Settlement

Settlement MJR-26

CORDES LAKES WATER COMPANY Docket No. W-02060A-12-0356 Test Year Ended December 31, 2011

OPERATING INCOME ADJUSTMENT #13 - PURCHASED POWER EXPENSE

		[A]	[B]	[C]	
LINE		COMPANY	STAFF	_	TAFF
NO.	DESCRIPTION	PROPOSED	ADJUSTMENTS	RECO	MMENDED
1	Purchased power	\$ 31,723	\$ 917	\$	32,640
2 3	Total	\$ 31,723	\$ 917	\$	32,640

References:
Col [A]: Company Schedule E-2
Col [B]: Col [C] - Col [A]
Col [C]: Settlement

RATE DESIGN

				Present	-Proposed	f Rates-
Monthly U	sage Charge			Rates	Company	Staff
5/8" x 3/4"				N/A 11.00	N/A \$ 13.50 \$	N/A 11.75
	1" Meter		•	19.50	24.50	19.50
	1½" Meter			39.00	48.75	39.25
	2" Meter			62.50	78.00	62.50
	3" Meter			125.00	156.00	125.00
	4" Meter			220.00	275.00	195.00 390.00
	6" Meter 8" Meter			390.00 N/A	485.00 N/A	N/A
	10" Meter			N/A	N/A	N/A
	12" Meter			N/A	NIA	N/A
Gallons in	cluded in Minimum			0	0	0
Commodit	ty Rate Charge					
3/4" Meter	•					
Company	•					
Tier 1	From 0 to 3,000 gallons	•		2.80	3.30	
Tier 2	From 3,001 to 8,000 gallons			4.30 5.00	5.25 6.00	
Tier 3 Staff	Over 8,000 gallons			3.00	0.00	
Tier 1	From 0 to 3,000 gallons					2.85
Tier 2 Tier 3	From 3,001 to 8,000 gallons Over 8,000 gallons					4.25 6.50
1" Meter		•				
Company	•					
Tier 1	From 0 to 18,000 gallons			4.30	5.25	
Tier 2	Over 18,000 gallons			5.00	6.00	
Staff Tier 1	From 0 to 10,000 galions					4.25
Tier 2	Over 10,000 gallons					6.50
1½" Meter	•					
Company Tier 1	From 0 to 43,500 gallons	•		4.30	5.25	
Tier 2	Over 43,500 gallons			5.00	6.00	
Staff	010, 40,000 gallerie					
Tier 1	From 0 to 17,000 gallons					4.25
Tier 2	Over 17,000 gallons					6.50
2" Meter						
Company						
Tier 1	From 0 to 75,000 gallons	•		4.30	5.25	~
Tier 2	Over 75,000 gallons			5.00	6.00	
Staff	5 0 to 20 200 college					4.25
Tier 1 Tier 2	From 0 to 26,000 gallons Over 26,000 gallons					6.50
11612	Over 20,000 gallons					
3" Meter						
Company						
Tier 1	From 0 to 160,000 gallons			4.30	5.25	
Tier 2	Over 160,000 gallons			5.00	6.00	
Staff Tier 1	From 0 to 50,000 gallons					4.25
Tier 2	Over 50,000 gallons					6.50
4" Meter						
Company	= 4444.555 #			4 00	E 25	
Tier 1	From 0 to 290,000 gallons			4.30	5.25 6.00	
Tier 2 Staff	Over 290,000 gallons	•		5.00	0.00	
Tier 1 Tier 2	From 0 to 75,000 gallons Over 75,000 gallons					4.25 6.50
6" Meter		•				
Company						
Tier 1	From 0 to 530,000 gallons			4.30	5.25	
Tier 2	Over 530,000 gallons			5.00	6.00	
Staff		•				4.05
Tier 1	From 0 to 150,000 gallons					4.25
Tier 2	Over 150,000 galions					6.50

		ſ	Service	Meter	
Service Line and Meter Installation Charges			Line	Installation	Total
5/8" x 3/4" Meter	N/T	N/T	N/T	N/T	N/T
3/4" Meter	520.00	Same as Staff	426.00	198.00	624.00
1" Meter	610.00	Same as Staff	486.00	246.00	732.00
1½" Meter	855.00	Same as Staff	528.00	498.00	1,026.00
2" Meter	1,515.00	Same as Staff	720.00	1,098.00	1,818.00
3" Meter	2,195.00	Same as Staff	930.00	1,764.00	2,694.00
4" Meter	3,360.00	Same as Staff	1,332.00	2,700.00	4,032.00
6" Meter	6,115.00	Same as Staff	2,000,00	5,350.00	7,350.00
Service Charges					
Establishment	\$25.00	\$30.00	\$30.00		
Establishment (After Hours)	\$35.00	\$40.00	NT		
Reconnection (Delinquent)	\$15.00	\$20.00	\$20.00		
Reconnection (Delinquent) After Hours	\$25.00	\$30.00	NT		
NSF Check	\$12.50	\$15.00	\$15.00		
Meter Re-Read (If Correct)	\$10.00	\$12.00	\$12.00		
Meter Test (If Correct)	\$25.00	\$30.00	\$30.00		
Deferred Payment (per Month)	1.5%	1.5%	***		
Deposit Amount	*	*	*		
Deposit Interest	•	•	*		
Re-Establishment (Within 12 Months)	**	**	***		
Late Fee (per Month)	1.5%	1.5%			
Road Cutting or Boring	Cost	Cost	Cost		
After Hours Service Charge (Customer Request)	N/T	N/T	\$35.00		
NT = No Tariff					
Monthly Service Charge for Fire Sprinkler					
4" or Smaller	\$0.00	\$0.00			
6°	0.00	0.00	****		
8"	0.00	0.00	****		
10"	0.00	0.00	****		
Larger than 10"	0.00	0.00	****		

- Per Commission Rules (R14-2-403.B)
 Months off system times the minimum (R14-2-403.D)
 1.5% on the unpaid balance per month
 2.00% of Monthly Minimum for a Comparable Sized Meter Connection, but no less than \$10.00 per month. The Service Charge for Fire Sprinkiers is only applicable for service lines seperate and distinct from the primary water service line.

TYPICAL BILL ANALYSIS

General Service 3/4 - Inch Meter

Average Number of Customers:

1,291

Company Proposed	Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	4,169	\$24.42	\$29.54	\$5.11	20.92%
Median Usage	3,088	\$19.78	\$23.86	\$4.08	20.65%
Staff Recommend					
Average Usage	4,169	\$24,42	\$25.27	\$0.84	3.45%
Median Usage	3,088	\$19.78	\$20.67	\$0.90	4.53%

Present & Proposed Rates (Without Taxes) General Service 3/4 - Inch Meter

Gallons	Present	Company Proposed	%	Staff Proposed	%
Consumption	Rates	Rates		Rates	
Consumption	Nates	Mates	<u>Increase</u>	Ixates	Increase
0	\$11.00	\$13.50	22.73%	\$11.75	6.82%
1,000	13.80	16.80	21.74%	14.60	5.80%
2,000	16.60	<u>2</u> 0.10	21.08%	17.45	5.12%
3,000	19.40	23.40	20.62%	20.30	4.64%
4,000	23.70	28.65	20.89%	24.55	3.59%
5,000	28.00	33.90	21.07%	28.80	2.86%
6,000	32.30	39.15	21.21%	33.05	2.32%
7,000	36.60	44.40	21.31%	37.30	1.91%
8,000	40.90	49.65	21.39%	41.55	1.59%
9,000	45.90	55.65	21.24%	48.05	4.68%
10,000	50.90	61.65	21.12%	54.55	7.17%
15,000	75.90	91.65	20.75%	87.05	14.69%
20,000	100.90	121.65	20.56%	119.55	18.48%
25,000	125.90	151.65	20.45%	152.05	20.77%
50,000	250.90	301.65	20.23%	314.55	25.37%
75,000	375.90	451.65	20.15%	477,05	26.91%
100,000	500.90	601.65	20.11%	639.55	27.68%
125,000	625.90	751.65	20.09%	802.05	28.14%
150,000	750.90	901.65	20.08%	964.55	28.45%
175,000	875.90	1,051.65	20.07%	1,127.05	28.67%
200,000	1,000.90	1,201.65	20.06%	1,289.55	28.84%